

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

DEC 27 2001

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5050  
Name: Hummon Corporation  
Address: 950 Tyler  
City/State/Zip: Wichita, Ks 67212  
Purchaser: N/A  
Operator Contact Person: Byron E. Hummon, Jr.  
Phone: (316) 773 2300  
Contractor: Name: Big H Drilling  
License: 5148  
Wellsite Geologist: Terry Spillar

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Hummon Corporation  
Well Name: Smith 2-35  
Original Comp. Date: 9/14/83 Original Total Depth: 3860  
 Deepening  Re-perf.  Conv. to Entr./SWD  
 Plug Back 3748 Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

Spud Date or Recompletion Date \_\_\_\_\_ Date Reached TD 12/26/01 Completion Date or Recompletion Date \_\_\_\_\_

API No. 15-007-21-661-0001  
County: Barber County Kansas  
C NE SW Sec. 35 Twp. 31 S. R. 11  East  West  
1980 1951' feet from S / N (circle one) Line of Section  
660 3145' feet from E / W (circle one) Line of Section  
Footages Calculated from KCC GPS Footages RGR Nearest Outside Section Corner:

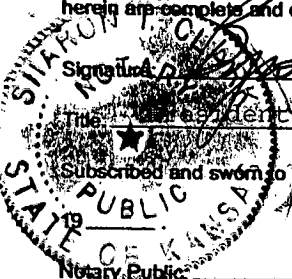
(circle one) NE SE NW SW  
Lease Name: Smith Well #: 2-35  
Field Name: Chapin Field  
Producing Formation: Douglas  
Elevation: Ground: 1616 Kelly Bushing: 1629  
Total Depth: 3860 Plug Back Total Depth: 3748  
Amount of Surface Pipe Set and Cemented at 217 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan OWWO RGR 8/9/07  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 12/26/01  
Subscribed and sworn to before me this 26th day of December 2001  
Notary Public: Sharon I. Clark



Date Commission Expires: Mar. 16, 2003

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Hummon Corporation Lease Name: Smith Well #: 2-35  
 Sec. 35 Twp. 31 S. R. 11  East  West County: Barber County Kansas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Electric Log Run (Submit Copy) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run:	<input type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datum  Name <span style="float:right">Top Datum</span>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	217	common	215	2% gel, 3%cc
Production	7 7/8"	5 1/2"	14	3781	60/40 poz	100	2@gel, 10%salt 3/4 of 1% D31, 5#gi pr sxm 500 gal BJ mud sweep ahead

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See attached		

<b>TUBING RECORD</b>		Size <u>2-3/8"</u>	Set At <u>3666</u>	Packer At <u>3666</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Sumit ACO-18.)  Other (Specify) Injection Well

TYPE

AFFIDAVIT OF COMPLETION FORM

AGO-1 WELL HISTORY

Compt.

ORIGINAL

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F X Letter requesting confidentiality attached.

C X Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5050 EXPIRATION DATE 6-30-84

OPERATOR Hummon Corporation API NO. 15-007-21,661

ADDRESS 400 One Main Place COUNTY Barber

Wichita, KS 67202 FIELD McRenolds SW

\*\* CONTACT PERSON Wilber Berg PROD. FORMATION Douglas

PHONE 316/263-8521 Indicate if new pay.

PURCHASER Getty Trading and Transportation Co. LEASE Smith

ADDRESS P.O. Box 5568 WELL NO. 2-35

Denver, Colorado 80217 WELL LOCATION C NE SW

DRILLING Big-H Drilling, Inc. 1980Ft. from south Line and

CONTRACTOR CONTRACTOR 1980Ft. from west Line of

ADDRESS 400 One Main Place the SW (Qtr.) SEC 35 TWP 31 RGE 11 (W)

Wichita, KS 67202

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS ADDRESS

TOTAL DEPTH 3860 PBTD 3748'

SPUD DATE 9-8-83 DATE COMPLETED 9-14-83

ELEV: GR 1616 DF 1627 KB 1629

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-21,045

Amount of surface pipe set and cemented 203.50' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilber Berg, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilber Berg (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of October, 1983.

Notary Public Signature

MY COMMISSION EXPIRES: February 13, 1986

\*\* The person who can be reached by phone regarding any questions concerning this information.

# ORIGINAL

ACO-1 Well History (X)  
 SEC 35 TWP 31 RGE 11 (W)

