

RECEIVED

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

NOV 08 2001

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA  
31191

ORIGINAL

095-21799-0000

API No. 15 -

Kingman County, Kansas

County:

NW NW NE Sec. 14 Twp. 30 S. R. 8  East  West

420 feet from S (N) (circle one) Line of Section

2300 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Leslie Well #: 2

Field Name: Spivey-Grabs-Basil

Producing Formation: Miss.

Elevation: Ground: 1486' Kelly Bushing: 1494'

Total Depth: 4250' Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at 254 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan *Act #1 KGR 8/9/07*  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume: 240 bbls

Dewatering method used: Hauled Off

Location of fluid disposal if hauled offsite:

Operator Name: Jody Oil & Gas, Corp.

Lease Name: Sanders 3A License No.: 3288

Quarter SW Sec. 20 Twp. 31 S. R. 8  East  West

County: Harper Docket No.: D 23-313

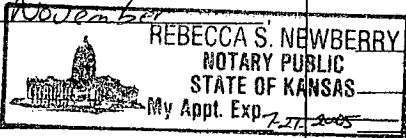
Operator: License # \_\_\_\_\_  
Name: R&B Oil & Gas  
Address: P.O. Box 195  
City/State/Zip: Attica, Kansas 67009-0195  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Randy Newberry  
Phone: (620) 254-7251  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Tim Pierce  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
09-25-01 10-01-01 10-2-01  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Randy Newberry*  
Title: President Date: 11-7-01

Subscribed and sworn to before me this 7th day of November 2001.  
Notary Public: *Rebecca S. Newberry*  
Notary Commission Expires: 7-21-2005



KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Well # 2

Operator Name: **R&B Oil & Gas**

Lease Name: **Leslie**

Sec. **14** Twp. **30** S. R. **8**  East  West

County: **Kingman County, Kansas**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

Dual Induction  
Dual Compensated Porosity  
Sonic Cement

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Mississippi	4124	-2627

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	254'	60/40 Poz	185	3%cc 2%gel
Production	7-7/8"	5-1/2"	14#	4249'	50/50 Poz	100	12 1/2% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4127-4139	600 gals 7 1/2% HCL	
		10,000 # 100 Mesh	
		37,500 # 12/20 Mesh	
		4,000 Super LC Sand	

TUBING RECORD Size **2 7/8"** Set At **4169** Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. **10-13-01** Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. **20** Gas Mcf **140** Water Bbls. **40** Gas-Oil Ratio **7-1** Gravity **32**

Disposition of Gas \_\_\_\_\_ METHOD OF COMPLETION \_\_\_\_\_ Production Interval \_\_\_\_\_

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
(If vented, Sumit ACO-18.)  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC. 8458

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT Red Lodge

ORIGINAL

DATE <u>1-5-01</u>	SEC <u>12</u>	TWP. <u>30S</u>	RANGE <u>8W</u>	CALLED OUT <u>3:00 PM</u>	ON LOCATION <u>3:30 PM</u>	JOB START <u>10:00 PM</u>	JOB FINISH <u>12:15 PM</u>
LEASE <u>Leslie</u>	WELL# <u>2</u>	LOCATION <u>Spirey E Edge</u>			COUNTY <u>Kingman</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)		<u>1/4 S E into</u>					

CONTRACTOR Duke #2 OWNER P+L B.I + Gas

TYPE OF JOB surface

HOLE SIZE 7 T.D. 255 CEMENT

CASING SIZE 1 7/8 x 2 1/4 DEPTH 255 AMOUNT ORDERED 185 5x 20-40-2 + 2%

TUBING SIZE DEPTH CC

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 15 BLS Fresh H<sub>2</sub>O

**EQUIPMENT**

PUMP TRUCK CEMENTER Justin Hart

# 24 HELPER Mark Ringardt

BULK TRUCK

# 42 DRIVER Lannie

BULK TRUCK

# DRIVER

**REMARKS:**

Use on Bottom Break Line  
Qty 185 5x 20-40-2 + 2% cc @ 14.8"  
Use 15 BLS  
Shot Head In  
included Cement

