

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: H & B Petroleum Corporation
Address: PO Box 277, Ellinwood, KS 67526
Phone: (620) 564-3002 Operator License #: 32158
Type of Well: Oil & Gas D&A Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 06-13-08 (Date)
by: Richard Lacey (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 033-21522-00-00
Lease Name: Unruh
Well Number: 1-3
Spot Location (QQQQ): _____ - SE - NW - NW
990 Feet from North / South Section Line
990 Feet from East / West Section Line
Sec. 3 Twp. 31 S. R. 18 East West
County: Comanche
Date Well Completed: D & A
Plugging Commenced: 06-18-08
Plugging Completed: 06-18-08

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
*see attached drilling report		0'	134'	13 3/8" new 48#	119.95'	0'
		0'	806'	8 5/8" new 28#	795.57'	0'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plug well with 185 sacks of 60/40 Poz, 4% gel.

1st plug @ 5680' with 50 sacks. 2nd plug @ 840' with 50 sacks. 3rd plug @ 300' with 40 sacks.

4th plug @ 60' with 20 sacks to surface. Plug mouse hole with 10 sacks. Plug rat hole with 15 sacks.

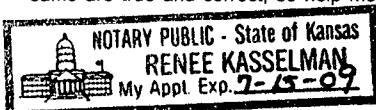
Job complete @ 11:00 am on 06-18-08 by Allied Cementing (tk #30383)

Name of Plugging Contractor: Southwind Drilling, Inc. License #: 33350
Address: PO Box 276, Ellinwood, KS 67526

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CONSERVATION DIVISION
WICHITA, KS

Name of Party Responsible for Plugging Fees: H & B Petroleum Corporation
State of Kansas County, Barton, ss.

Todd E. Morgenstern, VP/OP of Southwind Drilling, Inc. (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) Todd E. Morgenstern
(Address) PO Box 276, Ellinwood, KS 67526

SUBSCRIBED and SWORN TO before me this 19 day of June, 20 08
Renee Kasselmann My Commission Expires: 7-15-09
Notary Public

Handwritten initials

SOUTHWIND DRILLING, INC.

RIG #2

PO Box 276, Ellinwood, KS 67526
Office Phone 620-564-3800, Fax 620-564-3845

DRILLING REPORT

Unruh #1-3

Location: 990' FNL & 990' FWL
API#: 15-033-21522-00-00

Section 3-31S-18W
Comanche County, Kansas

OWNER: : H & B Petroleum Corp.
CONTRACTOR: Southwind Drilling, Inc. Rig #2

COMMENCED: 05-31-08
COMPLETED: 06-18-08

TOTAL DEPTH: Driller: 5800'
Logger: 5798'

Ground Elevation: 2100'
KB Elevation: 2109'

LOG:

0' - 975' Redbed
975' - 2060' Shale
2060' - 5800' Lime/Shale
5800' RTD

CASING RECORDS

Conductor casing – 13 3/8"

Ran 3 joints of 48# new 13 3/8" conductor casing. Tally @ 119.95'. Set @ 134'. Cement with 200 sacks of Class "A", 2% gel, 3% calcium chloride. Cement did not circulate. Re-cement 1" with 100 sacks of Class "A", 3 1/2% calcium chloride. Cement did circulate. Plug down @ 6:30 pm on 06-01-08 by Allied Cementing (tk #31091).

Surface casing – 8 5/8"

Ran 19 joints of 28# new 8 5/8" surface casing. Tally @ 795.57'. Set @ 806'. Cement with 225 sacks of 65/35 Poz, 6% gel AND 150 sacks of Class "A", 3% calcium chloride. Cement did circulate. Plug down @ 9:15 pm on 06-02-08 by Allied Cementing (tk #30386).

