

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5135
Name: John O. Farmer, Inc.
Address P.O. Box 352

City/State/Zip Russell, KS 67665
Purchaser: Cooperative Refining, LLC
Operator Contact Person: John O. Farmer IV
Phone (785) 483-3144
Contractor: Name:
License:

Wellsite Geologist:

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW T Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover:
Operator: John O. Farmer, Inc.

Well Name: Potter "B" #1 SWDW
Comp. Date 7-21-97 Old Total Depth 4475'

Deepening Re-perf. Conv. to Inj/ SWD
 Plug Back PBDT
 Commingled Docket No. D-27,797
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

6-23-97 7-3-97 12-20-00
Spud Date original Date Reached TD original Completion Date workover

API NO. 15- 135-24,011-00-01

County Ness

- C - SE - SW Sec. 1 Twp. 17S Rge. 25 X W

680 (612) Feet from N (circle one) Line of Section

1980 3225' Feet from E (circle one) Line of Section

Footages Calculated from KCC GPS footages KGR Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Potter "B" Well # 1

Field Name Rap Northeast

Producing Formation Cedar Hills
(SWD)

Elevation: Ground 2438' KB 2446'

Total Depth 4475' PBDT 1710'

Amount of Surface Pipe Set and Cemented at 213 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If alternate II completion, cement circulated from 1778'

feet depth to surface w/ 350 sx cmt.

Drilling Fluid Management Plan OWWO KGR 8/9/07
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume NA bbls

Dewatering method used NA

Location of fluid disposal if hauled offsite:

Operator Name NA

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 04 2001

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, -82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

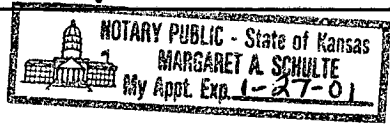
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John O. Farmer IV
Title Vice-President Date 1-3-01

Subscribed and sworn to before me this 3rd day of January,
2001.

Notary Public Margaret A. Schulte
Margaret A. Schulte

Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name John O. Farmer, Inc.

Lease Name Potter "B" Well # 1

Sec. 1 Twp. 17S Rge. 25

East
 West

County Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Log Formation (Top), Depth and Datums Sample

Name Top Datum

(LISTED ON ORIGINAL 8-14-97 ACO-I)

List All E.Logs Run: Cement bond log run
10-13-00 (along with open hole logs)

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20# (new)	213'	60-40 Poz.	145	3% CC, 2% gel
Production	7-7/8"	5-1/2"	14# (used)	4473'	ASC	100	10% salt, 3/4 1%
D.V. Tool				1778'	60-40 Poz.	350#	6% gel CFR=2

ADDITIONAL CEMENTING/SQUEEZE RECORD

1/4# floseal/sk.

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 SPF	1465-80', 1490-96', 1395-1405', 1410-18', 1435-55'	swab sand to clean up	
Bridge Plug	1710'	NA	
4 SPF	4428-41' (Mississippi)	1000 gals.	
4 SPF	4335-39' & 4350-55' (F.S.)	1450 gals. & 2000 gals.	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	1390'	1360'	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, (SWD) or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)			
approximately 2/01				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	0 0	0 0	0 0	0 0

Disposition of Gas: METHOD OF COMPLETION

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled

Other (Specify) _____

Production Interval

SWD Interval

1395-1496'

(see above)