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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

DEC 06 2001

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30192

Name: JoMcGo

Address: Box 253

City/State/Zip: Osawatomie Ks 66064

Purchaser: Plains

Operator Contact Person R W Johnson

Phone: (785) 843 6199

Contractor: Name: J and J Oil

License: 6157

Wellsite Geologist: N/A

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: N/A

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>9/21/01</u>	<u>9/22/01</u>	<u>9/24/01</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 059-24908-00-00

County: Franklin

SW - SW NW NE Sec. 17 Twp. 18 S. R. 21 East West

4400 feet from S N (circle one) Line of Section

5100 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Needham Well #: H 6

Field Name: Rantoul

Producing Formation: Squirrell

Elevation: Ground: 1010 Kelly Bushing: -

Total Depth: 630 Plug Back Total Depth: 610

Amount of Surface Pipe Set and Cemented at 23 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 25

feet depth to Surface w/ 7 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

No Reserve Pit
Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard W. Johnson

Title: Owner / operator Date: 12/4/01

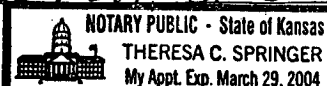
Subscribed and sworn to before me this 4th day of December

2001
Notary Public: Theresa C. Springer

Date Commission Expires: March 29, 2004

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution



Operator Name: ToMcGo Lease Name: Needham Well #: H 6
 Sec. 17 Twp. 18 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
Squirrell 585 596

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	10	6.25	20	23	Type 1	7	
Production	6.25	4.5	9.5	630	Type 1	75	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2.25	586 to 590	50 gal 15% HCl and 1 gal AY 15 stay clay	586 590

TUBING RECORD Size 2.375 Set At 600 Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 10/25/01 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 1 Bbls. Gas Mcf Water .25 Bbls. Gas-Oil Ratio _____ Gravity 27

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify) _____

Production Interval

J & J Oil Company
Mound City, KS
 913-756-2426 or 2586

ORIGINAL

Lease: Needham Operator: Jo-Mc-Go API Number: _____
 Contractor: J & J Oil Company Date started: 9/21/01 Date Completed: 9/24/01

Total Depth: 630 Ft. Well No.: H-6 Hole Size: 6 3/4
 Surface Pipe: 23 Ft. Surface Bit: 10 in. Sacks of Cement: 7 sx
 Depth of Seat Nipple: N/A Rag Packer At: Set through
 Length and size of Casing: 630 Ft. 4 1/2 in. Sacks of Cement: 75

Legal Description:
SW/NW/NW Sec.: 17 Twp.: 18 Range: 21W

<u>Thickness/Depth</u>	<u>Type of Formation</u>	<u>Depth</u>	<u>Clock</u>	<u>Core</u>	<u>Time</u>	<u>Remarks</u>
1	Top Soil					
2-3	Clay	585	7:04			
16-19	Lime	1. 586	7:04:51		:51	
86-105	Shale	2. 587	7:05:45		:54	oil sand good
20-125	Lime	3. 588	7:06:40		:55	
20-145	Shale	4. 589	7:07:40		1:00	
5-150	Lime	5. 590	7:09:15		1:35	
39-189	shale	6. 591	7:13:30		4:15	lime
19-208	Lime	7. 592	7:15:45		2:15	oil sand black
10-218	Shale	8. 593	7:18:30		2:45	oil sand black
30-248	Lime	9. 594	7:20:30		2:00	
8-254	Shale	10. 595	7:24:30		4:00	shale & oil
21-275	Lime					sand streaks
4-279	Shale	11. 596	7:27:30		3:00	
13-292	Lime	12. 597	7:31:30		4:00	
144-436	shale					
7-443	lime					
9-452	shale					
13-465	lime					
45-510	shale					
5-515	black shale					
9-524	lime					
12-536	shale					
3-539	lime					
10-549	shale					
13-562	lime					
10-572	shale					
4-576	lime					
9-585	shale					
5-590	oil sand (good)					
6-596	shale with oil sand streaks					
TD-630	shale					

