

ORIGINAL

SIDE ONE

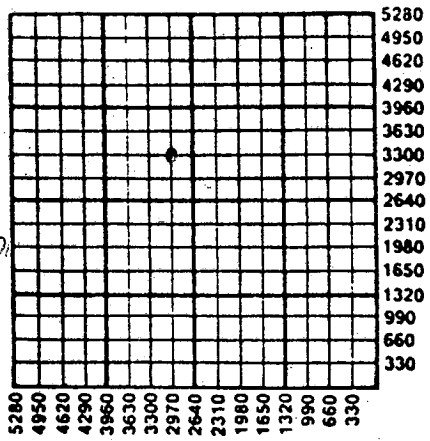
STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 8735  
Name: S & M Oil Co.  
Address 205 N. Jefferson  
City/State/Zip Plainville, KS 67663  
Purchaser: Farmland Ind.  
Operator Contact Person: Steve Crawford  
Phone (913) 434-2829  
Contractor: Name: Western Kansas Drilling  
License: 4083  
Wellsite Geologist: Steve Crawford

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SMD  Temp.-Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If OWM: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
2-21-90 2-26-90 3-27-90  
Spud Date Date Reached TD Completion Date

API NO. 15- 163-23081-00-00  
County Rooks  
C E/2 SE NW Sec. 12 Twp. 9-S Rge. 17  East  West  
3300 Ft. North from Southeast Corner of Section  
2970 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)  
Lease Name Baxa Well # 12  
Field Name Westhusin  
Producing Formation Lansing - Kansas City  
Elevation: Ground 2000 KB 2005  
Total Depth 3530 PBTD 3529



Amount of Surface Pipe Set and Cemented at 210 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1279-1282 Feet  
If Alternate II completion, cement circulated from 1282  
feet depth to surface w/ 340 sx cmt.

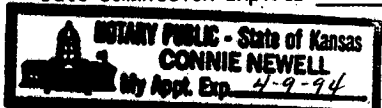
RECEIVED  
6/7/90  
JUN 07 1990  
KANSAS

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Steve Crawford  
Title owner Date 6-5-90  
Subscribed and sworn to before me this 5th day of June, 19 90.  
Notary Public Connie Newell  
Date Commission Expires 4-9-94

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)



91

**SIDE TWO**

Operator Name S & M Oil Co. Lease Name Baxa Well # 12

Sec. 12 Twp. 9 Rge. 17  East  West  
 County Rooks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

**Formation Description**

Log  Sample

Name	Top	Bottom
Topeka	2880	
Lansing - K.C.	3138	
Arbuckle	3432	

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	20	210	60/40 poz	140	2% gel 3% cc
production	7 7/8	5 1/2	14	3529	60/40 poz	120	3% salt-4% gel-sonite-2% gel
					50/50 poz	340	6% gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated	Amount and Kind of Material Used	Depth
one	3042 3302		
	3065 3317		
	3140 3327		
	3176 3359		
	3183		
	3195		
	3230		
	3240		

**TUBING RECORD** Size \_\_\_\_\_ Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Liner Run  Yes  No

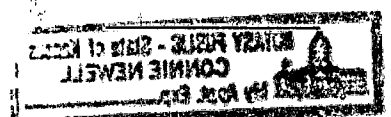
Date of First Production 3-28-90 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	45		45		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perforation  Dually Completed  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31

RUSSELL, KANSAS 67665

15-163-23081-00-00

TO: S & M Oil Company

INVOICE NO. 55985

205 N. Jefferson

PURCHASE-ORDER NO. \_\_\_\_\_

Plainville, Kansas 67663

LEASE NAME Baxa #12

DATE Feb. 26, 1990

SERVICE AND MATERIALS AS FOLLOWS:

Common 72 sks @\$5.00	\$ 360.00	
Pozmix 48 ssk @ \$2.25	108.00	
Gel 2 sks @\$6.75	13.50	
Salt 8 sks @\$4.75	38.00	
Gilsonite 412#@\$0.29	<u>119.48</u>	\$ 638.98
Handling 120 sks @\$0.90	108.00	
Mileage minimum <i>Cawthel</i>	40.00	
Two stage bottom	838.00	
Mileage (10) @\$9.00 pmp trk.	<u>10.00</u>	996.00
1-5 1/2" g. shoe	119.00	
1 AFU	180.00	
4 cent.	176.00	
3 baskets	363.00	
3 l. clamps	36.00	
1 two s. collar	<u>2608.00</u>	

*STW*  
 MAY 0 1990  
 Wichita, Kansas  
 5/7/90  
 Float held

Total

3,482.00  
 \$ 5,116.98  
 - 767.54  
\$ 4,349.44

THANK YOU

ALL PRICES ARE NET, PAYABLE 30-DAYS FOLLOWING DATE OF INVOICE. 1% PERCENT CHARGED THEREAFTER

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31

RUSSELL, KANSAS 67665

15-163-273087-0800

TO: S & M Oil Company

INVOICE NO. 55971

205 N. Jefferson

PURCHASE ORDER NO.

Plainville, Kansas 67663

LEASE NAME Baxa #12

DATE Feb. 21, 1990

SERVICE AND MATERIALS AS FOLLOWS:

Common 84 sks @\$5.00	\$ 420.00
Pozmix 56 sks @\$2.25	126.00
Gel 3 sks. @\$6.75	20.25
Chloride 4 sks @\$20.00	<u>80.00</u>
	\$ 646.25

Handling 140 sks @\$0.90	126.00
Mileage (10) @ 0.010 per sk per mi	42.00
Surface	360.00
M1 @\$1.00 pmp. trk.	10.00
1 plug	<u>40.00</u>
	578.00

Total

\$ 1,224.25

Cement circ.

- 183.63

\$ 1,040.62

THANK YOU

ALL PRICES ARE NET. PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1% PERCENT CHARGED THEREAFTER

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31

RUSSELL, KANSAS 67665

TELEPHONE  
AREA CODE 913 463-2227

15-16-3-2388 PI-00-0200

TO: S & M Oil Company

INVOICE NO. 55986

205 N. Jefferson

PURCHASE ORDER NO. \_\_\_\_\_

Plainville, Kansas 67663

LEASE NAME Baya #12

DATE Feb. 26, 1990

SERVICE AND MATERIALS AS FOLLOWS:

Common 170 sks @\$5.00	\$ 850.00	
Pozmix 170 sks @\$2.25	382.50	
Gel 17 sks @\$6.25	114.75	\$ 1,347.25

Handling 340 sks @\$0.90	306.00	
Mileage (10) @\$0.03c per sk per mi	102.00	
Two stage tops	400.00	808.00

*owner operator*

Total \$ 2,155.25

323.28

\$ 1,831.97

THANK YOU

*5/7/90*

ALL PRICES ARE NET. PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1% PERCENT CHARGED THEREAFTER