Side TWO  
 OPERATOR Hummon Corporation LEASE NAME Smith WELL NO 2-35

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			ELECT. LOG TOPS	
Cored 3694-3720'			Ind. Cv.	2653 -1024
3694-3696' limestone, fair to good vug. poros. w/ show oil & odor			Wab	2704 -1075
3696-3701½' limestone, mostly dense			Tarkio	2850 -1221
3701½-3704' limestone, good vug. poros., show oil & odor			Elgin	3474 -1845
3704-3714' tight dense limestone, foss.			Heebner	3643 -2014
3714-3720' shale, foss.			Dg. Sh.	3712 -3083
			Lansing	3827 -2198
			LTD	3860 -2231
DST #1: 3691-3720'				
OP 60-60-60-60				
Rec. 60' OCM, 40% oil, 60% mud	SIP	1130-1075		
60' OCM, 30% oil, 70% mud	FP	26-26/40-40		
120' GIP	HP	1821-1758		
DST #2: 3829-3860'				
OP 45-60-30-0				
Rec. 30' Oil specked mud(2% oil)	SIP	238-final	not rec.	
60' HOCM (50% oil, 10% gas, 40% mud)	FP	42-42/70-70		
60' MO (80% oil, 20% mud)	HP	1888-1875		
60' OCW (5% oil, 15% mud, 80% wtr)				
1030' GIP				
Red Rock & Red Beds	0	227		
Shale	227	1290		
Shale & Lime	1290	1594		
Lime & Shale	1594	1731		
Shale & Lime	1731	3087		
Lime & Shale	3087	3313		
Shale & Lime	3313	3720		
Lime & Shale	3720	3769		
Shale & Lime	3769	3860		
If additional space is needed use Page 2	RTD	3860		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	23#	217	Common	215	2% gel 3%cc
Production	7 7/8	5-1/2	14#	3781	60/40 Poz	100	2% gel, 10% salt, 3/4 of 1% D31, 5# gel per sx, 500 gal BJ mud sweep ahead

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4/ft	SSB shots	3688 - 3694
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"	3728'	NONE			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize w/500 gals 15% MA, MSR-100	3688 - 3694
Acidize w/2100 gals gelled 15% acid & 2100 gals gelled KCL wtr	3688 - 3694

Date of first production October 8, 1983	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 35°
Estimated Production-I.P. 100 bbls.	Gas %	Water %
Disposition of gas (vented, used on lease or sold) used on lease	MCF %	Gas-oil ratio CFPB

Perforations 3688 - 3694

**LOG-TECH, INC.**  
1011 240th Ave.  
HAYS, KANSAS 67601  
(785) 625-3858

Date 12 26 01

CHARGE TO: Hudson Corp.  
ADDRESS \_\_\_\_\_  
RIA SOURCE NO. \_\_\_\_\_ CUSTOMER ORDER NO. 04  
LEASE AND WELL NO. Smith 2-35 FIELD \_\_\_\_\_  
NEAREST TOWN Hudson COUNTY B+ STATE Ks  
SPOT LOCATION \_\_\_\_\_ SEC. 35 TWP. 31 S RANGE 17 W  
ZERO 11' A.C.T. CASING SIZE 5 1/2" WEIGHT \_\_\_\_\_  
CUSTOMER'S T.D. \_\_\_\_\_ LOG TECH \_\_\_\_\_ FLUID LEVEL 152.5  
ENGINEER D. H. ... OPERATOR T. ...

PERFORATING					
Description	No. Shots	From	Depth To	Amount	

DEPTH AND OPERATIONS CHARGES					
Description	From	Depth To	Total No. Ft.	Price Per Ft.	Amount
<u>5 1/2" CIBP</u>					<u>55.00</u>
<u>5 1/2" CIBP Depth</u>	<u>0</u>	<u>9712</u>		<u>16</u>	<u>593.92</u>
<u>CCL 3705</u>					
<u>SO 7</u>					
<u>3712</u>					

MISCELLANEOUS		
Description	Quantity	Amount
<u>Service Charge</u>		<u>450.00</u>
<u>Portable MAST</u>		<u>300.00</u>

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

D. ... 12-26-01  
Customer Signature Date

Sub Total	<u>1893.92</u>
Code Ref.	
Tool Insurance	
Tax	

1893.92

**COPY**  
8607

**LOG-TECH, INC.**  
1011 240th Ave.  
HAYS, KANSAS 67601  
(785) 625-3858

Date 12 26 01

CHARGE TO: Hummer Corp.  
 ADDRESS \_\_\_\_\_  
 R/A SOURCE NO. \_\_\_\_\_ CUSTOMER ORDER NO. 041  
 LEASE AND WELL NO. Smith 2-35 FIELD \_\_\_\_\_  
 NEAREST TOWN Hummer COUNTY B+ STATE Ks  
 SPOT LOCATION \_\_\_\_\_ SEC. 35 TWP. 31 RANGE 11 W  
 ZERO 11' A.C.T CASING SIZE 5 1/2" WEIGHT \_\_\_\_\_  
 CUSTOMER'S T.D. \_\_\_\_\_ LOG TECH \_\_\_\_\_ FLUID LEVEL 1525  
 ENGINEER D. H. ... OPERATOR T. ...

PERFORATING				
Description	No. Bits	From	Depth To	Amount

DEPTH AND OPERATIONS CHARGES					
Description	From	Depth To	Total No. Ft.	Price Per Ft.	Amount
<u>5 1/2" CIBP</u>					<u>55.00</u>
<u>5 1/2" CIBP Depth</u>	<u>0</u>	<u>3712</u>		<u>.16</u>	<u>593.92</u>
<u>OCL 3705</u>					
<u>SO 7</u>					
<u>3712</u>					

MISCELLANEOUS		
Description	Quantity	Amount
Service Charge		<u>450.00</u>
<u>Portable MAST</u>		<u>300.00</u>

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Sub Total	<u>1893.92</u>
Code Ref.	
Tool Insurance	
Tax	

1893.92