

ORIGINAL
SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 163-23077-05-00

County Rooks

SW NE NW Sec. 12 Twp. 9 Rge. 17 East West

4290 Ft. North from Southeast Corner of Section

3630 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Baxa Well # 10

Field Name Westhusin

Producing Formation Lansing - K.C.

Elevation: Ground 1997 KB 2002

Total Depth 3535 PBD 3525

Operator: License # 8735

Name: S & M Oil Co.

Address 205 N. Jefferson

City/State/Zip Plainville, KS 67663

Purchaser: Farmland Ind.

Operator Contact Person: Steve Crawford

Phone (913) 434-2829

Contractor: Name: Red Tiger Drilling

License: 5302

Wellsite Geologist: Steve Crawford STATE CO

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd. CONSERVATION DIVISION

Gas Inj Delayed Comp. Wichita, Kansas

Dry Other (Core, Water Supply, etc.)

If OWM: old well info as follows:

Operator: _____

Well Name: _____

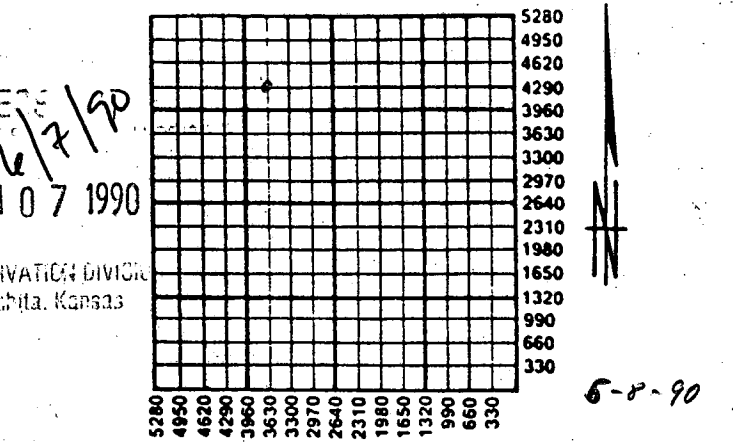
Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

1-27-90 2-2-90 2-23-90

Spud Date Date Reached TD Completion Date



Amount of Surface Pipe Set and Cemented at: 217 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1270 - 73 Feet

If Alternate II completion, cement circulated from 1273

feet depth to surface w/ 340 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Steve Crawford

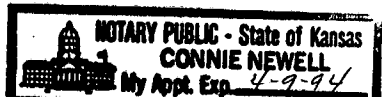
Title owner Date 6-8-90

Subscribed and sworn to before me this 5th day of June, 19 90.

Notary Public Connie Newell

Date Commission Expires 4-9-94

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



SIDE TWO

Operator Name S & M Oil Co. Lease Name Baxa Well # 10
 Sec. 12 Twp. 9 Rge. 17 East County Rooks
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Formation Description

Log Sample

Name	Top	Bottom
Topeka	2874	
Lansing - K.C.	3129	
Arbuckle	3426	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	20	217	60/40 poz	140	2% gel 3% cc
production	7 7/8	5 1/2	14	3525	60/40 poz	120	8% gel 4% gilsonite 2% gel
					50/50 poz	340	6% gel

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
one	2901	3319		
	3034	3344		
	3170	3354		
	3189	3370		
	3224			
	3234			
	3297			
	3310			

TUBING RECORD Size _____ Set At _____ Packer At _____ Liner Run Yes No

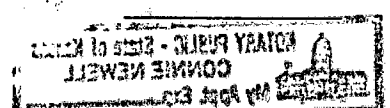
Date of First Production 2-23-90 Producing Method Flowing Pumping Gas Lift Other (Explain) _____
 Estimated Production Per 24 Hours Oil 35 Bbls. Gas _____ Mcf Water 65 Bbls. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

Production Interval _____



ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31

RUSSELL, KANSAS 67665

AREA CODE 913 483-2827

15-163-23077-00-00

TO: S & M Oil Company
205 N. Jefferson
Plainville, Kansas 67663

INVOICE NO. 55867
 PURCHASE ORDER NO. _____
 LEASE NAME Baxa #10
 DATE Feb. 2, 1990

SERVICE AND MATERIALS AS FOLLOWS:

Common 72 sks @\$5.00	\$ 360.00
Pozmix 48 sks @\$2.25	108.00
Ge 2 sks @\$6.75	13.50
Salt 8 sks @\$4.75	38.00
Gilsanite 412#@\$.29	<u>119.48</u>
Handling 120 sks @\$0.90	108.00
Mileage (10) minimum	40.00
Two stage bottom	838.00
Mi @\$1.00 pmp. trk. (10)	<u>10.00</u>
1-5 1/2" g. shoe	119.00
1 AFU	180.00
4 cent.	176.00
3 basketes	363.00
3 l. clamps	36.00
1 2-stage collar	<u>2608.00</u>

6/7/90

\$ 638.98

996.00

3,482.00

Total

\$ 5,116.98

- 767.54

\$ 4,349.44

Float held

THANK YOU

ALL PRICES ARE NET. PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1% PERCENT CHARGED THEREAFTER

ALLIED CEMENTING COMPANY, INC.

AREA CODE 913 485-2827

P. O. BOX 31

RUSSELL, KANSAS 67865

15-163-23077-00-00

TO: S & M Oil Company

INVOICE NO. 55868

205 N. Jefferson

PURCHASE ORDER NO.

Plainville, Kansas 67663

LEASE NAME Baxa #10

15-163-23077-00-00

DATE Feb. 2, 1990

SERVICE AND MATERIALS AS FOLLOWS:

Common 170 sks @\$5.00	\$ 850.00
Pozmix 170 sks @\$2.25	382.50
Gel 17 sks @\$6.75	<u>114.75</u>

\$ 1,347.25

Handling 340 sks @\$0.90	306.00
Mileage (10) @\$0.03c per sk per mi	102.00
Two stage top	<u>400.00</u>

808.00

Total

\$ - 2,155.25

323.28

\$ 1,831.97

THANK YOU

ALL PRICES ARE NET, PAYABLE 30-DAYS FOLLOWING DATE OF INVOICE. 1% PERCENT CHARGED THEREAFTER

TELEPHONE:
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

15-163 047-00-00

TO: S & M Oil Company
205 N. Jefferson
Plainville, Ks. 67663

INVOICE NO. 55807

PURCHASE ORDER NO. _____

LEASE NAME Baxa #10

15-163 23077-00-00

DATE Jan. 27, 1990

SERVICE AND MATERIALS AS FOLLOWS:

Common 84 sks @\$5.00	\$ 420.00	
Pozmix 56 sks @\$2.25	126.00	
Gel 3 sks @\$6.75	20.25	
Chloride 4 sks @\$20.00	<u>80.00</u>	\$ 646.25
Handling 140 sks @\$0.90	126.00	
Mileage (10) @\$0.03¢ per sk per mi	42.00	
Surface	360.00	
Mi @\$1.00 pmp. trk.	10.00	
1 plug	<u>40.00</u>	<u>578.00</u>

Total \$ 1,224.25

Cement circ.

MAY 07 1990

Wichita, Kansas

-183.63
\$ 1,040.62

THANK YOU

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1% PERCENT CHARGED THEREAFTER