KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Well Plugging Record K.A.R. 82-3-117

Form CP-4

December 2003

Type or Print on this Form

Form must be Signed

All blanks must be Filled

Lease Operator:		American Energies Con	poration	API#		15-113-20401	-00-	-00	-
Address:		155 North Market, Suite	710	Lease Nar	me:		Diener	· · · · · · · · · · · · · · · · · · ·	_
Phone:	(316) 263	-5785 Operator Lic	ense <u>#:5399</u>	Well Numi	ber:	1	1		AN X
Type of Well: (Oil, Gas, D & A, SV	Gas VD, ENHR, W	Docket #: ater supply Well, Cathodi	None c, Other)	Spot Loc.	` ,	C NW NE		1000	ON TO
The plugging propos	sal was approv	ved on: 6/13/2	2008 (Date)	4620		lorth South Section Section (AST)		1500 DR	7
by: <u>Virgil C</u>	lothier	(KCC Distric	t Agent's Name)	Sec.	36	Twp. 19 S. F	R. 1WE	East/West	
Is ACO-1 filed?	X Yes	s No	رية سيفسد مرر	County:	McPherson				,
If not, is well log atta Producing Formation		Yes if needed attach another:	X No	Date Well	Completed:	1/27/77		· · · · · · · · · · · · · · · · · · ·	
Mississippi Depth to	Top: 2901		980 T.D.	Plugging C	Commenced:	6/12/08			
Depth to		Bottom:	T.D. T.D.	- Plugging (Completed:	6/13/08			
Beparto	тор.				zompietea.	0/13/00		·	
Show depth and thic	ckness of all w	rater, oil and gas formatio	n:				,		
	GAS OR WAT	ER RECORDS	CASI	NG RECOR		Conductor & Pro	oduction)		
FORMATION		CONTENT	FROM	ТО	SIZE	PUT IN	1 +	PULL OUT	
Surface		Water sands	219'	0'	8 5/8" 23#	219'		lone	
Production		Gas	0,	2799	41/2"	2799' 78	5	550'	RECEIVED
				2978		2910		VANCA	S CORPORATION COMMISSION
methods used in intr from (bottom), to (top 6/12 - Rigged up. R 6/13 - Mixed up 3 sx not jack out. Ripped 6/16 - TIH w 470' 2 3	roducing it into p) for each plu an in sand line cement. Ran I @ 550'. TOP 8/8" tubing - 16	hich the well was plugged the hole. If cement or of g set. e, sanded off perfs with 75 in with bailer, tagged sand with 17 jts 4 1/2" casing 5 jts. Cemented with 175 and Acid. Service Ticket is	her plugs were used, 5 gallons sand and 50 nd @ 2799'. Cut off c sx. Started pumping	state the ch bbls water. asing, welde	ed on 4 1/2" o	me and depth pla	r to 700' co	ould	JUN 2 4 2008 CONSERVATION DIVISION WICHITA, KS
Cementing by Office	a Cementing a	ind Acid. Service Licket	78495 .	··			.		
Name of Plugging C	ontractor:	American En	ergies Corporation			License #:		5399	
Address	155 North Ma	arket, #710	City: Wichita State	Kansas	Zip	67202	ş.·	· . The system to sy	,
NAME OF PARTY R	RESPONSIBLE	E FOR PLUGGING FEES	:	American I	Energies Cor	poration		(Operator)	,
STATE OF	KANSAS	COUNTY OF:	Sedgwick ,ss.						
Alan L. DeGood, Pre	esident		(Employee of Op	erator or (O	perator) of ab	ove described w	ell. beina t	first	
duly sworn on oath, s well is as filed, and t	says: That I hat I	ave knowledge of the fac rue and correct, so help n	ts, statements, and m ne God. Clan L	atters herein	n contained a	nd the log of the	above-des	scribed	
			(Alan L. Degood,	, President,	American En	ergies Corporatio	on)		
	(Address) ₋	-	155 N. Market, S	uite 710, W	ichita, KS 67	202	· · · · · · · · · · · · · · · · · · ·	·	
•	SUBSCRIBE	D AND SWORN TO me t	his 23rd	_day of	June			2008 '	/
	\sim	Melinda S. Wooten, Note	Simple ary Public		_My Commis	sion Expires: 3	1/12/12		W

