

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION

Form ACO-1
September 1999
Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

DEC 27 2001 ORIGINAL

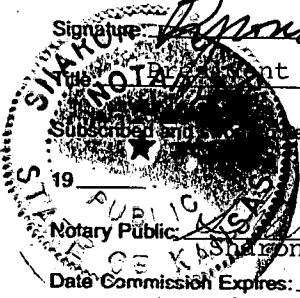
Operator: License # 5050
 Name: Hummon Corporation
 Address: 950 Tyler
 City/State/Zip: Wichita, Ks 67212
 Purchaser: N/A
 Operator Contact Person: Byron E. Hummon, Jr
 Phone: (316) 773 2300
 Contractor: Name: Big H Drilling
 License: 5148
 Wellsite Geologist: Terry Spillar
 Designate Type of Completion:
 ___ New Well ___ Re-Entry X Workover
 ___ Oil ___ SWD ___ SIOW ___ Temp. Abd.
 ___ Gas ___ ENHR ___ SIGW
 ___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: Hummon Corporation
 Well Name: Chapin 1-35
 Original Comp. Date: 4-22-83 Original Total Depth: 4590
 ___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD
 ___ Plug Back 3950 ___ Plug Back Total Depth
 ___ Commingled ___ Docket No. ___
 ___ Dual Completion ___ Docket No. ___
 ___ Other (SWD or Enhr.?) ___ Docket No. ___
12/26/01 12/26/01
 Spud/Date of Date Reached TD Completion Date or
 Recompletion Date

API No. 15 - 007-21, 584 0002
 County: Barber CONSERVATION DIVISION
 C NE SE Sec. 35 Twp. 31 S. R. 11 East West
1980 1949' feet from (S) N (circle one) Line of Section
680 1057' feet from (E) W (circle one) Line of Section
 Footages Calculated from KCC GPS footages KGR Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Chapin Well #: 1-35
 Field Name: Chapin
 Producing Formation: Douglas
 Elevation: Ground: 1615 Kelly Bushing: 1628
 Total Depth: 3950 Plug Back Total Depth: 3788
 Amount of Surface Pipe Set and Cemented at 223 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
 Drilling Fluid Management Plan OWWO KGR 8/9/07
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Date: 12/26/01
 before me this 26th day of December 2001
 Notary Public: [Signature]
 Date Commission Expires: March 16, 2003



KCC Office Use ONLY

___ Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 ___ Wireline Log Received
 ___ Geologist Report Received
 ___ UIC Distribution

Operator Name: Hummon Corporation Lease Name: Chapin Well #: 1-35
 Sec. 35 Twp. 31 S. R. 11 East West County: Barber County Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	223	Common	150	2% gel, 3% CC
Production	7 7/8"	5 1/2"	14	4554	60/40 poz	200	10% salt; 2% gel, 3/4 of 1% D3I, 5% gi per sx, 500 gal mud sweep ahead

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	CIBP 3788		

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>3627</u>	Packer At <u>3627</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing; <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>Injection Well</u>	

TYPE FIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY
SIDE ONE Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.
F Attach separate letter of request if the information is to be held ~~confidential~~. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.
C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5050 EXPIRATION DATE 6-30-83
OPERATOR Hummon Corporation API NO. 15-007-21,584
ADDRESS 400 One Main Place WICHITA, KANSAS 67202 COUNTY Barber
FIELD Wildcat
** CONTACT PERSON Wilber Berg PROD. FORMATION Douglas
PHONE 316/263-8521
PURCHASER Getty Trading & Transportation Co. LEASE Chapin
ADDRESS 330 Broadway Plaza, 105 S. Broadway WICHITA, KS 67202 WELL NO. 1-35
WELL LOCATION C NE SE
DRILLING Big-H Drilling, Inc. 660 Ft. from east Line and
CONTRACTOR ADDRESS 400 One Main Place WICHITA, KANSAS 67202 1980 Ft. from south Line of
the SE (Qtr.) SEC 35 TWP 31 RGE 11 (W)
PLUGGING NA
CONTRACTOR ADDRESS _____

TOTAL DEPTH 4590 PBDT 3756'
SPUD DATE 4/13/83 DATE COMPLETED 4/22/83
ELEV: GR 1615 DF 1626 KB 1628
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-21,045

WELL PLAT

		35	

(Office Use Only)
KCC _____
KGS _____
SWD/REP _____
PLG. _____
oml.i _____
Date _____

Amount of surface pipe set and cemented 209.17 DV Tool Used? NO
THIS AFFIDAVIT APPLIES TO: (Circle ONE) (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilber Berg, being of lawful age, hereby certifies that:
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilber Berg
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of May 19 83

SANDRA L. MENDOZA
STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS
MY COMMISSION EXPIRES

February 13, 1986

Sandra L. Mendoza
(NOTARY PUBLIC)
Sandra L. Mendoza

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Hummon Corporation LEASE Chapin

