

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 167-23209-0000

County Russell

E/2-E/2-NW Sec. 13 Twp. 15S Rge. 14 X X E

3960 Feet from SW (circle one) Line of Section

2970 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Tittel D Well # 2

Field Name Trapp

Producing Formation _____

Elevation: Ground 1894 KB 1899

Total Depth 3369 PBTD _____

Amount of Surface Pipe Set and Cemented at 411 Feet

Multiple Stage Cementing Collar Used? Yes X No _____

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Cell #1 KPR 8/9/07
(Data must be collected from the Reserve Pit)

Chloride content 38,000 ppm Fluid volume 400 bbls

Dewatering method used Allow to dry & backfill

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 6622

Name: Jason Oil Company

Address P.O. Box 701

City/State/Zip Russell, KS 67665

Purchaser: _____

Operator Contact Person: J.L. Schoenberger

Phone (785) 483-4204

Contractor: Name: Vonfeldt Drilling, Inc.

License: 9431

Wellsite Geologist: Ron Nelson

Designate Type of Completion

X New Well _____ Re-Entry _____ Workover _____

X Oil _____ SWD _____ SLOW _____ Temp. Abd.

_____ Gas _____ ENHR _____ SIGW _____

_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD

_____ Plug Back _____ PBTD

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) _____ Docket No. _____

11-15-01 11-20-01 11-20-01

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James L. Schoenberger
Title Owner Date 12-11-2001

Subscribed and sworn to before me this 11 day of December, 2001

Notary Public Fred Weigel, Jr.

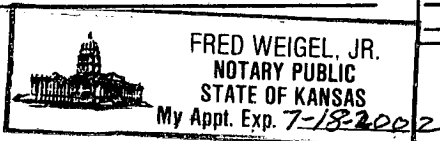
Date Commission Expires 7-18-2002

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other (Specify)

RECEIVED

DEC 21 2001

KCC WICHITA



Form ACO-1 (7-91)

Operator Name Jason Oil Company

Lease Name Tittel "D" Well # 2

Sec. 13 Twp. 15 Rge. 14
 East
 West

County Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

Radiation Guard Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	880'	+1019
Tarkio	2515'	-617
Topeka	2778'	-889
Huebner	3018'	-1117
Toronto	3037'	-1135
LKC	3085'	-1185
Arbuckle	3336'	-1438

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	23#	411'	60/40 Poz	225	2%Gel, 3%CC
Production	7 7/8"	5 1/2"	14#	3369'	ASC	150	2%Gel, 500gal WFR/2

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
1	3344 - 46'	Acid 15% mud
1	3347 - 49'	Acid 15% mud

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	3346'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method			
12-1-2001	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	45	None	10	34

Disposition of Gas: METHOD OF COMPLETION

Vented Sold Used on Lease
 (If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

Production Interval

100, 2 1/2
 100, 2 1/2

ALLIED CEMENTING CO., INC. 10392

Federal Tax ID [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>11/15/01</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>4:30p.m.</u>	JOB START	JOB FINISH <u>5:35p.m.</u>
LEASE <u>Tittel D</u>	WELL # <u>2</u>	LOCATION <u>Russell 105.1E US NE</u>			COUNTY <u>Russell</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)				<u>STU10</u>			

CONTRACTOR Voisfeldt

TYPE OF JOB Surface

HOLE SIZE 12 1/4 TD. 414'

CASING SIZE 8 7/8 DEPTH 411'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 10'

PERFS.

DISPLACEMENT 25 1/2 BBL

OWNER

CEMENT AMOUNT ORDERED 225 60/40 3966 240 60/1

EQUIPMENT

PUMP TRUCK CEMENTER Plan

153 HELPER Jason

BULK TRUCK

160 DRIVER Dean

BULK TRUCK DRIVER

COMMON @

POZMIX @

GEL @

CHLORIDE @

HANDLING @

MILEAGE @

REMARKS:

RECEIVED

DEC 21 2001

KCC WICHITA

SERVICE

TOTAL

CCMA Circulated

Thank You

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

PLUG 8 7/8 Wood @

CHARGE TO: Jason O.

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Doug Budig

Doug Budig
PRINTED NAME

ALLIED CEMENTING CO., INC. 6443

Federal Tax I.

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>11-20-01</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START <u>11:00 am</u>	JOB FINISH <u>11:30 am</u>
LEASE <u>Sublet</u>	WELL# <u>D-2</u>	LOCATION <u>Russell KS 15.15.22</u>			COUNTY <u>Russell</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Vonfeldt Delgo
 TYPE OF JOB Production String
 HOLE SIZE 7/8 T.D. 3373
 CASING SIZE 5/2 DEPTH 3369
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 15"
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 81 3/4

OWNER _____
 CEMENT AMOUNT ORDERED 150 ASC 2% gel
500 cwt WTR 2
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING _____ @ _____
 MILEAGE _____

EQUIPMENT

PUMP TRUCK CEMENTER Mark
 # 345 HELPER Don
 BULK TRUCK DRIVER Darin
 BULK TRUCK DRIVER _____

RECEIVED
 DEC 21 2001
 KCC WICHITA SERVICE

REMARKS:
15' @ Rathole
10' @ Manhole
float held

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 PLUG 5/2 720 @ _____
 _____ @ _____
 _____ @ _____

CHARGE TO: Jason out
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL _____

FLOAT EQUIPMENT:

5/2 _____ @ _____
Crush Stone _____ @ _____
4 cent _____ @ _____
 _____ @ _____
 _____ @ _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Long Budy

PRINTED NAME Doug Budy