MELINDA S. WOOTEN

My Appt. Expires 3-12-12

4	CANTON, KS. 67428	PHONE: 620-6	028-4424 FAX. C	20-020	-7-700		'	()
		DATE IOR CO	OMPLETED: 6-	13-08	•			•
	ED <u>6-12-08</u>	DATE JOB CO	JIVIPLETED. <u>6-</u>	101	- 1 · 1	0 1	3	Co.
		WELL#_/	·····································	1514	36-1	7714	5 mg	
COUNTY MAN	·							
		Acidizing	Frac Well	Penor	ating w	111		
•	WORK PERFORMED:	Squee	ze Job Worko	ver				
	(Please circle appropriate job)							
Pump Change:		Rod Part:	Size & Type of Rep	olacéme	nt			
Name Post	uilt Size of pump	Rod Break-Num	ber of jts. Down		Kind (of Break	·	_
New:Ret	ditSize of partip	1100 2102111111						
					• .	•	DEO	
Tubing Failure:			Size & Type of Rep	laceme	nf	VAN	KECI	EIVED
Tubing leak-Number	of Jts Down Kind of Brea	K	Size & Type of Ive	ласстто	· · · · · · · · · · · · · · · · · · ·	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	SAS CORPOR	ATION COM
Replaced with New_	or Used	-		1				
	•	•	•				JUN 2	4 2008
(Plugging Well:)	Please Complete Information					/1	"	_
4 Sacks	Number of Sacks cement at	2799'	feet Type of Ce	ment use	d:_10/7	12	CONSERVATI	ON DIVISIO
7 346PS	Number of Sacks cement at		feet Ticket numb	er:		<u> </u>	WICH!	ra, KS
	Number of Sacks cement at		feet Cementing C	company:	·			
	Number of Sacks cement at		feet Date Pluggir	g Compl	eted:			
	Total Number of Sacks of Cement		State Plugg	ing Agent	t:			•
	Total Number of Sacks of Comerc							
Danieline of Mode	Jorformad:						•	
Description of Work	Penomied.		- 11.64	2-6	. 41	78-00	I saal.	
12th prove to	loc. Rigad up. ran in	Sundling	Sander Off	10t-	7 41	<u>/ </u>	<u>, , , , , , , , , , , , , , , , , , , </u>	•
	1. Gethered up Drove Plans	ine child for	location.			31)	او لہے۔	•
200013 Wat	. Giftered of Disoc 1 10,111	ry Equips 10	7-1-41-201-				•	
								-
1 m. 1	loc. Mixed up 3'STIKS C	ement Res	in w/ bailer	tag	gad sgad	@ 7	7991	-
1) - Brow +0	100. Miss of 3 21213	· · · · · · · · · · · · · · · · · · ·	1		. * .* oo a la sai	Lore F	c+:11 ws	uldat
Ripper WOU	ldn't fit in bent casing.	Struitened	casing ul	+	y mca	1.1	<u> </u>	
1		7 72" (01)0.	C Kan 12'19		, 0 9	<u> </u>		. ~~,
go cut	At Cas. of wards	1				10	40	
Ripped @ 5	50' TOH 175+> 41/2"	casim, 1	prove to	200				•
	40' per ut	_						-
		5-100	an stora					_
	ement will be in 1	2nited	cmenting	27				
	7 Ma/c	10 Lumbe	1 1824	a l				
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		00	α.		+ 12	0,	10-07	ملعد
	3	TO PU	ugara "	-	<u> </u>	-2~		<u>,</u> ,
			00 3	-				_
	D 21 15 186-11.	Equipment	Joints Feet Siz		F	Run in We	<u>lt:</u>	
Joints Feet Size	Pulled from Well:	Equipment	Johns Teel Oil	<u> </u>				·
		Packer					3 2.22.	
		Anchor						
		Polished Rod	 					
		Rods						
		Rods			4'	6' 8	3' 10'	—
	2' 4' 6' 8' 10'	Rod Subs		2'	4	<u> </u>		
		Pump						
 		Tubing					401	
	2' 4' 6' 8' 10'	Tubing Subs		2'	4'	6'	8' 10'	
	2 7 0 0 10	Barrel						
	·	Mud Anchor	 					
		I WIGG / WIGHOU	<u></u>					
		Hours	Per Hour			<u>Amount</u>	<i></i>	
	<u>Services</u>	nours	i ci iloui					
			\$175.	20 8	7.4	50.00		
	Unit and Power Too		\$175.			00,00		
		url /						
*	Road Time - Per ho			^ •		A. CO_		
•	Road Time - Per no Supervisor tin		\$40.	00 \$	60	0. 00		
		ne /5	\$40.		CO	0 60		=
	Supervisor tin	ne <i>75</i> fer		\$	CO	0 60		
	Supervisor tin Material Transi	ne /5 fer ps	\$40.		- 60	0 50		

