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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

DEC 06 2001

WELL COMPLETION FORM

KCC WICHITA

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30192  
Name: JoMcGo  
Address: Box 253  
City/State/Zip: Osawatomie Ks 66064  
Purchaser: Plains  
Operator Contact Person: R W Johnson  
Phone: (785) 843 6199  
Contractor: Name: J and J oil  
License: 6157  
Wellsite Geologist: N/A

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: N/a

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

9/29/01 9/30/01 10/3/01  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 059-24907 00 00  
County: Franklin  
nw nw nw nw sec. 17 Twp. 18 S. R. 21  East  West  
4750 feet from (S) / N (circle one) Line of Section  
5100 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW

Lease Name: Needham Well #: H-4  
Field Name: Rantoul

Producing Formation: Squirrell

Elevation: Ground: 1020 Kelly Bushing: \_\_\_\_\_

Total Depth: 645 Plug Back Total Depth: 618

Amount of Surface Pipe Set and Cemented at 23 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 25  
feet depth to Surface w/ 7 sx cmt.

Drilling Fluid Management Plan alt #2 APR 8/9/07  
(Data must be collected from the Reserve Pit)

Chloride content NO RESERVE ppm xxx Pit Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert W. Johnson

Title: Owner Representative Date: 11/4/01

Subscribed and sworn to before me this 4<sup>th</sup> day of December

2001

Notary Public: Theresa C. Springer

Date Commission Expires: March 29, 2004

KCC Office Use ONLY

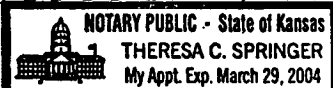
Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution



Operator Name: JoMcGo Lease Name: Needham Well #: H 4  
 Sec. 17 Twp. 18 S. R. 21  East  West County: Franklin

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
Squirrell 596 606

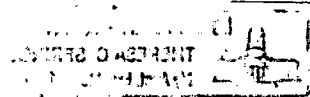
CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	10	6.25	20	23	Type 1	7	
Production	6.75	4.5	9.5	645	Type 1	80	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	2.25	596	600	50 gal HCl and 1 gal AY 15 stay clay	

TUBING RECORD		Size	Set At	Packer At	Liner Run
			2.375	590	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
10/25/01		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1		.25	27	

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Sumit ACO-18.)  Other (Specify)



8:30

J & J Oil Company  
Mound City, KS  
913-756-2426 or 2586

ORIGINAL

Lease: Needham Operator: Jo-Mc-Go API Number: 059-24907-00-00  
Contractor: J & J Oil Company Date started: 9/29/01 Date Completed: 10/3/01  
Total Depth: 645 Ft. Well No.: H-4 Hole Size: 6 3/4  
Surface Pipe: 23 Ft. Surface Bit: 10 in. Sacks of Cement: 7 sx  
Depth of Seat Nipple: N/A Rag Packer At: Set through  
Length and size of Casing: 645 Ft. 4 1/2 in. Sacks of Cement: 80

Legal Description:  
SW/NW/NW Sec.: 17 Twp.: 18 Range: 21W

<u>Thickness/Depth</u>	<u>Type of Formation</u>	<u>Depth</u>	<u>Core</u> <u>Clock</u>	<u>Time</u>	<u>Remarks</u>
1	Top soil				
10-11	Clay	596	4:09		
2-13	Lime	1. 597	4:10:30	1:30	
9-22	Clay	2. 598	4:12:30	2:00	
8-30	Lime	3. 599	4:14	1:30	
13-43	sandy shale	4. 600	4:16	2:00	
76-119	shale	5. 601	4:18:30	2:30	shale
20-139	lime	6. 602	4:20:30	2:00	
17-156	shale	7. 603	4:22	2:00	
9-165	lime	8. 604	4:29	7:00	
11-176	shale red	9. 605	4:34	5:00	
32-208	shale	10. 606	4:39	5:00	
17-225	lime				
7-231	shale				
27-258	lime				
9-271	shale				
24-295	lime				
2-297	shale				
13-310	lime				
142-452	shale				
3-455	red bed-				
6-461	lime				
9-470	shale				
11-481	lime				
2-483	shale				
12-495	lime				
26-521	shale				
5-526	<u>black shale</u>				
11-537	lime				
10-547	shale				
3-550	lime				
2-552	<u>black shale</u>				
7-559	shale				
13-572	lime				
8-580	shale				
7-587	lime				
9-596	<u>shale</u>				
4-600	oil sand (good)				
1-601	shale				
1 1/2-602 1/2	oil sand (good)				
5 1/2 -608	shale and oil sand streaks				

