

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Notice: Fill out COMPLETELY
and return to Conservation Division
at the address below within
60 days from plugging date.

**Well Plugging Record
K.A.R. 82-3-117**

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: American Energies Corporation
Address: 155 North Market, Suite 710
Phone: (316) 263 -5785 Operator License #: 5399
Type of Well: Gas Docket #: None
(Oil, Gas, D & A, SWD, ENHR, Water supply Well, Cathodic, Other)
The plugging proposal was approved on: 6/13/2008 (Date)
by: Virgil Clothier (KCC District Agent's Name)
Is ACO-1 filed? X Yes No
If not, is well log attached? Yes X No
Producing Formation(s): List All (if needed attach another sheet)
Mississippi Depth to Top: 2901 Bottom: 2980 T.D.
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.

API # 15-113-20401 -00-00
Lease Name: Diener
Well Number: 1
Spot Loc. (QQQQ): C NW NE
4620 Feet from North ~~South~~ Section Line
1780 Feet from North ~~South~~ Section Line
(EAST)
Sec. 36 Twp. 19 S. R. 1W East/West
County: McPherson
Date Well Completed: 1/27/77
Plugging Commenced: 6/12/08
Plugging Completed: 6/13/08

*KCC Agent Paid
RBDMS
6/21/08*

Show depth and thickness of all water, oil and gas formation:

OIL, GAS OR WATER RECORDS		CASING RECORD (Surface Conductor & Production)				
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULL OUT
Surface	Water sands	219'	0'	8 5/8" 23#	219'	None
Production	Gas	0'	<u>2799'</u>	4 1/2"	<u>2799'</u>	550'
			<u>2978'</u>		<u>2978'</u>	

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Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from (bottom), to (top) for each plug set.

6/12 - Rigged up. Ran in sand line, sanded off perfs with 75 gallons sand and 50 bbls water.
6/13 - Mixed up 3 sx cement. Ran in with bailer, tagged sand @ 2799'. Cut off casing, welded on 4 1/2" collar. Ran ripper to 700' could not jack out. Ripped @ 550'. TOH with 17 jts 4 1/2" casing.
6/16 - TIH w 470' 2 3/8" tubing - 16 jts. Cemented with 175 sx. Started pumping - cemented to surface with 175 sx 60/40 poz mix. Cementing by United Cementing and Acid. Service Ticket #8495.

CONSERVATION DIVISION
WICHITA, KS

Name of Plugging Contractor: American Energies Corporation License #: 5399
Address 155 North Market, #710 City: Wichita State: Kansas Zip 67202

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: American Energies Corporation (Operator)

STATE OF KANSAS COUNTY OF: Sedgwick, ss.

Alan L. DeGood, President (Employee of Operator or (Operator) of above described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well is as filed, and the same are true and correct, so help me God.

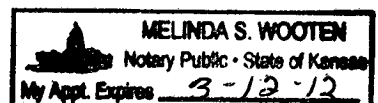
(Signature) Alan L. DeGood
(Alan L. DeGood, President, American Energies Corporation)

(Address) 155 N. Market, Suite 710, Wichita, KS 67202

SUBSCRIBED AND SWORN TO me this 23rd day of June 2008

Melinda S. Wooten My Commission Expires: 3/12/12
Melinda S. Wooten, Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



[Handwritten initials]

AMERICAN ENERGIES CORP.
 P O BOX 516, 136 N MAIN
 CANTON, KS. 67428

PULLING UNIT #2

Mindy

PHONE: 620-628-4424 FAX: 620-628-4435

DATE JOB STARTED 6-12-08

DATE JOB COMPLETED: 6-13-08

LEASE: Diner

WELL # 1 NE 1/4 36-19-1W mp Co.