Production casing – 5 1/2"

None – plugged the well

DEVIATION SURVEYS

1 degree (s) @ 810'
1 degree (s) @ 4357'
1 degree (s) @ 5360'
2 degree (s) @ 5800'

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MORNING DRILLING REPORT				Fax to: H & B Petroleum Corp.			
Southwind Drilling, Inc. PO Box 276 8 North Main Ellinwood, KS 67526 620-564-3800		Wellsite Geologist: Kent Crisler 620-867-2236		WELL NAME		Unruh #1-3	
				LOCATION		990' FNL & 990' FWL Sec. 3-31S-18W Comanche County, KS	
Rig #2 Phone Numbers				H & B Petroleum Corporation PO Box 277 Ellinwood, KS 67526 620-564-3002			
620-617-5921	Rig Cellular (Dog house)	Yes					
620-617-5920	Geologist Trailer Cellular	No					
620-450-7682	Tool Pusher Cellular	Yes	LeWayne Tresner	ELEVATION	G.L. 2100'	K.B. 2109'	API# 15-033-21522-00-00

Driving Directions: From Greensburg: 1 mile West to Hwy. 183, 16 miles South to Kiowa/Comanche County line, 3 ¼ miles East, South into.

Day 1 Date 05-31-08 Saturday

Moved Rig #2 on location

Spud @ 8:15 p.m.

Ran 4.25 hours drilling (1.00 drill rat hole, 3.25 drill 12 ¼"). Down 19.75 hours (12.25 move/rig up, 1.00 connection, .25 rig repair, .25 rig check, 6.00 lost circulation @ 294')

Mud properties: spud mud

Daily Mud Cost = \$0.00. Mud Cost to Date = \$0.00

Wt. on bit: all, 120 RPM, 400# pump pressure

12 ¼" bit #1 (in @ 0') = 3.25 hrs. - 294'

1" fuel = 34.50 gals.

Fuel usage: 69.00 gals (18" used 2") Start @ 20"

Day 2 Date 06-01-08 Sunday

7:00 am - Waiting on conductor casing @ 294' (to set through lost circulation)

Ran 0.00 hours drilling. Down 24.00 hours (3.75 lost circulation, 3.75 ream with 17" bit, .75 trip, 2.00 wait on cementers, 3.25 run conductor casing/cement, 8.00 wait on cement, .50 drill plug, 2.00 rig repair)

Mud properties: spud mud

Daily Mud Cost = \$3,880.25. Mud Cost to Date = \$3,880.25

Wt. on bit: 0, 0 RPM, 0# pump pressure

12 ¼" bit #1 (in @ 0' out @ 294') = 3.25 hrs. - 294'

Fuel usage: 241.50 gals (82" used 7") 18" + 71" delivered = 89"

Ran 3 joints of 48# new 13 3/8" conductor casing. Tally @ 119.95'. Set @ 134'. Cement with 200 sacks of Class "A", 2% gel, 3% calcium chloride. Cement did not circulate. Re-cement 1" with 100 sacks of Class "A", 3 ½% calcium chloride. Cement did circulate. Plug down @ 6:30 pm on 06-01-08 by Allied Cementing (tkr #31091).

Day 3 Date 06-02-08 Monday

7:00 am - Rig repair @ 294'

Ran 6.25 hours drilling. Down 17.75 hours (1.25 connection, 1.50 circulate, .50 jet, 1.25 trip, .25 survey, 3.25 run casing/cement, 8.00 wait on cement, 1.75 rig repair)

Mud properties: spud mud

Daily Mud Cost = \$2,457.80. Mud Cost to Date = \$6,338.05

Wt. on bit: 10,000, 12 0 RPM, 400# pump pressure

12 ¼" bit #1 (in @ 0' out @ 810') = 9.50 hrs. - 810'

Fuel usage: 207.00 gals (76" used 6")

Ran 19 joints of 28# new 8 5/8" surface casing. Tally @ 795.57'. Set @ 806'. Cement with 225 sacks of 65/35 Poz, 6% gel AND 150 sacks of Class "A", 3% calcium chloride. Cement did circulate. Plug down @ 9:15 pm on 06-02-08 by Allied Cementing (tkr #30386).

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WICHITA, KS

MORNING DRILLING REPORT				Fax to: H & B Petroleum Corp.			
Southwind Drilling, Inc. PO Box 276 8 North Main Ellinwood, KS 67526 620-564-3800		Wellsite Geologist: Kent Crisler 620-867-2236		WELL NAME		Unruh #1-3	
				LOCATION		990' FNL & 990' FWL Sec. 3-31S-18W Comanche County, KS	
Rig #2 Phone Numbers				H & B Petroleum Corporation PO Box 277 Ellinwood, KS 67526 620-564-3002			
620-617-5921	Rig Cellular (Dog house)	Yes					
620-617-5920	Geologist Trailer Cellular	No					
620-450-7682	Tool Pusher Cellular	Yes	LeWayne Tresner	ELEVATION	G.L. 2100'	K.B. 2109'	API# 15-033-21522-00-00

Driving Directions: From Greensburg: 1 mile West to Hwy. 183, 16 miles South to Kiowa/Comanche County line, 3 ¼ miles East, South into.