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450

500

550

600

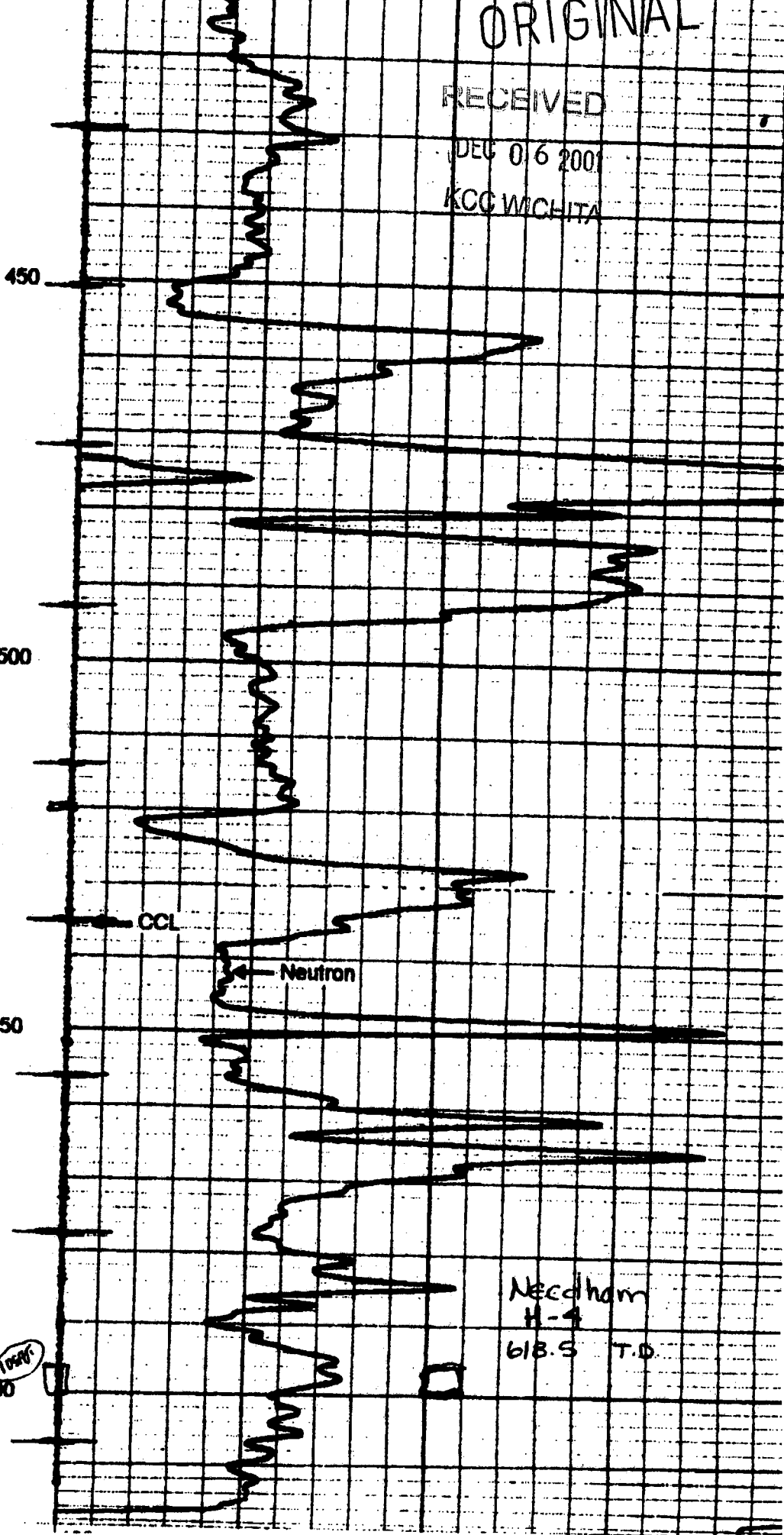
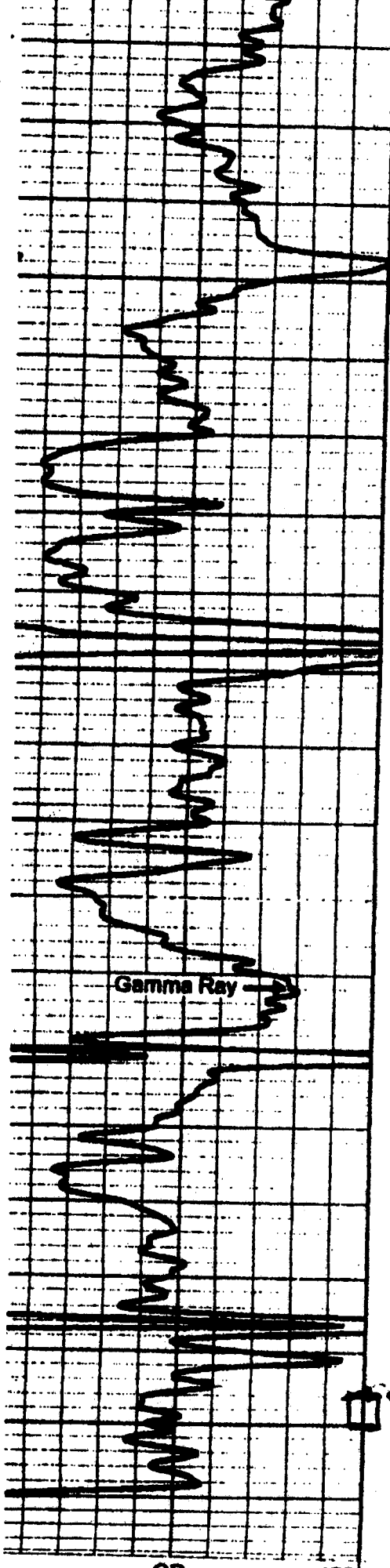
Gamma Ray