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NOV 08 2001

SERVICE

KCC WICHITA

DEPTH OF JOB 255

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

PLUG wooden @ 75.00

@ 21.00

@

TOTAL

CHARGE TO: P+L B.I + Gas

STREET

CITY STATE ZIP

**FLOAT EQUIPMENT**

@

@

@

@

@

TOTAL

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Duke

PRINTED NAME

# ALLIED CEMENTING CO., INC. 08578

ORIGINAL

10 P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Med. Lodge

DATE <u>10-1-01</u>	SEC. <u>14</u>	TWP. <u>30s</u>	RANGE <u>8W</u>	CALLED OUT <u>6:30 pm</u>	ON LOCATION <u>8:00 pm</u>	JOB START <u>11:30 pm</u>	JOB FINISH <u>1:00 AM</u>
LEASE <u>Les/TF</u>	WELL # <u>2</u>	LOCATION <u>Spivey, EAST SIDE 1/4S 1/4E HARPER</u>		COUNTY <u>KS</u>	STATE <u>KS</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Duke Drilg Co.

TYPE OF JOB Prod. Csg.

HOLE SIZE 7 7/8 T.D. 4250'

CASING SIZE 5 1/2 DEPTH 4253.44

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 900 MINIMUM 100

MEAS. LINE SHOE JOINT 33.00

CEMENT LEFT IN CSG. 33.00

PERFS.

DISPLACEMENT 103 1/2 bbls. 2% KCL H<sub>2</sub>O

EQUIPMENT

PUMP TRUCK CEMENTER Shane W.

# 352 HELPER David F.

BULK TRUCK

# 364 DRIVER Eric B.

BULK TRUCK

# DRIVER

OWNER R+B Oil + Gas

CEMENT

AMOUNT ORDERED 100 cu 50:50:10 + 12 1/2% SAH + 5" Kolseal + 3% FL-10

25 cu 60:40:4

COMMON A 65 @ 6.65 432.25

POZMIX 60 @ 3.55 213.00

GEL 1 @ 10.00 10.00

CHLORIDE @

SALT 11 @ 7.50 82.50

KOL-SEAL 500# @ .50 250.00

FL-10 25# @ 8.00 200.00

MUD CLEAN 500 lbs @ .75 375.00

HANDLING 147 @ 1.10 161.70

MILEAGE 147 X 25 = 04 147.00

**RECEIVED**

TOTAL 1871.45

REMARKS:

on location Rig up - Pipe on bottom break circ.  
Pump Mud-Clean - Pump 5 bbl H<sub>2</sub>O spacer -  
Pump all cement 100% - Wash pump + lines  
Release Plug Start Displ. to BPM 100 psc  
67 out lost circ - 85 out see lift PST -  
92 out got Returns back slow to 3BPM  
300 psc - 103 1/2 out and plug bump to 900  
psc - Release PST Float held - Plug Bat  
mouse holes -

NOV 08 2001

KCC WICHITA

SERVICE

DEPTH OF JOB 4250'

PUMP TRUCK CHARGE 1255.00

EXTRA FOOTAGE @

MILEAGE 25 @ 3.00 75.00

PLUG Rubber 5 1/2" @ 60.00 60.00

TOTAL 1390.00

CHARGE TO: R+B Oil + Gas

STREET P.O. Box 125

CITY ATTCIA STATE KANSAS ZIP 67009

FLOAT EQUIPMENT

5 1/2

1-Guide shoe @ 150.00 150.00

1-AFV Insert @ 235.00 235.00

4-Cent @ 50.00 200.00

TOTAL 585.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE 1871.45

DISCOUNT 284.65 IF PAID IN 30 DAYS

1586.80

SIGNATURE Rob Miller

Rob Miller  
PRINTED NAME