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450

500

550

60

70

80

Gamma Ray

CCL

Neutron

50%
50-75%

800
RAT
200

Needham

H-6

610.0 T.O

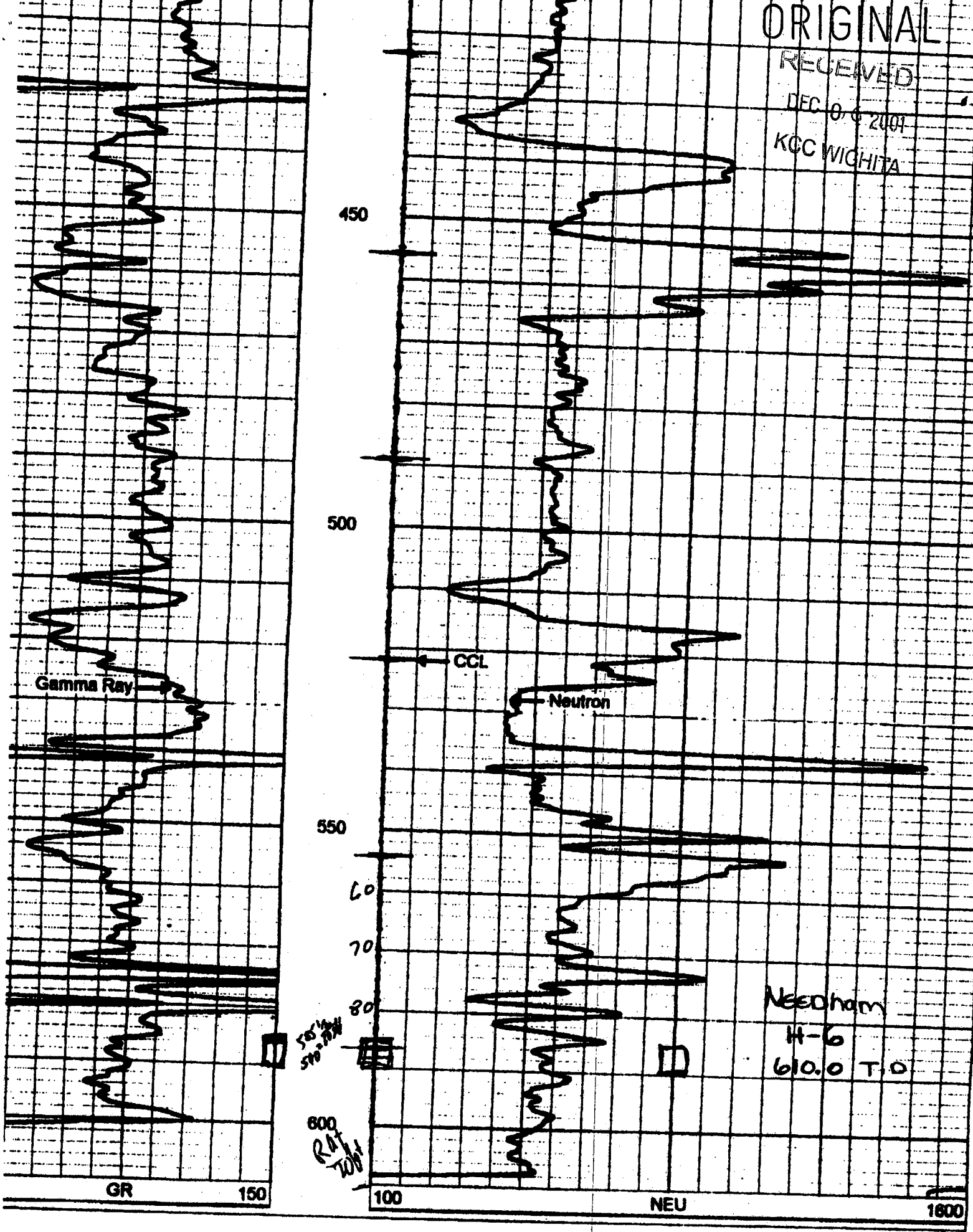
GR

150

100

NEU

1800



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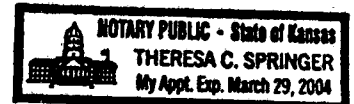
KCC WICHITA

AFFIDAVIT OF CEMENTING

I, Terry Bullock Jr of PoBox 352 USA, KS 66064
Was present and witnessed 75 sacks of cement pumped in and circulated to the
surface on NEEDHAM Well H-6 located in FRANKLIN Co. KS
County, Kansas. The cementing occurred on 9/24/01
And was pumped by D. Jackson of J J Oil.

Signature [Signature]
Date 11-27-01

Subscribed and sworn to me this 27 day of November, 2001
Notary Public Theresa C. Springer
Date Commission Expires March 29, 2004



I, Randy Kirkland of 1580 Iowa Rd. Princeton
Was present and witnessed 70 sacks of cement pumped in and circulated to the
surface on NEEDHAM Well H-6 located in FRANKLIN
County, Kansas. The cementing occurred on 9/24/01
And was pumped by D. Jackson of J J Oil.

Signature Randy Kirkland
Date 11-30-01

Subscribed and sworn to me this 30 day of November, 2001
Notary Public Theresa C. Springer
Date Commission Expires March 29, 2004