AMERICAN ENERGIES CORP. P O BOX 516, 136 N MAIN

AMERICAN ENERGIES

AMERICAN ENERGIES CORP.

PUL	LIN	G UN	III	#2
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DATE JOB		•	KS. 6742	.8	· •	PHONE: 620-	-020-4	,	. 020 0	20 1100		ring	\mathcal{U}
LEASE:	STARTED Picper	B- 1	6-08	<u> </u>	- '	DATE JOB C WELL#_/	OMPL Plug	ETED: <u>6</u>	-16	80~		-	V
	wo	RK PER	FORMED e appropr	<u>!</u>	A	Acidizing Squee		ic Well b Worl		orating V	Velļ		
Pump Cha New:	nge:			·		Rod Part: Rod Break-Nur	Size & nber of	& Type of R fjts. Down_	eplacen	nent Kin	d of Bre	ak	
Tubing Fai Tubing leak-N Replaced with	lumber of Jts	s Down_	or Used	_ Kind of E	3reak		Size 8	& Type of R	eplacen	nent			RECEIVED RPORATION COMMISSI
Plugging V			plete Infor acks cemer		Г		feet	Type of C	Sement u	sed:		_	IN 24 2008
	Num Num Num	nber of Sanber of Sanber of Sa	acks cemer acks cemer acks cemer of Sacks o	nt at nt at nt at			feet feet feet	Ticket num Cementing Date Plugg State Plug	ing Com	pleted:			
Description of	Work Perfo	rmed:									<i></i>		•
Drove	+ 10	<u> </u>	150 N	<u> (C- (C</u>	nen!	ing of 1	TIH	<u>u (47</u> - 1	20 /	<u>7 ₹8</u>	" <u>+</u>	16	<u> エチン・</u>
Surface	<u> </u>	3 sac 11 w/	165ts	Sterted g	oed oed	up P	<u> </u>	of down	1.	بــــــــــــــــــــــــــــــــــــ			
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			(,	ement	<u> </u>	~ Un	rec	A (0	mer	St.VQ	<u>-7</u> _1	DING	
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								· · · · · · · · · · · · · · · · · · ·					
Jainta Fact	- Clma	D	ulled from	a Woll:		Faulnment	Join	ts Feet Si	ze		Run in	Well:	
Joints Feet	Size	Р	ulled fron	n Well:		Equipment Packer	Join	ts Feet Si			Run in	Well:	
Joints Feet	Size	<u>P</u>	ulled from	n Well:		Packer Arichor	Join	ts Feet Si			Run in	Well:	
Joints Feet	Size	P	ulled fron	n Well:		Packer Arichor Polished Rod	Join	ts Feet Si			Run in	Well:	
Joints Feet	Size	P	to remove the	n Well:		Packer Arichor Polished Rod Rods Rods	Join	ts Feet Si					
Joints Feet	Size	<u>P</u>	ulled from	n Well:	27.4	Packer Arichor Polished Rod Rods Rods Rod Subs	Join	ts Feet Si		4'	Run in	Well:	10'
Joints Feet			to remove the		7/2	Packer Arichor Polished Rod Rods Rods Rod Subs Pump	Join	ts Feet Si					10'
Joints Feet	2'	4'	6'	8' 10'		Packer Arichor Polished Rod Rods Rods Rod Subs	Join	ts Feet Si					10'
Joints Feet			to remove the			Packer Anchor Polished Rod Rods Rods Rod Subs Pump Tubing Tubing Subs Barrel	Join	ts Feet Si	2'	4'	6'	8'	
