

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5056  
Name: F.G. Holl Company L.L.C.  
Address: 6427 E. Kellogg, P.O. BOX 780167  
City/State/Zip: Wichita, KS. 67278-0167  
Purchaser: NCRA  
Operator Contact Person: Elwyn H. Nagel  
Phone: (316) 684-8481  
Contractor: Name: Sterling Drilling Company  
License: 5142  
Wellsite Geologist: Franklin R. greenbaum

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., C, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: F.G. Holl Company, L.L.C.  
Well Name: FAIR "B" 1-10  
Original Comp. Date: 7/12/99 Original Total Depth: 3475'

Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back 3420' Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
RU- 11/07/2000 6/23/99 11/18/2000  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 185-230870000  
County: Stafford  
70'N of NE SE NE Sec. 10 Twp. 21 S. R. 11 East  West  
1580' feet from S /  (circle one) Line of Section  
330' feet from  (circle one) W Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: FAIR "B" OWWO Well #: 1-10  
Field Name: Snider

Producing Formation: Lansing Kansas City  
Elevation: Ground: 1751' Kelly Bushing: 1760'  
Total Depth: \_\_\_\_\_ Plug Back Total Depth: 3420;  
Amount of Surface Pipe Set and Cemented at 225' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan OWWO KGR 8/9/07  
(Data must be collected from the Reserve Pit)  
Chloride content 120,000 ppm Fluid volume 350 bbls

Dewatering method used N/A  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Franklin R. Greenbaum

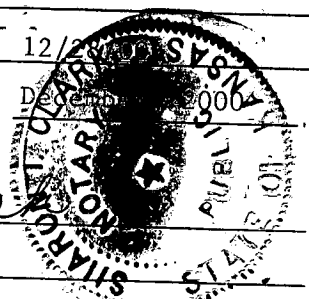
Signature: \_\_\_\_\_

Title: Exploration Manager Date: 12/28/00

Subscribed and sworn to before me this 28th day of December

19 \_\_\_\_\_  
Notary Public: Sharon J. Clark

Date Commission Expires: 3-16-03



KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: F.G. Holl Company, L.L.C. Lease Name: Fair "B" OWWO Well #: 1-10  
 Sec. 10 Twp. 21 S. R. 11  East  West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

ZDL/CN/ML/SL

HDLL/DAL/3CAL/GR

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhdrite	464	(+1296)
Herrington	1453	(+ 307)
Heebner	2936	(-1145)
Lansing Kansas City	3052	(-1292)
BKC	3297	(-1537)
Simpson Shale	3321	(-1561)
Arbuckle	3328	(-1568)
RTD/LTD	3475	(-1715)

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	24#	222'KB	60/40 POZ	225sx	2%gel, 3%CC
Production	7 7/8"	5 1/2"	14#	3473'KB	Lite, 50/50 POZ	250sx	2%gel, 10%salt

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 BSPF	3096-3104' LKC "D" Zone	250 gal. MCA, 500 gal. 15% NEFE	
2 BSPF	3336-3339' Arbuckle. C.I.B.P. @ 3380'		
4 BSPF	3238-3240' LKC lower "J" Zone	Treat with 500 gal. 15% dsfe acid.	
2 BSPF	3210-3213' LKC "I" Zone	Treated with 500 gal. 15% dsfe acid.	
	C.I.B.P. @ 3190' <del>shut off</del>	Frac 5,000 gals 24# gel, 1,500 gals 20% HCL Acid and 3,000# sand.	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	3142'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

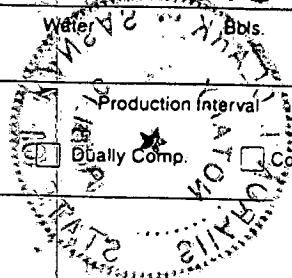
Date of First, Resumerd Production, SWD or Enhr. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf.	Water Bbls.	Gas-Oil Ratio	Gravity
	8	18			

Disposition of Gas METHOD OF COMPLETION

Vented  Sold  Used on Lease  
 (If vented, Sumit ACO-18.)

Open Hole  Perf.  Equally Comp.  Commingled  
 Other (Specify) \_\_\_\_\_



Lansing Kansas City