

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7368  
Name Terra Resources, Inc.  
Address P.O. Box 839  
City/State/Zip Oklahoma City, OK 73101

Purchaser Farmland Industries, Inc.  
Wichita, Kansas

Operator Contact Person D. J. Harris  
Phone 405-840-5590

Contractor: License # 5302  
Name Red Tiger Drilling Company

Wellsite Geologist Mike Fletcher  
Phone 316-792-8141

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary  Air Rotary  Cable

1-15-86 1-21-86 2-18-86  
Spud Date Date Reached TD Completion Date  
3525' 3485'  
Total Depth PBTB

Amount of Surface Pipe Set and Cemented at 541 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1375 feet  
If alternate 2 completion, cement circulated  
from 1375 feet depth to surf w/ 270 SX cmt  
Cmtg. Co.: Allied Cmtg. Co. Inv. #: 46050

API NO. 15-163-22,862-60-60  
County Rooks  
SE/4 SE/4 SW/4 Sec. 12 Twp. 9S Rge. 17W  East  West

330 Ft North from Southeast Corner of Section  
2970 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

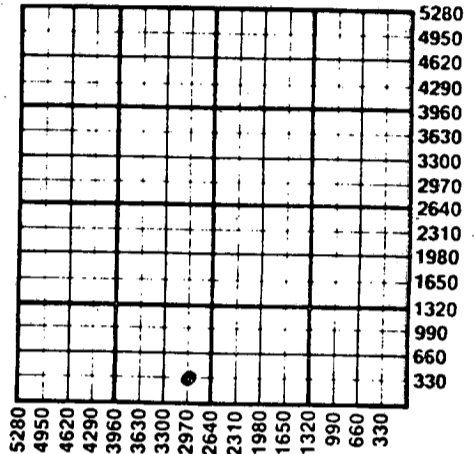
Lease Name McClay Well # 6

Field Name Westhusin

Producing Formation Arbuckle, Lansing-Kansas City

Elevation: Ground 2027 KB 2032

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # Cannot Locate  Repressuring  
Westhusin #11 SWD, C N/2, NE SE Sec. 11-9S-17W

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water 650 Ft North from Southeast Corner  
(Stream pond etc) 1500 Ft West from Southeast Corner  
Sec 35 Twp 8S Rge  East  West  
Normand Hrabe, Stockton, KS 67669

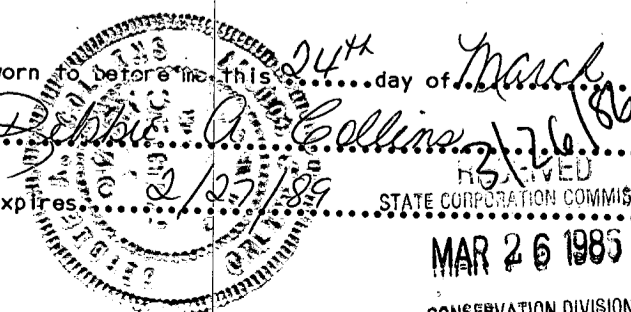
Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title Operations Engineer Date 3/24/86

Subscribed and sworn to before me this 24th day of March 1986  
Notary Public [Signature] Date Commission Expires 2/25/89



MAR 26 1985  
CONSERVATION DIVISION  
Wichita, Kansas

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec 12 Twp 9 S Rge 17 W

SIDE TWO

Operator Name Terra Resources, Inc. Lease Name McClay Well # 6

Sec. 12 Twp. 9S Rge. 17W  East  West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

| Name             | Top   | Bottom |
|------------------|-------|--------|
| Fort Riley       | 2045' |        |
| Neva             | 2350' |        |
| Indian Cave      | 2581' |        |
| Grand Haven      | 2631' |        |
| Dover            | 2672' |        |
| Tarkio Lime      | 2702' |        |
| Elmont           | 2756' |        |
| Topeka           | 2907' |        |
| Heebner          | 3124' |        |
| Toronto          | 3144' |        |
| Lansing          | 3166' |        |
| Base Kansas City |       | 3406'  |
| Marmaton         | 3419' |        |
| Arbuckle         | 3451' |        |

Logs to be sent by logging company

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In. O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
|-------------------|-------------------|----------------------------|----------------|---------------|----------------|-------------|----------------------------|
| Surface           | 12-1/4"           | 8-5/8"                     | 24#            | 550'          | 50/50 Poz      | 300         | 2% Gel, 3% CC              |
| Production        | 7-7/8"            | 5-1/2"                     | 14#            | 3524'         | Surfill        | 170         |                            |

| Shots Per Foot | Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth      |
|----------------|---------------------------------------------|--------------------------------------------------------------------------------|------------|
| 4              | 3309-3310'; 3229-3230'; 3347-3352'          | 150 sx Class A cmt w/2%CC                                                      | 3309-10'   |
| 2              | 3170-3172'; 3450-3460'; 3326-3332'          | 200 gals 15% HCl+125 sx Class                                                  | 3170-3230' |
| 2              | 3262-3260'; 3204-3210'                      | 250 gals 7 1/2% MCA A cmt 2% CC                                                | 3450-60'   |
| 4              | 3256-3258'; 3219-3223'                      | 500 gals 15% MCA + 2000 gals 28% w/500# rock salt *SEE ATTACHED SHEET          | 3326-3352' |

TUBING RECORD Size 2-7/8 Set At 3481' Packer at None Liner Run  Yes  No

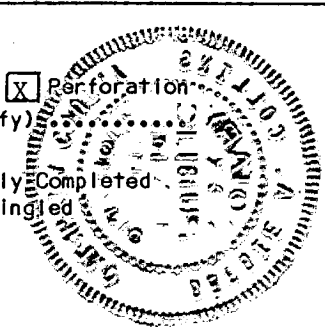
Date of First Production 2/20/86 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

| Estimated Production Per 24 Hours | Oil     | Gas      | Water   | Gas-Oil Ratio | Gravity   |
|-----------------------------------|---------|----------|---------|---------------|-----------|
|                                   | 25 Bbls | None MCF | 96 Bbls | ---           | CFPB 32.9 |

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  Open Hole  Other (Specify)  Perforation 3450-3460'  Dually Completed  Commingled 3204-3352'



15-163-22862-00-00

Terra Resources, Inc.  
McClay #6  
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Acid, Fracture, Shot, Cement Squeeze Record  
(Amount and Kind of Material Used)

Depth

|                                                                   |             |
|-------------------------------------------------------------------|-------------|
| 1500 gals 15% MCA w/500# rock salt                                | 3256-3269'  |
| 1500 gals 15% MCA w/500# rock salt                                | 3204-3223'  |
| 270 sx 50/50 Pozmix cmt, 2% gel & 1/8# cellophane flakes per sack | 1375'-Surf. |

3/26/86  
RECEIVED  
STATE CORPORATION COMMISSION  
MAR 26 1985  
CONSERVATION DIVISION  
Wichita, Kansas