Day 4 Date 06-03-08 Tuesday **Pipe strap = 0.14 short to the board**

7:00 am – Nippling up BOP @ 810'
 Ran 16.75 hours drilling. Down 7.25 hours (.50 rig check, 3.50 rig repair, 2.25 connection, .50 jet, .50 drill plug @ 10:30 am)
 Mud properties: fresh water
 Daily Mud Cost = \$0.00. Mud Cost to Date = \$6,338.05
 Wt. on bit: 25,000, 80 RPM, 850# pump pressure
 12 ¼" bit #1 (in @ 0' out @ 810') = 9.50 hrs. - 810'
 7 7/8" bit #1 (in @ 810') 16.75 hrs. - 1250'

Fuel usage: 414.00 gals (64" used 12")

Day 5 Date 06-04-08 Wednesday

7:00 am – Drilling @ 2060'
 Ran 20.75 hours drilling. Down 3.25 hours (.75 rig check, 1.75 connection, .75 jet)
 Mud properties: fresh water
 Daily Mud Cost = \$2,308.47. Mud Cost to Date = \$8,646.52
 Wt. on bit: 30,000, 80 RPM, 800# pump pressure
 12 ¼" bit #1 (in @ 0' out @ 810') = 9.50 hrs. - 810'
 7 7/8" bit #1 (in @ 810') 37.50 hrs. - 1930'

Fuel usage: 483.00 gals (50" used 14")

Day 6 Date 06-05-08 Thursday

7:00 am – Drilling @ 2740'
 Ran 16.25 hours drilling. Down 7.75 hours (5.75 rig repair, .75 rig check, 1.00 connection, .25 jet)
 Mud properties: wt. 9.3, vis. 31
 Daily Mud Cost = \$2,187.54. Mud Cost to Date = \$10,834.06
 Wt. on bit: 30,000, 80 RPM, 800# pump pressure
 12 ¼" bit #1 (in @ 0' out @ 810') = 9.50 hrs. - 810'
 7 7/8" bit #1 (in @ 810') 53.75 hrs. - 2380'

Fuel usage: 414.00 gals (78" used 12") 50" + 40" delivered = 90"

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MORNING DRILLING REPORT				Fax to: H & B Petroleum Corp.			
Southwind Drilling, Inc. PO Box 276 8 North Main Ellinwood, KS 67526 620-564-3800		Wellsite Geologist: Kent Crisler 620-867-2236		WELL NAME		Unruh #1-3	
				LOCATION		990' FNL & 990' FWL Sec. 3-31S-18W Comanche County, KS	
Rig #2 Phone Numbers				H & B Petroleum Corporation PO Box 277 Ellinwood, KS 67526 620-564-3002			
620-617-5921	Rig Cellular (Dog house)	Yes					
620-617-5920	Geologist Trailer Cellular	No					
620-450-7682	Tool Pusher Cellular	Yes	LeWayne Tresner	ELEVATION	G.L. 2100'	K.B. 2109'	API# 15-033-21522-00-00

Driving Directions: From Greensburg: 1 mile West to Hwy. 183, 16 miles South to Kiowa/Comanche County line, 3 1/4 miles East, South into.

Day 7 Date 06-06-08 Friday

7:00 am – Drilling @ 3190'

Ran 20.50 hours drilling. Down 3.50 hours (.75 rig check, .50 rig repair, 1.25 connection, .50 jet, .50 displace @ 3750')

Mud properties: fresh water

Daily Mud Cost = \$1,235.75. Mud Cost to Date = \$12,069.81

Wt. on bit: 30,000, 80 RPM, 800# pump pressure

12 1/4" bit #1 (in @ 0' out @ 810') = 9.50 hrs. - 810'

7 7/8" bit #1 (in @ 810') 74.25 hrs. - 2965'

Fuel usage: 483.00 gals (64" used 14")

Day 8 Date 06-07-08 Saturday

7:00 am – Drilling @ 3775'

Ran 19.25 hours drilling. Down 4.75 hours (.75 rig check, 1.75 rig repair, .75 connection, .25 jet, 1.25 displace)

Mud properties: wt. 8.6, vis. 56, wl. 9.6.

