

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 31980
 Name: Lotus Operating Co., LLC
 Address: 100 S. Main, Suite 520
 City/State/Zip: Wichita, KS 67202
 Purchaser: ONEOK
 Operator Contact Person: Tim Hellman
 Phone: (316) 262-1077
 Contractor: Name: Duke Drilling Co
 License: 5929
 Wellsite Geologist: Tim Hellman
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9-18-00</u>	<u>9-27-00</u>	<u>11-1-00</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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JAN 03 2001

KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS

API No. 15 - 007-22628 - 00 - 00
 County: Barber
NV-NE-NE Sec. 35 Twp. 34 S. R. 12 East West
380' feet from S / (circle one) Line of Section
1370' feet from / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Burgess Well #: 1
 Field Name: Stranathan
 Producing Formation: Marmaton
 Elevation: Ground: 1415 Kelly Bushing: 1423
 Total Depth: 4900 Plug Back Total Depth: 4715
 Amount of Surface Pipe Set and Cemented at 288 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
 Drilling Fluid Management Plan ALT #1 KJR 8/9/07
 (Data must be collected from the Reserve Pit)
 Chloride content 54000 ppm Fluid volume 240 bbls
 Dewatering method used Vacuum truck
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Moltz Oil & Gas
 Lease Name: Molz SWD License No.: 6006
 Quarter NW Sec. 29 Twp. 32 S. R. 10 East West
 County: Barber Docket No.: CD11804

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Managing Member Date: 1-03-01
 Subscribed and sworn to before me this 03 day of Jan 2001
 Notary Public: [Signature]
 Date Commission Expires: 12/6/04

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

SALLY R. BYERS
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appl. Exp. 12/6/04

✓

X

Operator Name: Lotus Operating Co. LLC Lease Name: Burgess Well #: 1
 Sec. 35 Twp. 34 S. R. 12 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: Dual Induction & Neutron/
 Density

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	3791	-2368
Kansas City	4314	-2891
BKC	4542	-3119
Cherokee sh	4693	-3270
Miss	4731	-3308
RTD	4899	-3476

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14 3/4"	10 3/4"	32#	228'	60/40 poz	200	3%cc 2%gel
Production	7 7/8"	4 1/4"	10.5#	4896'	60/40 poz	175	2%gel, latex in last 100 sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4720' - 4726' Cher. sd. Bridge plug @ 4715'	Ac 750 gal -Non Commercial	
2	4654' - 4660' Pawnee	Acid/gel frac w/5500 gal of 3% HCL.	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	4709'	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
12-6-00	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	180	0		

Disposition of Gas: Vented Sold Used on Lease (If vented, Sumit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)
 Production Interval: _____

DST'S

ORIGINAL

DST # 1 4477-4540 45-45-60-60

Rec: 1100' GIP, 68 SGCWM

IHP: 2211#, IFP: 19/36#, ISIP: 1655#, FFP: 34/62#, FSIP: 1645#, FHP: 2207#

Temp: 120 degrees

DST # 2 4646 - 4672 60-60-60-90

GTS/ 2" 2nd open, Ga 2.7 MCFGPD and increased to 9.3 MCFGPD. Rec: 15' DM

IHP: 2307#, IFP: 16/9#, ISIP: 1714#, FFP: 15/10#, FSIP: 1876#, FHP: 2305#

Temp: 118 degrees

DST # 3 4714 - 4731 30-45-30-60

Rec: 5' DM - no shows

IHP: 2345#, IFP: 16/13#, ISIP: 34#, FFP: 19/19#, FSIP: 28#, FHP: 2238#

Temp: 118 degrees

DST # 2 4738 - 4790 45-60-60-90

Rec: 800' GIP, 20 VSOCM

IHP: 2431#, IFP: 15/23#, ISIP: 196#, FFP: 17/19#, FSIP: 185#, FHP: 2273#

Temp: 120 degrees

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JAN 03 2001

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC. ORIGINAL 4275

Federal Tax I.D. [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: At Bend

DATE <u>9-28-00</u>	SEC. <u>35</u>	TWP. <u>34s</u>	RANGE <u>12w</u>	CALLED OUT <u>6:00 PM</u>	ON LOCATION <u>9:30 PM</u>	JOB START <u>2:30 AM</u>	JOB FINISH <u>3:30 AM</u>
LEASE <u>Burgess</u> WELL # <u>1</u>			LOCATION <u>Mad hdy - 18.5 to Rattle snake</u>			COUNTY <u>Bourbon</u>	STATE <u>Ks</u>
OLD OR <u>NEW</u> (Circle one)			Trail - 1 1/2 W - S. Schu gate E/ to hce.				

