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SIDE ONE

163-23,034-00-00

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 8735  
Name S & M Oil  
Address 205 N. Jefferson  
Plainville  
City/State/Zip Ks. 67663  
Purchaser Farmland  
Operator Contact Person Steve Crawford  
Phone 913-434-2829

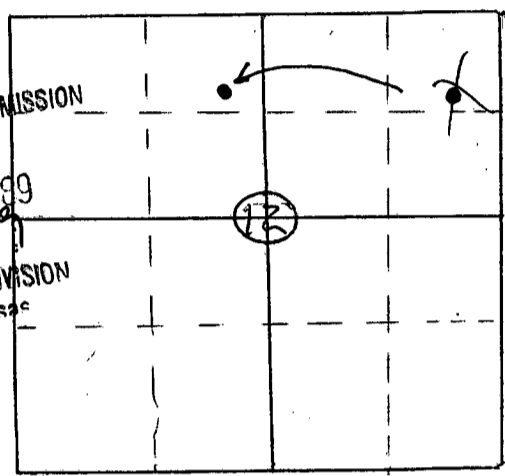
Contractor: License # 4083  
Name Western Kansas Drilling  
Wellsite Geologist Steve Crawford  
Phone 913-434-2829

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)  
If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
1-17-89 1-21-89 2-13-89  
Spud Date Date Reached TD Completion Date  
3510 3485  
Total Depth PBT  
Amount of Surface Pipe Set and Cemented at 200 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1282-1285 feet  
If alternate completion, cement circulated from 1282-85 feet depth to surf. w/ 330 SX cmt  
Cement Company Name Allied  
Invoice # 53312  
3-20-89

API NO. 15-163-23,034-00-00  
County Rooks  
SE NE NW Sec. 12 Twp. 9S Rge. 17 East  
West  
4420 4090  
400 3040  
Ft North from Southeast Corner of Section  
Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)  
Lease Name Baxa Well #. 9  
Field Name Westhusin  
Producing Formation Lansing-Kansas City  
Elevation: Ground 1998 KB 2003



RECEIVED  
STATE CORPORATION COMMISSION  
FEB 27 1989  
2/27/89  
CONSERVATION DIVISION  
Wichita, Kansas

Disposition of Produced Water: Disposal  
Docket # E-23,928  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #  
Groundwater Ft North from Southeast Corner  
(Well) Ft West from Southeast Corner of  
Sec Twp Rge East West  
X Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
NE 1/4 Sec 1 Twp 9S Rge 17 East X West  
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Steve Crawford  
Title Owner Date 2-24-89  
Subscribed and sworn to before me this 24 day of February 1989  
Notary Public Randy L. Hutton  
Date Commission Expires

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)  
2-27-89 (4)  
Form ACO-1 (7-84)

RANDY L. HUTTON  
State of Kansas  
My Appt. Exp. Aug. 30, 1990

Operator Name S & M Oil Lease Name Baxa Well # 9

Sec. 12 Twp. 9S Rge. 17  East  West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Sand & Shale	0	236
Shale	236	790
Shale & Red Bed	790	1490
Shale	1490	2007
Shale & L.S.	2007	2277
Lime & Shale	2277	3510

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Production	12 3/4 7 7/8	8 5/8 5 1/2	24 14	200 3505	60/40 pos 60/40 top	140 100 330	3% CC 2% gel 8% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
one	3144 1/2, 3174 1/2, 3182, 3192, 3227, 3237, 3273 1/2, 3301, 3313, 3322, 3354, 3369						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At	Packer at				
2 7/8		3447	none				
Date of First Production		Producing Method					
2-13-89		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
135		Bbls	MCF	10		CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease

Open Hole  Perforation  Other (Specify)

3144 1/2 - 3369

Dually Completed  Commingled