Joints Feet	2'	4'	6'	8' 10'		Packer Arichor Pollshed Rod Rods Rods Rod Subs Pump Tubing Tubing Subs	Join	ts Feet Si	2'	4'	6'	8'	
Joints Feet	2'	4'	6'	8' 10' 8' 10'		Packer Anchor Polished Rod Rods Rods Rod Subs Pump Tubing Tubing Subs Barrel		Per Hour	2'	4'	6'	8,	
Joints Feet	2'	4'	6' Service	8' 10' 8' 10'		Packer Arichor Polished Rod Rods Rods Rod Subs Pump Tubing Tubing Subs Barrel Mud Anchor		Per Hour \$175	2' 2'	4'	6' 6'	8,	
Joints Feet	2'	4'	6' Service	8' 10' 8' 10' es	ools hour	Packer Arichor Polished Rod Rods Rods Rod Subs Pump Tubing Tubing Subs Barrel Mud Anchor		Per Hour \$175 \$175	2' 2'	4'	6' 6' <u>Amor</u>	8,	
Joints Feet	2'	4'	6' Service	8' 10' 8' 10' es and Power T d Time - Per Supervisor	Tools hour time	Packer Arichor Polished Rod Rods Rods Rod Subs Pump Tubing Tubing Subs Barrel Mud Anchor		Per Hour \$175 \$175	2' 2'	4'	6' 6' <u>Amor</u>	8,	
Joints Feet	2'	4'	6' Service	8' 10' 8' 10' es and Power Tod Time - Per Supervisor Material Tran	Tools hour time	Packer Arichor Polished Rod Rods Rods Rod Subs Pump Tubing Tubing Subs Barrel Mud Anchor		9er Hour \$175 \$175 \$40	2' 2' 2' .00 \$.00 \$	4'	6' 6' <u>Amor</u>	8,	
Joints Feet	2'	4'	6' Service Unit	8' 10' 8' 10' es and Power To Time - Per Supervisor Material Trans	Tools hour time nsfer Cups	Packer Arichor Polished Rod Rods Rods Rod Subs Pump Tubing Tubing Subs Barrel Mud Anchor	Sales	Per Hour \$175 \$175 \$40	.00 \$.00 \$	4'	6' 6' <u>Amor</u>	8,	
Joints Feet	2'	4'	6' Service Unit	8' 10' 8' 10' es and Power Tod Time - Per Supervisor Material Tran	Tools hour time nsfer Cups	Packer Arichor Polished Rod Rods Rods Rod Subs Pump Tubing Tubing Subs Barrel Mud Anchor	Sales	9er Hour \$175 \$175 \$40	2' 2' 2' .00 \$.00 \$	4'	6' 6' <u>Amor</u>	8,	

United Cementing & Acid Co. Inc

2510 W. 6th Street El Dorado, KS 67042 316-321-4680

Bill To	
American Energies Corp. 155 N. Market St., Ste. 710 Wichita, KS 67202	

Invoice

Date	Invoice #
6/16/2008	8642

RECEIVED KANSAS CORPORATION COMMISSION

JUN 2,4 2008

CONSERVATION DIVISION WICHITA, KS

	Kind of Job	Lease & Well #	Terms	Service Ticket#
	P.T.A.	Diener #1	Net 30	8495
	Description		A	mount
Pump Truck Charge 60/40 Pozmix (175 sks) Fly Ash Bentonite/Gel (7 sks) Pump Truck Mileage (63 mile Handling Charge (175 sks) Drayage (6.56 ton)	es)			650.00 1,531.25 0.00 94.50 220.50 201.25 413.28
	e de see de la company de la c	·		
		-		
Thank you for your business.			Subtotal	\$3,110.78
			Sales Tax (6.3%)	\$195.98
			Payments/Credit	\$ \$0.00
			Balance Due	\$3,306.76

Cementing & Acid Co., Inc.

