

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 163-23080-06-00

County 70' East of Rooks
SW NW NW Sec. 12 Twp. 9-S Rge. 17 East West

4290 Ft. North from Southeast Corner of Section

4880 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

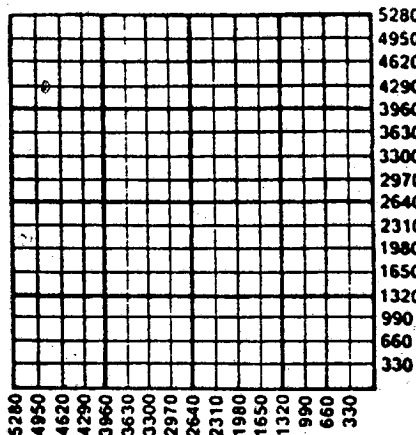
Lease Name Baxa Well # 11

Field Name Westhusin

Producing Formation Lansing - Kansas City

Elevation: Ground 2015 KB 2020

Total Depth 3486 PBDT 3482



Amount of Surface Pipe Set and Cemented at 223 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1295-98 Feet

If Alternate II completion, cement circulated from 1298

feet depth to surface w/ 340 sx cmt.

Operator: License # 8735

Name: S. & M Oil Co.

Address 205 N. Jefferson

City/State/Zip Plainville, KS 67663

Purchaser: Farmland Ind.

Operator Contact Person: Steve Crawford

Phone (913) 434-2829

Contractor: Name: Western Kansas Drilling

License: 4083

Wellsite Geologist: Steve Crawford

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWM: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date: _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

2-14-90 2-20-90 3-9-90

Spud Date Date Reached TD Completion Date

STATE CORP. COM. JUN 07 1990 OIL & GAS CONSERVATION DIVISION Wichita, Kansas

6-7-90

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Steve Crawford

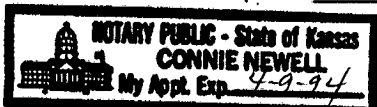
Title owner Date 6-5-90

Subscribed and sworn to before me this 5th day of June, 19 90.

Notary Public Connie Newell

Date Commission Expires 4-9-94

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
W Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep. NGPA
KGS Plug Other (Specify)



P1

SIDE TWO

Operator Name S & M Oil Co. Lease Name Baxa Well # 11
 Sec. 12 Twp. 9-S Rge. 17 East West
 County Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Formation Description

Log Sample

Name	Top	Bottom
Topeka	2897	
Lansing - KC	3155	
No Arbuckle		

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	20	223	60/40 poz	140	2% gel 3%cc
Production	7 7/8	5 1/2	14	3482	60/40 poz	120	8% salt-4% gilson-ite, 2% gel
					50/50 poz	340	6% gel

Shots Per Foot	PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
one	3060	3320		
	3136	3327		
	3157	3337		
	3196	3347		
	3214	3371		
	3248	3396		
	3260			
	3274			

TUBING RECORD Size _____ Set At _____ Packer At _____ Liner Run Yes No

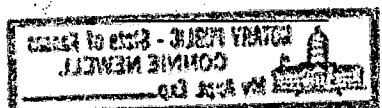
Date of First Production 3-9-90 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	45		120		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____



ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31

RUSSELL, KANSAS 67665

PHONE:
AREA CODE 913 483-2627

15-163223080-0000

TO: S. & M Oil Company

INVOICE NO. 55969

205 N. Jefferson

PURCHASE ORDER NO. _____

Plainville, Kan. 67663

LEASE NAME Bexa #11

DATE Feb. 20, 1990

SERVICE AND MATERIALS AS FOLLOWS:

Common 72 sks @\$5.00	\$ 360.00	
Pozmix 48 sks @\$2.25	108.00	
Gel 2 sks @\$6.75	13.50	
Salt 8 sks @\$4.75	38.00	
Gilsonite 412@@\$0.29	<u>119.48</u>	\$ 638.98
Handling 120 sks @\$0.90	108.00	
Mileage minimum	40.00	
Two stage bottom	838.00	
Mi @\$1.00 pmp. trk. (10)	<u>10.00</u>	996.00
1-5 1/2" g. shoe	119.00	
1 AFU	180.00	
3 baskets	363.00	
4 cent.	176.00	
3 1. clamps	36.00	
1 -2 stage collar	<u>2608.00</u>	<u>3,482.00</u>

Total \$ 5,116.98

Float held

- 767.54
\$ 4,349.44

THANK YOU

ALL PRICES ARE NET, PAYABLE 30-DAYS FOLLOWING DATE OF INVOICE. 1% PERCENT CHARGED THEREAFTER

TELEPHONE:
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31

RUSSELL, KANSAS 67665

15-1163-23088-0000

TO: S & M Oil Company
205 N. Jefferson
Plainville, Ks. 66663

INVOICE NO. 55970

PURCHASE ORDER NO. _____

LEASE NAME Baxa #11

DATE Feb. 20, 1990

SERVICE AND MATERIALS AS FOLLOWS:

Common 170 sks @\$5.00 \$ 850.00
Pozix 170 sks @\$2.25 382.50
Gel 17 sks @\$6.75 114.75

\$ 1,347.25

Handling 340 sks @\$0.90 306.00
Mileage (10) @\$0.03¢ per sk per mi 102.00
Two stage top 400.00

808.00

Total

\$ 2,155.25

- 323.28

\$ 1,831.97

THANK YOU

PRICES ARE NET, PAYABLE 30-DAYS FOLLOWING DATE OF INVOICE. 1% PERCENT CHARGED THEREAFTER