Daily Mud Cost = \$2,325.10. Mud Cost to Date = \$14,394.91.

Wt. on bit: 30,000, 80 RPM, 800# pump pressure

12 1/4" bit #1 (in @ 0' out @ 810') = 9.50 hrs. - 810'

7 7/8" bit #1 (in @ 810') 93.50 hrs. - 1185'

Fuel usage: 379.50 gals (53" used 11")

Day 9 Date 06-08-08 Sunday DST #1 (4338' – 4357')
LKC "A" formation
Misrun

Survey @ 4357' = 1 degree

Pipe strap = 1.34 short to the board

7:00 am – Drilling @ 4150'

Ran 8.25 hours drilling. Down 15.75 hours (1.25 CFS @ 4357', 1.50 CTCH, 10.00 trip, .50 rig check, .25 survey, .25 connection, 1.75 rig repair, .25 DST #1)

Mud properties: wt. 8.9, vis. 47, wl. 10.4

Daily Mud Cost = \$765.28. Mud Cost to Date = \$15,160.19

Wt. on bit: 30,000, 80 RPM, 800# pump pressure

12 1/4" bit #1 (in @ 0' out @ 810') = 9.50 hrs. - 810'

7 7/8" bit #1 (in @ 810') 101.75 hrs. - 3547'

Fuel usage: 345.00 gals (43" used 10")

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MORNING DRILLING REPORT				Fax to: H & B Petroleum Corp.			
Southwind Drilling, Inc. PO Box 276 8 North Main Ellinwood, KS 67526 620-564-3800		Wellsite Geologist: Kent Crisler 620-867-2236		WELL NAME		Unruh #1-3	
Rig #2 Phone Numbers				LOCATION		990' FNL & 990' FWL Sec. 3-31S-18W Comanche County, KS	
620-617-5921		Rig Cellular (Dog house)	Yes	H & B Petroleum Corporation PO Box 277 Ellinwood, KS 67526 620-564-3002			
620-617-5920		Geologist Trailer Cellular	No	ELEVATION			
620-450-7682		Tool Pusher Cellular	Yes	LeWayne Tresner	G.L. 2100'	K.B. 2109'	API# 15-033-21522-00-00

Driving Directions: From Greensburg: 1 mile West to Hwy. 183, 16 miles South to Kiowa/Comanche County line, 3 1/4 miles East, South into.

Day	10	Date	06-09-08	Monday	DST #2 (3439' - 3457')
					LKC "A" formation
					Recovered ??

7:00 am - Tripping in with bit after DST #1 @ 4357'

Ran 7.25 hours drilling. Down 16.75 hours (2.50 CTCH, 10.75 trip, 2.25 DST #2, .25 jet, .25 connection, .50 rig repair, .25 rig check)

Mud properties: wt. 9.1, vis. 56, wl. 10.4

Daily Mud Cost = \$390.76. Mud Cost to Date = \$15,550.95

Wt. on bit: 30,000, 80 RPM, 700# pump pressure

12 1/4" bit #1 (in @ 0' out @ 810') = 9.50 hrs. - 810'

7 7/8" bit #1 (in @ 810') 109.00 hrs. - 3692'

Fuel usage: 138.00 gals (39" used 4")

Day	11	Date	06-10-08	Tuesday
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7:00 am - Drilling @ 4502'

Ran 21.00 hours drilling. Down 3.00 hours (.75 rig check, .75 connection, 1.00 rig repair, .50 jet)

Mud properties: wt. 9.0, vis. 57, wl. 10.4

Daily Mud Cost = \$1,255.40. Mud Cost to Date = \$16,806.35

Wt. on bit: 30,000, 80 RPM, 700# pump pressure

12 1/4" bit #1 (in @ 0' out @ 810') = 9.50 hrs. - 810'

7 7/8" bit #1 (in @ 810') 130.00 hrs. - 3985'

Fuel usage: 552.00 gals (23" used 16")

Day	12	Date	06-11-08	Wednesday
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7:00 am - Drilling @ 4795'

Ran 15.50 hours drilling. Down 8.50 hours (.50 rig check, .50 connection, 1.50 CFS @ 5020', 5.75 trip, .25 DST #3)