1-800-794-0187 Fax 1-316-321-4720 2510 W. 6th St.

SERVICE TICKET

8495

EL DORADO, KANSAS 6	7042	DATE U	UD0
		CITY	
	_ сітуे	ST	ZIP
NO DIEVEL #1	CONTRACTO	R	
<u> </u>	SEC	TWP	_RNG.
		<u> </u>	OLD NEW
MATERIAL USE)	Serv. Charge	
(00/40 DD 45	col	L	
(08)			
		KANSA	RECEIVED- S CORPORATION COMMIS
		ø.	
			JUN 2 4 2008
BULK CHARGE			ONSERVATION DIVISION WICHITA, KS
BULK TRK. MILES () () TY	2	·	WICHIA, KS
PUMP TRK. MILES			
PLUGS			
		SALES TAX	
	·	TOTAL	
	CSG. SET AT	VOLUM	IE
<u> </u>	TBG SET AT	VOLUM	IE
·	SIZE PIPE	•	
	PKER DEPTH	,	-
		· · · · · · · · · · · · · · · · · · ·	
EQUIPME	NT USED		
•			UNIT NO.
·			
MENTER OR TREATER	<u> </u>	OWNER'S REP	· ·
	MATERIAL USEI MATERIAL USEI ON (SO) BULK CHARGE BULK TRK. MILES PUMP TRK. MILES PLUGS EQUIPME UNIT NO.	COUNTY CITY NO SEC. MATERIAL USED (OO (SO SEC.) BULK CHARGE BULK TRK. MILES PUMP TRK. MILES PLUGS CSG. SET AT TBG SET AT SIZE PIPE PKER DEPTH TIME ON LOCATION EQUIPMENT USED UNIT NO. NAME	COUNTY CITY CITY NO THE PY CITY CONTRACTOR SEC. TWP. MATERIAL USED Serv. Charge (ON 140 ON 145 CO) (OR CONTRACTOR SEC. TWP. MATERIAL USED Serv. Charge BULK CHARGE BULK TRK. MILES ON CONTRACTOR PUMP TRK. MILES PLUGS SALES TAX TOTAL CSG. SET AT VOLUM SIZE PIPE PKER DEPTH TIME ON LOCATION TIME IN EQUIPMENT USED UNIT NO. NAME

RECEIVED KANSAS CORPORATION COMMISSION JUN 2 4 2008

GALVA LUMBER

108 W. 2ND

108 W. 2ND

PO BOX 35

GALVA KS 67443

PHONE: (620) 654-3311

WITHANK YOU FOR SHOPPING AT GALVA LUMBER"

AMERICAN ENERGIES

P.O. BOX 516

CANTON

67428 KS

CUST#: 84424

TERMS: NET 25TH

INV #:

182427

DATE : 6/13/08

TIME: 8:51

CLERK: J

TERM#551

PAGE NO

1

TAX : 001 KANSAS STATE TAX

DUE DATE: 7/25/08

DIENER LEASE NEI4 36-19-1W mpCo.

_							~ ~ ~	******
ļ.	QUANTITY	UM	ITEM	DESCRIPTION	UNITS	SUGG	PRICE/PER	EXTENSION
1	3	BG	PC94	PORTLAND CEMENT 94 LBS.	3		11.83 /BG	35.49
- 1			1			,		
				01			<u> </u>	j
				I PICECTIVE W	271	· (
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		}		plugging w				
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				THIOURI CHARGED TO STOKE ACCOUNT	,		TAXABLE	35.49
							NON-TAXABLE	0.00
							SUBTOTAL	35.49
	•						TAX AMOUNT	2.24
-							TOTAL AMOUNT	37.73
.4	\mathcal{O}		//					37.73

Received By