

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30508
Name: Rude Crude
Address: PO Box 145
City/State/Zip: Hamilton KS 66853-0145
Purchaser: Kelly MacLaskey
Operator Contact Person: Allen Dannels
Phone: (316) 678-3620
Contractor: Name: _____
License: _____
Wellsite Geologist: _____

Designate Type of Completion:
____ New Well ____ Re-Entry Workover
____ Oil SWD ____ SLOW ____ Temp. Abd.
____ Gas ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Rude Crude
Well Name: Dame #1 A-B

Original Comp. Date: 9-4-68 Original Total Depth: 2333'
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. D-14589

11-10-00 11-28-00
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 073-20332-0001
County: Greenwood
SE-SWNW-~~E~~ Sec. 12 Twp. 24 S. R. 12 East West
4060 feet from N (circle one) Line of Section
4340 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Dame Well #: 1-A-B-
Field Name: Virgil
Producing Formation: Mississippi

Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 2335' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 150 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 2088'
feet depth to surface w/ 160 sx cmt.

Drilling Fluid Management Plan OWWO KKR 8/9/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

CONSERVATION DIVISION
WICHITA, KS

JAN 02 2001

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Allen W. Dannels
Title: Partner Date: 12-18-00
Subscribed and sworn to before me this 18 day of December,
19 2000.
Notary Public: Cynthia L. Hardin
Date Commission Expires: 3-4-2002



KCC Office Use ONLY

____ Letter of Confidentiality Attached
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

Operator Name: Rude Crude Lease Name: Dame Well #: 1-A-B
 Sec. 12 Twp. 24 S. R. 12 East West County: Greenwood

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: _____

Log Formation (Top), Depth and Datum Sample

Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
	6 1/4"	4 1/2"	9.5	2133'	common	200	
tubing		2"		2088'	common	160	60/40 Pozemix

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0' - 2088'	Poz Mix	160	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size 2"	Set At 2088'	Packer At	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 11-3-2000 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval _____

**BLUE STAR
ACID SERVICE, INC.**

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

ORIGINAL
No. _____

Date 11-24-00	Customer Order No.	Sect 12	Trap 245	Range 12E	Truck Called Out 6:30 AM	On Location AM 8:45	Job Began AM 9:15	Job Completed AM 4:45
Owner Bude Crude		Contractor Titus Well Service			Charge To Bude Crude			
Mailing Address Box 145		City HAMILTON			State KS 67955			
Well No. & Form DAME SWD		Place		County GREENWOOD		State KS		
Depth of Well	Depth of Job 2090	Casing New Used	Size 4 1/2	Weight	Size of Hole Amt. and Kind of Cement 160 SKS	Cement Left in casing by	Request Necessary 8' feet	
Kind of Job 2" Liner					Ortillage Tubing 2" Euc	Rotary Cable	Truck No. Unit # 2	

Price Reference No. # 1
Price of Job 665.00
Second Stage
Mileage 257 52.50
Other Charges
Total Charges 717.50

Remarks: Rig up to 2" Tubing. Pumped Gel Flush to Clean up Annulus of 2" - Mixed 160 SKS 60/40 Pozmix Cement w/ 4% Gel, 2% Cact. Shut down, wash out Pump & Lines. Drop 2 Plugs. Displace with 8" Dals fresh water. Final Pumping Pressure 700 PSI. Pump Plug to 1100 PSI. Good Cement Returns.

MIT well @ 500 PSI. For 1 Hr. Good Test
Rig down Job Complete.

Cementor Kevin McCoy
 Helper Brad Paul District EUREKA State KS
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.
 "THANK YOU" x Called By Allen Davis
Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
160 SKS	60/40 Pozmix Cement	5.50	880.00
275 #	Gel 2% Allowed	N.C.	N.C.
275 *	Gel 2% Additional	9.50	26.12
275 "	Cact. 2%	.35	96.25
200 "	Gel Flush	9.50	19.00
2	2" Top Rubber Plugs	12.00	24.00
	160 SKS Handling & Dumping	.50	80.00
Plugs	6.88 tons Mileage 25	.70	120.40
	Sub Total		1965.27
	Delivered by Truck No. # 3	Discount	
	Delivered from EUREKA	Sales Tax 5.9%	115.83
	Signature of operator <u>Kevin McCoy</u>	Total	2079.10

TITUS WELL SERVICE

ORIGINAL

CECIL TITUS

P.O. BOX 92, VIRGIL, KANSAS 66870

(316) 678-3888

Company Rude Creek Oil Called by _____
 Address _____
 Lease Dame Well No. SWD Order No. _____

WELL RECORD

Range	Rods	Size	2'	4'	6'	8'	10' Pony rods
Range	Tubing <u>70</u>	Size <u>2"</u>		Pup joint		Anchor	Perf.
Tubing talley			depth				
Traveling Valve			Standing Valve		Barrel		
Cups	Repack	S. Cups	B. & S.	B. & S.			

