

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 167-23182-0000

County Russell

N/2NE - NE - Sec. 35 Twp. 13 Rge. 12 X ^E _W

330 Feet from S/W (circle one) Line of Section

660 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Garrett Well # 2

Field Name Garrett South

Producing Formation Lansing/Kansas City

Elevation: Ground 1804' KB 1809'

Total Depth 3230' PBDT 3350'

Amount of Surface Pipe Set and Cemented at 385' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt. # 1 KJR 8/9/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

DEC 20 2001

Operator Name _____

Lease Name _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 6009

Name: Double Eagle Exploration

Address 221 S. Broadway

Suite 310

City/State/Zip Wichita, KS 67202

Purchaser: NCRA

Operator Contact Person: Jim Robinson

Phone (316) 264-0422

Contractor: Name: L.D. Davis

License: 6039

Wellsite Geologist: James C. Musgrove

Designate Type of Completion
 New Well Re-Entry Workover

Oil SMD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SMD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SMD or Inj?) Docket No. _____

3-29-01 4-4-01 4-4-01
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim Robinson

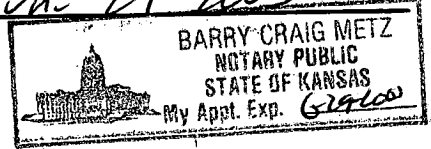
Title Agent Date 12-20-01

Subscribed and sworn to before me this 20th day of December, 2001.

Notary Public [Signature]

Date Commission Expires Jun 29 2003

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SMD/Rep NGPA
 KGS Plug Other (Specify)



ORIGINAL

SIDE TWO

Operator Name Double Eagle Exploration Lease Name Garrett Well # 2

Sec. 35 Twp. 13s Rge. 12 East West County Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No	Anhydrite	705	+1104
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Tarkio Lime	2334	-525
List All E.Logs Run:		Topeka	2569	-760
LogTech		Heebner	2838	-1029
Cement Bond Log		Toronto	2857	-1048
Radiation Guard Log		Douglas	2872	-1063
		Lansing	2915	-1106
		Base Kansas City	3206	-1397
		Conglomerate	3217	-1408
		RTD	3230	-1421

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	373'	60/40Poz	225	2% Gel, 3% cc
Production	7 7/8"	4 1/2"	10.5	3229'	ASC	153	20% gel 500 gal
						15	Flush WFR2 rathole

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
2	2962-66; 2952-56; 2932-37	Acidized 500 gal 7.5% NE acid 2962-2937'

TUBING RECORD	Size 2 7/8"	Set At 3050'	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. May 6, 2001	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil 8	Bbls. bbpd	Gas Mcf	Water Bbls.
			Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: _____

ALLIED CEMENTING CO., INC.

P.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566

RECEIVED
KANSAS CORPORATION COMMISSION

* INVOICE *

DEC 20 2001

CONSERVATION DIVISION
WICHITA, KS

Invoice Number: 083814

Invoice Date: 04/04/01

Sold Double Eagle Expl., Inc.
To: 800 W. 47th St., #318
Kansas City, MO
64112

Cust I.D.....: Doubea
P.O. Number...: Garrett #2
P.O. Date.....: 04/04/01

Due Date...: 05/04/01
Terms.....: Net 30

Item I.D./Desc	Qty	Used	Unit	Price	Net	TX
ASC	150.00		SKS	8.2000	1230.00	E
Gel	3.00		SKS	9.5000	28.50	E
WFR-2	500.00		GAL	1.0000	500.00	E
Handling	153.00		SKS	1.0500	160.65	E
Mileage (17)	17.00		MILE	6.1200	104.04	E
153 sks @\$.04 per sk per mi						
Production String	1.00		JOB	1080.0000	1080.00	E
Mileage pmp trk	17.00		MILE	3.0000	51.00	E
Rubber plug	1.00		EACH	38.0000	38.00	E
Insert	1.00		EACH	210.0000	210.00	E
Guide Shoe	1.00		EACH	125.0000	125.00	E
Centralizers	7.00		EACH	45.0000	315.00	E
Port Collar	1.00		EACH	1600.0000	1600.00	E
Basket	1.00		EACH	116.0000	116.00	E

All Prices Are Net, Payable 30 Days Following Subtotal: 5558.19
Date of Invoice. 1 1/2% Charged Thereafter. Tax.....: 0.00
If Account CURRENT take Discount of \$ 555.82 Payments: 0.00
ONLY if paid within 30 days from Invoice Date Total....: 5558.19

APPROVED
4-16-01
YL

ALLIED CEMENTING CO., INC.

P.O. BOX 31
RUSSELL KS 67665
PH (785) 483-3887
FAX (785) 483-5566

.....
* INVOICE *
.....

Invoice Number: 083790

Invoice Date: 03/30/01

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 20 2001

CONSERVATION DIVISION
WICHITA, KS

Sold Double Eagle Expl., Inc.
To: 800 W. 47th St. #318
Kansas City, MO

Cust. I.D.: Doubea
P.O. Number: Garrett #2
P.O. Date: 03/30/01

Common	135.00	SKS	6.3500	857.25	E
Pozmix	90.00	SKS	3.2500	292.50	E
Gel	4.00	SKS	9.5000	38.00	E
Chloride	7.00	SKS	28.0000	196.00	E
Handling	236.00	SKS	1.0500	247.80	E
Mileage (19)	19.00	MILE	9.4400	179.36	E
236 sks @\$.04 per sk per mi					
Surface	1.00	JOB	470.0000	470.00	E
Mileage pmp trk	19.00	MILE	3.0000	57.00	E
Wooden plug	1.00	EACH	45.0000	45.00	E

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$238.30
ONLY if paid within 30 days from Invoice Date

Subtotal:	2382.91
Tax.....:	0.00
Payments:	0.00
Total....:	2382.91

APPROVED
4-6-01
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