CCL

Neutron

Needham  
H-4

618.5 T.D.



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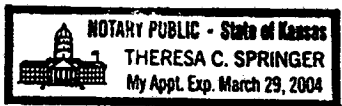
KCC WICHITA

**AFFIDAVIT OF CEMENTING**

I, Terry Baller Sr of PO Box 352 OSA, KS 66064  
Was present and witnessed 90 sacks of cement pumped in and circulated to the  
surface on NEGDHAM Well H-9 located in FRANKLIN  
County, Kansas. The cementing occurred on 10/3/01  
And was pumped by D. Jackson of JFS Oil.

Signature [Signature]  
Date 11-27-01

Subscribed and sworn to me this 27 day of November, 2001  
Notary Public Theresa C. Springer  
Date Commission Expires March 29, 2004



I, Randy Kirkland of 1580 IOWA Princeton, KS  
Was present and witnessed 80 sacks of cement pumped in and circulated to the  
surface on NEGDHAM Well H-9 located in FRANKLIN  
County, Kansas. The cementing occurred on 10/3/01  
And was pumped by D. Jackson of JFS Oil.

Signature Randy Kirkland  
Date 11-30-01

Subscribed and sworn to me this 30<sup>th</sup> day of November, 2001  
Notary Public Theresa C. Springer  
Date Commission Expires March 29, 2004



SEE US FOR YOUR SIDING & WINDOWS NEED  
BIG SUGAR LUMBER - GARNETT

CUSTOMER NO	JOB NO	PURCHASE ORDER NO	REFERENCES	TERMS	CLERK	DATE
255329				DUE 5TH OF MONTH	DA	8/30/01

TO MC 60 BOX 253 OSWATIMIE KS 66864 <b>ORIGINAL</b>	SHIP TO <i>Needham lease</i> <i>H-6 to H-4</i>
--	--

QUANTITY <small>SHIPPED</small>	ORDERED	U/M	ITEM NUMBER	DESCRIPTION	9856	NUMBER OF UNITS	BIG SUGAR PRICE	EXTENS

CREDIT DISCLOSURE: ACCOUNTS NOT PAID IN FULL IN 30 DAYS AFTER BILLING DATE ABOVE ARE SUBJECT TO SERVICE CHARGE COMPUTED BEFORE DEDUCTING CURRENT PAYMENTS AND/OR CREDITS APPEARING ON MONTHLY STATEMENT. KANSAS LIEN RIGHT LAWS APPLY ON MATERIAL PURCHASED FOR YOUR HOME. SERVICE CHARGE IS 1.5% PER MONTH (ALL RETURNS MUST BE ACCOMPANIED BY TICKET.) 20% RESTOCKING CHARGE ON NON-STOCK RETURN ITEMS.

\* AMOUNT CHARGED TO-STORE ACCOUNT # 1,223.81

(COPENECR)



TAXABLE 1158.  
NON-TAXABLE 8.  
SUBTOTAL 1158.

X *[Signature]*  
RECEIVED BY  
DELIVERY SLIP

TAX AMOUNT 73.  
TOTAL AMOUNT 1223.

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