COUNTY McPherson

Acidizing _____ Frac Well _____ Perforating Well _____
 Squeeze Job _____ Workover _____

WORK PERFORMED:
 (Please circle appropriate job)

Pump Change:
 New: _____ Rebuilt _____ Size of pump _____

Rod Part: Size & Type of Replacement _____
 Rod Break-Number of jts. Down _____ Kind of Break _____

Tubing Failure:
 Tubing leak-Number of Jts Down _____ Kind of Break _____
 Replaced with New _____ or Used _____

Size & Type of Replacement _____ RECEIVED
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Plugging Well:

Please Complete Information

4 Sacks

Number of Sacks cement at _____
 Number of Sacks cement at _____
 Number of Sacks cement at _____
 Number of Sacks cement at _____
 Total Number of Sacks of Cement _____

2799'	feet
	feet
	feet
	feet

Type of Cement used: Portland
 Ticket number: _____
 Cementing Company: _____
 Date Plugging Completed: _____
 State Plugging Agent: _____

CONSERVATION DIVISION
 WICHITA, KS

Description of Work Performed:

12th Drive to loc. Rigged up. ran in sandline sanded off parts w/ 75 gal sand. 3 1/2 hrs.
50 bbls. water. Gathered up Drive Plugging Equip. to location.

13th Drive to loc. Mixed up 3 Sacks cement. Ran w/ bailer tagged sand @ 2799'.
Ripper wouldn't fit in bent casing. Strengthened casing w/ 2 winch truck still wouldn't
go. cut off casing welded on 4 1/2" collar. Ran Ripper 700' couldn't Jack out.
Ripped @ 550' TOH 175' 4 1/2" casing. Drive to shop. 10 hrs?
40' per jt
Cement will be w/ United Cementing
+ Malva Lumber #182427

State Plugging agent: Virgil Chisholm

Joins	Feet	Size	Pulled from Well:					Equipment	Joins	Feet	Size	Run in Well:					
								Packer									
								Anchor									
								Polished Rod									
								Rods									
								Rods									
			2'	4'	6'	8'	10'	Rod Subs				2'	4'	6'	8'	10'	
								Pump									
								Tubing									
			2'	4'	6'	8'	10'	Tubing Subs				2'	4'	6'	8'	10'	
								Barrel									
								Mud Anchor									

Services	Hours	Per Hour	Amount
Unit and Power Tools	14	\$175.00	\$ 2,450.00
Road Time - Per hour	1	\$175.00	\$ 175.00
Supervisor time	15	\$40.00	\$ 600.00
Material Transfer			\$
Swab Cups			\$
Sales Tax			\$
Total Due			\$

Signed [Signature]

Date: 6-13-08

United Cementing & Acid Co. Inc

2510 W. 6th Street
 El Dorado, KS 67042
 316-321-4680

Invoice

Date	Invoice #
6/16/2008	8642

Bill To
American Energies Corp. 155 N. Market St., Ste. 710 Wichita, KS 67202

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CONSERVATION DIVISION
 WICHITA, KS

Kind of Job	Lease & Well #	Terms	Service Ticket #
P.T.A.	Dicner #1	Net 30	8495

Description	Amount
Pump Truck Charge	650.00T
60/40 Pozmix (175 sks)	1,531.25T
Fly Ash	0.00T
Bentonite/Gel (7 sks)	94.50T
Pump Truck Mileage (63 miles)	220.50T
Handling Charge (175 sks)	201.25T
Drayage (6.56 ton)	413.28T

Thank you for your business.

Subtotal	\$3,110.78
Sales Tax (6.3%)	\$195.98
Payments/Credits	\$0.00
Balance Due	\$3,306.76

Mindy

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CONSERVATION DIVISION
WICHITA, KS

GALVA LUMBER
108 W. 2ND
PO BOX 35
GALVA KS 67443
PHONE: (620) 654-3311

"THANK YOU FOR SHOPPING AT GALVA LUMBER"

AMERICAN ENERGIES P.O. BOX 516 CANTON KS 67428

CUST#: 84424
TERMS: NET 25TH

INV #: 182427
DATE : 6/13/08 TIME : 8:51
CLERK: J TERM#551

DUE DATE: 7/25/08

TAX : 001 KANSAS STATE TAX

DIENER LEASE *NE/4 36-19-1W m p Co.*

* INVOICE *

QUANTITY	UM	ITEM	DESCRIPTION	UNITS	SUGG	PRICE/PER	EXTENSION
3	BG	PC94	PORTLAND CEMENT 94 LBS. <i>plugging well 5092</i>	3		11.83 /BG	35.49
						** AMOUNT CHARGED TO STORE ACCOUNT **	
						37.73 TAXABLE	35.49
						NON-TAXABLE	0.00
						SUBTOTAL	35.49
						TAX AMOUNT	2.24
						TOTAL AMOUNT	37.73

Corey Farron
X
Received By