Mud properties: wt. 9.1, vis. 58, wl. 9.6

Daily Mud Cost = \$2,239.78. Mud Cost to Date = \$19,046.13

Wt. on bit: 35,000, 80 RPM, 700# pump pressure

12 1/4" bit #1 (in @ 0' out @ 810') = 9.50 hrs. - 810'

7 7/8" bit #1 (in @ 810') 145.50 hrs. - 4210'

Fuel usage: 414.00 gals (50" used 12") 23" + 39" delivered = 62"

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WICHITA, KS

MORNING DRILLING REPORT				Fax to: H & B Petroleum Corp.			
Southwind Drilling, Inc. PO Box 276 8 North Main Ellinwood, KS 67526 620-564-3800		Wellsite Geologist: Kent Crisler 620-867-2236		WELL NAME		Unruh #1-3	
				LOCATION		990' FNL & 990' FWL Sec. 3-31S-18W Comanche County, KS	
Rig #2 Phone Numbers				H & B Petroleum Corporation PO Box 277 Ellinwood, KS 67526 620-564-3002			
620-617-5921	Rig Cellular (Dog house)	Yes					
620-617-5920	Geologist Trailer Cellular	No					
620-450-7682	Tool Pusher Cellular	Yes	LeWayne Tresner	ELEVATION	G.L. 2100'	K.B. 2109'	API# 15-033-21522-00-00

Driving Directions: From Greensburg: 1 mile West to Hwy. 183, 16 miles South to Kiowa/Comanche County line, 3 ¼ miles East, South into.

Day	13	Date	06-12-08	Thursday	DST #3 (4927' – 5020')
					Mississippi formation
					Recovered 45' mud

7:00 am – On bottom with DST #3 @ 5020'
 Ran 16.00 hours drilling. Down 8.00 hours (4.75 trip, .50 rig check, .75 rig repair, 1.75 DST #3, .25 connection)
 Mud properties: wt. 9.4, vis. 58, wl. 10.4
 Daily Mud Cost = \$587.17. Mud Cost to Date = \$19,633.30
 Wt. on bit: 35,000, 80 RPM, 700# pump pressure
 12 ¼" bit #1 (in @ 0' out @ 810') = 9.50 hrs. - 810'
 7 7/8" bit #1 (in @ 810') 161.50 hrs. - 4420'

Fuel usage: 276.00 gals (42" used 8")

Day	14	Date	06-13-08	Friday	
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7:00 am – Drilling @ 5230'
 Ran 10.75 hours drilling. Down 13.25 hours (.25 rig check, .50 connection, .50 jet, .50 rig repair, 11.50 stuck in hole)
 Mud properties: wt. 9.1, vis. 47, wl. 12.8
 Daily Mud Cost = \$655.17. Mud Cost to Date = \$20,288.47
 Wt. on bit: 35,000, 80 RPM, 700# pump pressure
 12 ¼" bit #1 (in @ 0' out @ 810') = 9.50 hrs. - 810'
 7 7/8" bit #1 (in @ 810') 172.25 hrs. - 4538'

Fuel usage: 345.00 gals (45" used 10") 42" + 13" delivered = 55"

Day	15	Date	06-14-08	Saturday	Survey @ 5360' = 1 degree
					DST #4 (5314' – 5316')
					Viola formation
					Recovered 20' mud

7:00 am – Stuck in the hole @ 5348'
 Ran 2.75 hours drilling. Down 21.25 hours (3.50 CTCH, 1.00 CFS @ 5355', 1.50 CFS @ 5360', .50 CFS @ 5371', .25 survey, 12.00 trip, 2.00 DST #4, .50 stuck in hole).
 Mud properties: wt. 8.6, vis. 61, wl. 7.2.
 Daily Mud Cost = \$892.98. Mud Cost to Date = \$21,181.45.
 Wt. on bit: 35,000, 80 RPM, 700# pump pressure
 12 ¼" bit #1 (in @ 0' out @ 810') = 9.50 hrs. - 810'
 7 7/8" bit #1 (in @ 810') 175.00 hrs. - 4561'

Fuel usage: 172.50 gals (40" used 5")

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Rig #2 Phone Numbers				LOCATION		990' FNL & 990' FWL Sec. 3-31S-18W Comanche County, KS		
620-617-5921	Rig Cellular (Dog house)	Yes		H & B Petroleum Corporation PO Box 277 Ellinwood, KS 67526 620-564-3002				
620-617-5920	Geologist Trailer Cellular	No		ELEVATION		G.L. 2100'	K.B. 2109'	API# 15-033-21522-00-00
620-450-7682	Tool Pusher Cellular	Yes	LeWayne Tresner					

Driving Directions: From Greensburg: 1 mile West to Hwy. 183, 16 miles South to Kiowa/Comanche County line, 3 1/4 miles East, South into.