CONTRACTOR Duke Dig #2
 TYPE OF JOB Production
 HOLE SIZE 7 7/8" T.D. 4900'
 CASING SIZE 4 1/2" New 10 1/2" DEPTH 4898'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1100# MINIMUM _____
 MEAS. LINE 4892' SHOE JOINT 40.33'
 CEMENT LEFT IN CSG. 40.33'
 PERFS. _____
 DISPLACEMENT 78 bbls

OWNER Same
 CEMENT
 AMOUNT ORDERED 100 lbs 60/40 2% Mel,
100 lbs 60/40, 2% Mel w/ FL-SP

COMMON	<u>120</u>	@	<u>6.35</u>	<u>762.00</u>
POZMIX	<u>80</u>	@	<u>3.25</u>	<u>260.00</u>
GEL	<u>3</u>	@	<u>9.50</u>	<u>28.50</u>
CHLORIDE		@		
<u>FL-SP (Laytex) 100 #</u>		@	<u>9.30</u>	<u>930.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>205</u>	@	<u>1.05</u>	<u>215.25</u>
		@	<u>Min</u>	<u>100.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Tim D
 # 181 HELPER Bob B
 BULK TRUCK
 # 301 DRIVER Steve T
 BULK TRUCK
 # _____ DRIVER _____

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JAN 03 2001 Bid

TOTAL \$ 2295.75

REMARKS:

Run 4898' of 4 1/2" cas. Break circulation.
Mixed 75 lbs 60/40 2% Mel followed
By 100 lbs 60/40 2% Mel w/ FL-SP. Worked
fine clean of cement. Released plug,
displaced with fresh H2O, handed
plug at 100 #. Released float hold,
plugged mainhole w/ 10 lbs 60/40 2% Mel,
plugged bottomhole w/ 15 lbs 60/40 2% Mel,

CONSERVATION DIVISION
WICHITA, KS

SERVICE

DEPTH OF JOB <u>4898'</u>		
PUMP TRUCK CHARGE		<u>1214.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>6</u>	@	<u>3.00</u> <u>18.00</u>
PLUG <u>1-4 1/2" Rubber</u>	@	<u>38.00</u> <u>38.00</u>
	@	
	@	

TOTAL \$ 1270.00

CHARGE TO: Lotus Operating Co, LLC
 STREET 100 S. Main Suite 520
 CITY Wichita STATE Ks ZIP 67202

[Signature]

FLOAT EQUIPMENT

<u>1-4 1/2" Buidenhoe</u>	@	<u>125.00</u>	<u>125.00</u>
<u>1-4 1/2" AFU Insert</u>	@	<u>210.00</u>	<u>210.00</u>
<u>6-4 1/2" Centralizers</u>	@	<u>45.00</u>	<u>270.00</u>
	@		
	@		

TOTAL \$ 605.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX - 0 -
 TOTAL CHARGE \$ 4170.75
 DISCOUNT \$ 417.07 IF PAID IN 30 DAYS

SIGNATURE [Signature]

[Signature]
PRINTED NAME

Net \$ 3753.68

ORIGINAL For ACO-1

ALLIED CEMENTING CO., INC. 4175

Federal Tax I.D. [REDACTED]

MAIL TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Med Lodge

DATE <u>9-18-00</u>	SEC. <u>35</u>	TWP. <u>34S</u>	RANGE <u>12 W</u>	CALLED OUT <u>2:00 PM</u>	ON LOCATION <u>3:00 PM</u>	JOB START <u>5:50 PM</u>	JOB FINISH <u>4:10 PM</u>
LEASE <u>Burgess</u>	WELL # <u>1</u>	LOCATION <u>MM #8 on 281</u>			COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>1/2 W</u>				

CONTRACTOR Duke 2 OWNER Lotus Operating Co.

TYPE OF JOB surface CEMENT AMOUNT ORDERED 200 sx 40.40.2 + 3% cc

HOLE SIZE 4 3/4 T.D. 229
CASING SIZE 10 3/4 DEPTH 230.35
TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL DEPTH

PRES. MAX MINIMUM COMMON 120 @ 6.35 762.00
MEAS. LINE SHOE JOINT POZMIX 80 @ 3.25 260.00

CEMENT LEFT IN CSG. 15' GEL 3 @ 9.50 28.50
PERFS. CHLORIDE 6 @ 28.00 168.00

DISPLACEMENT Fresh H₂O 21 3/4 BBLs

EQUIPMENT

PUMP TRUCK CEMENTER Justin Hart
261-265 HELPER Mark Brungardt

BULK TRUCK # 301 DRIVER David Felio

BULK TRUCK # DRIVER
KANSAS CORPORATION COMMISSION RECEIVED

HANDLING 209 @ 1.05 219.45
MILEAGE 6 Min 100.00
TOTAL \$ 1537.95

REMARKS:

JAN 03 2001

SERVICE

CONSERVATION DIVISION

Pipe on Bottom Break Pipe
Mix 200 sx 40.40.2 @ 14.8 #
Start Disp.
21 3/4 + Shut in @ 200 #
Circulated Cement

WICHITA, KS
DEPTH OF JOB 230.35
PUMP TRUCK CHARGE 470.00
EXTRA FOOTAGE @
MILEAGE 6 @ 3.00 18.00
PLUG Wooden @ 45.00 45.00
TOTAL \$ 533.00

CHARGE TO: Lotus Operating Company
STREET _____
CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____
TAX -0-
TOTAL CHARGE \$ 2070.95
DISCOUNT \$ 207.09 IF PAID IN 30 DAYS

SIGNATURE John J. Ambruster

John J. Ambruster
PRINTED NAME

Net \$ 1863.86