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1-35

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof, core intervals, and all drill-stem tests, including depth interval tested, casing used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
Check if no Drill Stem Tests Run.				
DST #1: 3678-3690' OP 30/60/30/60			ELECT. LOG TOPS	
GTS 20", gauged 103,000 CFG thru 1" choke			Indian Cv.	2648 -1020
after 10" 5,860 CFG thru 1/2" choke			Wabaunsee	2699 -1071
2nd open.-in 10" 5,320 " " "	SIP 1362-1340		Tarkio	2846 -1218
20" 5,050 " " "	FP 56-112/146-191		Elgin	3465 -1837
30" 4,760 " " "	HP 1781-1770		Heebner	3628 -2000
Rec. 385' CGO			Dougl. Sh.	3710 -2082
300' HO&GCM			Dougl. Sd.	3758 -2130
			Lansing	3824 -2196
DST #2: 4436-4450' OP 45/60/45/60	SIP 1686-1644		Miss	4443 -2815
Strong blow both openings	FP 56-56/56-56		Kind. Sh.	4584 -2956
Rec. 3358' GIP	HP 2179-2163		LTD	4591
65' GCM				
DST #3: 4450-4480' OP 45/60/60/90				
Weak bldg. to fair blow both openings				
Rec. 240' fluid	SIP 1350-1336			
60' SO&GCM	FP 84-98/126-140			
60' O&GCM	HP 2387-2345			
120' O&GCMW				
Sand 0 40				
Red Rock & Red Beds 40 230				
Shale 230 1625				
Shale & Lime 1625 3690				
Lime & Shale 3690 3855				
Shale & Lime 3855 4278				
Lime & Shale 4278 4392				
Shale & Lime 4392 4450				
Lime 4450 4480				
Shale & Lime 4480 4515				
Lime & Shale 4515 4590				
If additional space is needed use Page 2, Side 2				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8-5/8		223	Common	150	2% gel 3% cc
Production	7 7/8	5 1/2	14#	4554	60/40 Poz	200	10% salt, 3/4 of 1KD 5# gils. per ex.

LINER RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4 shots/ft.	SSB	4445 - 4450

PERFORATION RECORD

Size	Setting depth	Packer set at	Shots per ft.	Size & type	Depth interval
2-3/8	3685.82'		4 shots/ft.	DP	3680 - 3684

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
acidize w/250 gals, 15% double-strength FE-acid w/110 BW-KCL	4445 - 4450'
acidize w/750 gals FE-acid w/perf. balls	4445 - 4450'
acidize w/2500 gals Mod-202, 15%	3680 - 3684'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
May 17, 1983	pumping	
Estimated Production -I.P.	Oil 80 bbls.	Gas MCF % 6 bbls.
Disposition of gas (vented, used on lease or sold)		Perforations 3680 - 3684'
used on lease		

LOG-TECH, INC.

1011 240th Ave.
HAYS, KANSAS 67601
(785) 625-3858

8606 ORIGINAL

Date 12-26-01

CHARGE TO: Humman Corp
 ADDRESS _____
 R/A SOURCE NO. _____ CUSTOMER ORDER NO. 11W
 LEASE AND WELL NO. Chapin #1-35 FIELD Wildcat
 NEAREST TOWN Medicine Lodge COUNTY Barber STATE KS
 SPOT LOCATION C-NW-SE SEC. 5 TWP. 31 S RANGE 11W
 ZERO 11' AEL CASING SIZE 5 1/2" WEIGHT _____
 CUSTOMER'S T.D. _____ LOG TECH _____ FLUID LEVEL 1740
 ENGINEER D. Hunsley OPERATOR T. Demann

PERFORATING				
Description	No. Shots	From	Depth To	Amount

DEPTH AND OPERATIONS CHARGES					
Description	From	Depth To	Total No. Ft.	Price Per Ft.	Amount
<u>5 1/2" CIBP</u>					<u>550.00</u>
<u>5 1/2" CIBP depth</u>	<u>0</u>	<u>3788</u>		<u>.16</u>	<u>606.08</u>

CEL 3781
50 7
3788

MISCELLANEOUS		
Description	Quantity	Amount
<u>Service Charge</u>		<u>450.00</u>

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

[Signature] 12-26-01
 Customer Signature Date

Code Ref.	Sub Total	<u>1606.08</u>
.....	Tool Insurance	
.....	Tax	
.....		

LOG-TECH, INC.
1011 240th Ave.
HAYS, KANSAS 67601
(785) 625-3858

8606
COPY
Date 12-26-01

CHARGE TO: Humman Corp
ADDRESS _____
R/A SOURCE NO. _____ CUSTOMER ORDER NO. 112
LEASE AND WELL NO. Chapin #1-35 FIELD Wildcat
NEAREST TOWN Medicine Lodge COUNTY Barber STATE KS
SPOT LOCATION C-NW-SE SEC. 5 TWP. 31 S RANGE 11W
ZERO 11' AEL CASING SIZE 5 1/2" WEIGHT _____
CUSTOMER'S T.D. _____ LOG TECH _____ FLUID LEVEL 1740
ENGINEER D. Hensley OPERATOR T. Demann

PERFORATING					
Description	No. Shots	Depth		Amount	
		From	To		

DEPTH AND OPERATIONS CHARGES					
Description	Depth		Total No. Ft.	Price Per Ft.	Amount
	From	To			
<u>5 1/2" CBP</u>					<u>552.00</u>
<u>5 1/2" CBP depth</u>	<u>0</u>	<u>3788</u>		<u>.16</u>	<u>606.08</u>

MISCELLANEOUS		
Description	Quantity	Amount
<u>Service Charge</u>		<u>450.00</u>

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

[Signature] 12-26-01
Customer Signature Date

Code Ref.	Sub Total	<u>1606.08</u>
.....	Tool Insurance	
.....	Tax	
.....		