Day	16	Date	06-15-08	Sunday	DST #5 (5364' - 5374')
					<u>Viola formation</u>
					<u>Recovered 146' mud cut water & 770' slightly gas cut watery mud</u>

7:00 am - CFS @ 5371'

Ran 3.75 hours drilling. Down 20.25 hours (1.50 CTCH, 1.00 CFS @ 5371', 1.50 CFS @ 5374', 12.25 trip, 4.00 DST #5)

Mud properties: wt. 9.0, vis. 80, wl. 11.2

Daily Mud Cost = \$0.00. Mud Cost to Date = \$21,181.45.

Wt. on bit: 35,000, 80 RPM, 700# pump pressure

12 1/4" bit #1 (in @ 0' out @ 810') = 9.50 hrs. - 810'

7 7/8" bit #1 (in @ 810') 178.75 hrs. - 4610'

Fuel usage: 207.00 gals (34" used 6")

Day	17	Date	06-16-08	Monday
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7:00 am - Drilling @ 5420'

Ran 17.50 hours drilling. Down 6.50 hours (.50 rig check, 1.00 connection, .25 jet, .50 lost circulation @ 5566', 1.25 CFS @ 5650, 1.25 CFS @ 5690', 1.75 CFS @ 5715')

Mud properties: wt. 8.9, vis. 50, wl. 10.5

Daily Mud Cost = \$1,428.45. Mud Cost to Date = \$22,609.90

Wt. on bit: 35,000, 80 RPM, 700# pump pressure

12 1/4" bit #1 (in @ 0' out @ 810') = 9.50 hrs. - 810'

7 7/8" bit #1 (in @ 810') 196.25 hrs. - 4905'

Fuel usage: 276.00 gals (26" used 8")

Day	18	Date	06-17-08	Tuesday	Survey @ 5800' = 2 degrees
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RTD = 5800'

LTD = 5798'

7:00 am - CFS @ 5715'

Ran 4.50 hours drilling. Down 19.50 hours (.25 rig check, .25 jet, 1.50 CFS @ 5800', .25 survey, 3.00 trip, 6.75 log, .25 connection, 1.25 nipple down, 6.00 lay down pipe)

Mud properties: wt. 8.9, vis. 50, wl. 8.8

Daily Mud Cost = \$4,013.58. **Total Mud Cost = \$26,623.48**

Wt. on bit: 35,000, 80 RPM, 800# pump pressure

12 1/4" bit #1 (in @ 0' out @ 810') = 9.50 hrs. - 810'

7 7/8" bit #1 (in @ 810' out @ 5800') 200.75 hrs. - 4990'

Fuel usage: 310.50 gals (32" used 9") 26" + 15" delivered = 41"

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				LOCATION		990' FNL & 990' FWL Sec. 3-31S-18W Comanche County, KS	
Rig #2 Phone Numbers				H & B Petroleum Corporation PO Box 277 Ellinwood, KS 67526 620-564-3002			
620-617-5921	Rig Cellular (Dog house)	Yes		ELEVATION			
620-617-5920	Geologist Trailer Cellular	No		G.L. 2100'	K.B. 2109'	API# 15-033-21522-00-00	
620-450-7682	Tool Pusher Cellular	Yes	LeWayne Tresner				

Driving Directions: From Greensburg: 1 mile West to Hwy. 183, 16 miles South to Kiowa/Comanche County line, 3 ¼ miles East, South into.

