

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 167-23213-0000

County Russell

20' W & 145' N
W/2-NW-NE Sec. 32 Twp. 14S Rge. 14 X W

4765 Feet from SW (circle one) Line of Section

23300 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Schoenberger Well # 3

Field Name Rusch

Producing Formation _____

Elevation: Ground 1723 KB 1728

Total Depth 3210 PBSD _____

Amount of Surface Pipe Set and Cemented at 188 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AAA KGR 8/9/07
(Data must be collected from the Reserve Pit)

Chloride content 35,000 ppm Fluid volume 400 bbls

Dewatering method used Allow to dry and backfill

Location of fluid disposal if hauled offsite: _____

Operator Name Jason Oil Company

Lease Name _____ License No. 6622

SW Quarter Sec. 32 Twp. 14 S Rng. 14 E/W

County Russell Docket No. _____

Operator: License # 6622

Name: Jason Oil Company

Address P.O. Box 701

City/State/Zip Russell, Kansas 67665

Purchaser: _____

Operator Contact Person: Jim Schoenberger

Phone (785) 483-8027

Contractor: Name: Vonfeldt Drilling, Inc.

License: 9431

Wellsite Geologist: Ron Nelson

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBSD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

10-23-01 10-30-01 10-30-01
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James L. Schumaker
Title Owner Date 12-10-2001

Subscribed and sworn to before me this 10th day of December, 2001.

Notary Public Fred Weigel, Jr.

Date Commission Expires July 18, 2002 FRED WEIGEL, JR.
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7-18-2002

RECEIVED

DEC 21 2001

WICHITA

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other (Specify)

Operator Name Jason Oil Company

Lease Name Schoenberger Well # 3

Sec. 32 Twp. 14 Rge. 14
 East
 West

County Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Name	Top	Datum
Top Anhydrite	730'	
Base "	764	
Howard	2556	
Topeka	2619	
Heebner	2844	
Toronto	2862	
LKC	2903	
BKC	3146	
Arbuckle	3150	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8ths"	23#	201'	60/40Poz	150	2% gel, 3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj.	Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: **METHOD OF COMPLETION**
 Vented Sold Used on Lease (If vented, submit ACO-18.)
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval

108 1 2 3 4 5 6 7 8 9 10 11 12
 AT HOLLYWOOD

AL

CEMENTING CO., INC. 10375 ORIGINAL

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67

SERVICE POINT:

RUSSELL

DATE <u>10-24-01</u>	SEC <u>32</u>	TWP <u>14</u>	RANGE <u>14</u>	CALLED OUT <u>3:00 AM</u>	ON LOCATION <u>4:15 AM</u>	JOB START <u>5:30 AM</u>	JOB FINISH <u>6:00 AM</u>
LEASE <u>Schenck</u>	WELL # <u>3</u>	LOCATION <u>Russell 55 2W 2S</u>		COUNTY <u>Russell</u>	STATE <u>KANSAS</u>		

OLD OR NEW (Circle one)

CONTRACTOR VonFelt Drlg OWNER SAME

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 189 CEMENT AMOUNT ORDERED 150 SKS 60/40

CASING SIZE 8 5/8 DEPTH 189 370 CC 290 GEL

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____ COMMON _____ @ _____

MEAS. LINE _____ SHOE JOINT _____ POZMIX _____ @ _____

CEMENT LEFT IN CSG. 10 GEL _____ @ _____

PERFS. _____ CHLORIDE _____ @ _____

DISPLACEMENT _____ @ _____

EQUIPMENT

PUMP TRUCK # 153 CEMENTER RON HELPER JASON

BULK TRUCK # 362 DRIVER GLEN

BULK TRUCK # _____ DRIVER _____

HANDLING _____ @ _____

MILEAGE _____

RECEIVED DEC 21 2001 TOTAL _____

REMARKS: CEMENT CIG

KCC WICHITA SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 520.00

EXTRA FOOTAGE @ _____

MILEAGE @ _____

PLUG 8 5/8 Surf @ 45.00

TOTAL _____

CHARGE TO: JASON

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT _____

To Allied Cementing Co. Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Blair Budig Doug Budig

PRINTED NAME _____

ALLIED CEMENTING CO., INC. 10348

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL
SERVICE POLICY

Russell

DATE <u>10-30-01</u>	SEC <u>32</u>	TWP. <u>14</u>	RANGE <u>14</u>	CALLED OUT <u>8:00 AM</u>	ON LOCATION <u>9:30 AM</u>	JOB START	JOB FINISH <u>1:30 PM</u>
LEASE <u>Schoenbeger</u>		WELL # <u>3</u>		LOCATION <u>Russell 6S1W25</u>		COUNTY <u>Russell</u>	STATE <u>Ka</u>
OLD OR NEW (Circle one)							

CONTRACTOR <u>Vonveldt</u>	OWNER
TYPE OF JOB <u>Plug</u>	
HOLE SIZE _____ T.D. _____	CEMENT _____
CASING SIZE _____ DEPTH _____	AMOUNT ORDERED <u>145 lbs buy 6 9/16" 4 # H/D seal</u>
TUBING SIZE _____ DEPTH _____	
DRILL PIPE _____ DEPTH _____	
TOOL _____ DEPTH _____	
PRES. MAX _____ MINIMUM _____	COMMON _____ @ _____
MEAS. LINE _____ SHOE JOINT _____	POZMIX _____ @ _____
CEMENT LEFT IN CSG. _____	GEL _____ @ _____
PERFS. _____	CHLORIDE _____ @ _____
DISPLACEMENT _____	_____ @ _____
EQUIPMENT	
PUMP TRUCK CEMENTER <u>Bill</u>	
# <u>177</u> HELPER <u>Ron</u>	HANDLING _____ @ _____
BULK TRUCK _____	MILEAGE _____
# <u>160</u> DRIVER <u>Brent</u>	
BULK TRUCK _____	
# _____ DRIVER _____	

RECEIVED
DEC 21 2001
SERVICE
NCC WICHITA

REMARKS:

<u>25' job C 3135</u>	DEPTH OF JOB _____
<u>25' job C 75</u>	PUMP TRUCK CHARGE _____
<u>60' job C 375</u>	EXTRA FOOTAGE _____ @ _____
<u>10' job C 40</u>	MILEAGE _____ @ _____
<u>10' job Reathole</u>	PLUG <u>1-8 5/8 wood</u> @ _____
<u>15' job moushole</u>	_____ @ _____

CHARGE TO: Jason Oil

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

To Allied Cementing Co., Inc. for the purpose of renting cementing equipment and furnishing cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Doug Bodig Doug Bodig

PRINTED NAME