OPERATOR AND UNIT CHARGE		HRS.	PER HR.	AMOUNT
<u>Nov 15-00</u>		2	62.00	124 00
<u>Nov 16-00</u>	PULL AND RUN RODS	9 1/2	62.00	589 00
<u>Nov 17-00</u>	PULL AND RUN TUBING AND RODS	9 1/2	62.00	589 00
<u>Nov 20-00</u>	WAITING TIME	9 1/2	62.00	589 00
	ROADING TIME			
	ROADING TIME			

LABOR	TOTAL UNIT CHARGE
W. S. ROUST. @	
W. S. ROUST. @	

REPAIRS	TOTAL UNIT CHARGE
V. CUPS @	
S. CUPS @	
B. AND S.	
TYPE OF PUMP	

REMARKS: 15th Talled tubing Ran mill + 3 1/2 joints. Hit a bridge in 4 1/2. 16th - Hooked up power swivel + mud hog Got down 17 joints. 17th - Pulled tubing + put on 3 1/4 cone bit. Got down 2 1/2 joints. Hung swivel + got down 28 joints. 20th - Hooked up swivel + started drilling. Got down 54 joints. 1598

Total Repairs	
Total Labor	
Oper. & Unit Chg	1891 00
TOTAL	1891 00

By Pete Operator Co. _____
 W. S. Roust Scott By _____
 Title _____

TITUS WELL SERVICE

ORIGINAL
(316) 678-3888

CECIL TITUS

P.O. BOX 92, VIRGIL, KANSAS 66870

Company Rude Crude Oil Called by _____
 Address _____
 Lease Dame Well No. SWD Order No. _____

WELL RECORD

Range	Rods	Size	2'	4'	6'	8'	10' Pony rods
Range	Tubing <u>70</u>	Size <u>2"</u>		Pup joint		Anchor	Perf.
Tubing talley		depth					
Traveling Valve			Standing Valve			Barrel	
Cups	Repack	S. Cups	B. & S.	B. & S.			

	OPERATOR AND UNIT CHARGE	HRS.	PER HR.	AMOUNT
<u>Nov 21-00</u>		<u>9 1/2</u>	<u>62.00</u>	<u>589 00</u>
<u>Nov 22-00</u>	PULL AND RUN RODS	<u>7</u>	<u>62.00</u>	<u>434 00</u>
<u>Nov 24-00</u>	PULL AND RUN TUBING AND RODS	<u>8</u>	<u>62.00</u>	<u>496 00</u>
	WAITING TIME			
	ROADING TIME			
	ROADING TIME			

LABOR	TOTAL UNIT CHARGE
W. S. ROUST. @	
W. S. ROUST. @	

REPAIRS	TOTAL UNIT CHARGE
V. CUPS @	
S. CUPS @	
B. AND S.	
TYPE OF PUMP	

REMARKS: 21st - Got down 71 joints 2103' 22nd - Washed down to 2103' & cleaned up. Pulled tubing. Took bit off. Ran 4 1/2 Arrow packer. Set at 2085. Bottom 4 1/2 at 3127. Didn't circulate. Pulled tubing & packer. Cleaned scale out of pipe on tubing & packer. Couldn't circulate. Pulled 1 joint & got circulation. Washed up. Ran 1 joints & washed up. Set packer & cement to surface.

Total Repairs	
Total Labor	
Oper. & Unit Chg	<u>1519 00</u>
TOTAL	<u>1519 00</u>

By MIT 500 lbs for 1hr. 160 sacks cement Operator Peto Co. _____
 W. S. Roust _____ By Scott Title _____

TITUS WELL SERVICE

ORIGINAL

CECIL TITUS

P.O. BOX 92, VIRGIL, KANSAS 66870

(316) 678-3888

Company <u>Rude Crude Oil</u>	Called by
Address	
Lease <u>Dome</u>	Well No. <u>SWD</u> Order No.

WELL RECORD

Range	Rods	<u>72</u>	Size	<u>1"</u>	2'	4'	6'	8'	10' Pony rods
Range	Tubing	72	Size	1"	Pup joint			Anchor	Perf.
Tubing talley					depth				
Traveling Valve				Standing Valve			Barrel		
Cups	Repack	S. Cups	B. & S.	B. & S.					

OPERATOR AND UNIT CHARGE		HRS.	PER HR.	AMOUNT
<u>Nov 27-00</u>		<u>9 1/2</u>	<u>62.00</u>	<u>589 00</u>
<u>Nov 28-00</u>	<u>PULL AND RUN RODS</u>	<u>8</u>	<u>62.00</u>	<u>496 00</u>
	<u>PULL AND RUN TUBING AND RODS</u>			
	<u>WAITING TIME</u>			
	<u>ROADING TIME</u>			
	<u>ROADING TIME</u>			

LABOR	TOTAL UNIT CHARGE
<u>W. S. ROUST. @</u>	
<u>W. S. ROUST. @</u>	
REPAIRS	
<u>V. CUPS @</u>	
<u>S. CUPS @</u>	
<u>B. AND S.</u>	
<u>TYPE OF PUMP</u>	

REMARKS: 27th - Ran 1" bit Jaged bottom with 65 ch joint. Rubber plug at 20.73. Drilled plug brass rods & disk. Washed down to 2202. Pulled 15 joints. 28th - Emptied pits. Broke circulation with fresh water. Ran 7 & circulated. Ran 7 & circulated down to 2202. Hang swivel & washed down to 2264. Washed up. Spotted acid 200 gal down 1". Pulled 1". Acidized with 500 gal. 15% with 8 Opanel flash.

Total Repairs	
Total Labor	
Oper. & Unit Chg	<u>1085 00</u>
TOTAL	<u>1085 00</u>

By Pete Operator Co. T.D. 2336
 W. S. Roust Scott By _____

Title _____