Day	19	Date	06-18-08	Wednesday
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7:00 am – Laying down drill pipe to plug @ 5800'
Ran 0.00 hours drilling. Down 8.00 hours (3.00 lay down pipe, 1.00 plug, 4.00 tear down)

Fuel usage: 34.50 gals (31" used 1")

Plug well with 185 sacks of 60/40 Poz, 4% gel.
1st plug @ 5680' with 50 sacks. 2nd plug @ 840' with 50 sacks. 3rd plug @ 300' with 40 sacks.
4th plug @ 60' with 20 sacks to surface. Plug rat hole with 15 sacks. Plug mouse hole with 10 sacks.
Job complete @ 11:00 am on 06-18-08 by Allied Cementing (tk #30393).

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 25 2008

CONSERVATION DIVISION
WICHITA, KS

SOUTHWIND DRILLING, INC.
PLUGGING ORDERS AND REPORTS

Lease: UNRUH #1-3 (H+B PETROLEUM)

Plugging received from KCC representative:

Name: RICHARD LACEY Date 6-13-08 Time 8:30 A.M.

1st plug @ 5680 ft. 50 sx. Stands: 93

2nd plug @ 840 ft. 50 sx. Stands: 14

3rd plug @ 300 ft. 40 sx. Stands: 5

4th plug @ 60 ft. 20 sx. Stands: 1

5th plug @ _____ ft. _____ sx. Stands: _____

Mousehole 10 sx.

Rahole 15 sx.

Total Cement used: 185 sx.

Type of cement 60/40 Pz, 4% GEL

Plug down @ 11:00 A.M. 6-18-08 By ALLIED TEL # 30393

Call KCC When Completed:

Name: STEVE PHIFER Date 6-18-08 Time 11:45 A.M.

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KANSAS CORPORATION COMMISSION

JUN 25 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 30393

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
L. BERAC KS

DATE <u>6-18-08</u>	SEC <u>3</u>	TWP. <u>31</u>	RANGE <u>18W</u>	CALLED OUT	ON LOCATION	JOB START <u>10:00 AM</u>	JOB FINISH <u>11:00 AM</u>
LEASE <u>OUR-11</u>		WELL# <u>1-3</u>	LOCATION <u>Coll WATER N to C.L</u>		COUNTY <u>Lincoln</u>	STATE <u>Ks</u>	
OLD OR <u>(NEW)</u> (Circle one)			<u>3 E Sink</u>				

CONTRACTOR Southwind

TYPE OF JOB Plug To Arlanlin

HOLE SIZE 7 7/8" T.D. 5680

CASING SIZE 8 7/8" DEPTH 506'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER SAME

CEMENT AMOUNT ORDERED 185 60/40 4% GEL

COMMON	<u>111 SK A'</u>	@	<u>14.20</u>	<u>1576.20</u>
POZMIX	<u>74 SK</u>	@	<u>7.00</u>	<u>518.00</u>
GEL	<u>7 SK GEL</u>	@	<u>18.75</u>	<u>131.25</u>
CHLORIDE		@		
ASC		@		
		@		
		@		
		@		
		@		
		@		
	<u>Additional hrs 2</u>	@	<u>225.00</u>	<u>450.00</u>
		@		
		@		
		@		
		@		
HANDLING	2.15	@	<u>2.15</u>	<u>412.80</u>
MILEAGE	<u>.075</u>			<u>9.50</u>
				TOTAL <u>4053.45</u>

EQUIPMENT

PUMP TRUCK CEMENTER Bob

417 HELPER Don

BULK TRUCK

389 DRIVER "JR" LARRY

BULK TRUCK

_____ DRIVER _____

REMARKS:

Mix 50 SK Plug @ 5680'

Mix 50 SK Plug @ 840'

Mix 40 SK Plug @ 300'

Mix 20 SK Plug @ 60'

Mix 15 SK Plug @ 10'

Mix 10 SK Plug @ 10'

Thank You

SERVICE

DEPTH OF JOB	<u>5680'</u>
PUMP TRUCK CHARGE	<u>2211.00</u>
EXTRA FOOTAGE	@ _____
MILEAGE	<u>55</u> @ <u>7.00</u> <u>385.00</u>
MANIFOLD	@ _____
	@ _____
	@ _____
TOTAL <u>2596.00</u>	

CHARGE TO: H+B PET

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 25 2008

To Allied Cementing Co., LLC. CONSERVATION DIVISION
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME L. B. Berac

SIGNATURE L. B. Berac

PLUG & FLOAT EQUIPMENT

	@ _____
	@ _____
	@ _____
	@ _____
	@ _____
TOTAL _____	

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS