

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4  
December 2003

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

*Handwritten notes:*  
KCC  
Per CP 23  
All in SKS  
MCC  
7/2008

Lease Operator: EOG RESOURCES, INC.  
Address: 3817 NW EXPRESSWAY, SUITE 500, OKC, OK 73112  
Phone: 405-246-3196 Operator License #: 5278  
Type of Well: D&A Docket #: \_\_\_\_\_  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
The plugging proposal was approved on: 5/15/2008 (Date)  
by: LIN REIMER (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15- 175-22143-0000  
Lease Name: LAMBERT  
Well Number: 21 #1  
Spot Location (QQQQ): S2 - SE - SE -  
330 Feet from  North /  South Section Line  
660 Feet from  East /  West Section Line  
Sec. 21 Twp. 32 S. R. 32  East  West  
County: SEWARD  
Date Well Completed: NA  
Plugging Commenced: 5/16/2008  
Plugging Completed: 5/16/2008

Show depth and thickness of all water, oil and gas formations.

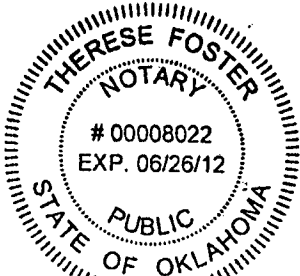
Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put in	Pulled out
		SURFACE	1620'	8 5/8"	1620'	NONE

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from (bottom), to (top) for each plug set.

SET PLUG #1 @ 1650' W/100 SKS, SET PLUG #2 @ 530' W/50 SKS, SET PLUG #3 @ 60' W/20 SKS, SET PLUG #4 RAT HOLE W/15 SKS, PLUG #5 MOUSE HOLE W/15 SKS, ALL 60/40 POZ PREMIUM - SBM. PLUGGED AND ABANDONED.

Name of Plugging Contractor: Kenai Mid-Continent Inc License #: 5287 34000  
HALLIBURTON ENERGY SERVICES  
Address: P.O. BOX 1598, LIBERAL, KANSAS 67901  
Name of Party Responsible for Plugging Fees: EOG RESOURCES, INC.  
State of OKLAHOMA County, OKLAHOMA, ss.  
RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 03 2008  
CONSERVATION DIVISION  
WICHITA, KS

DIANA THOMPSON (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well as filed and the same are true and correct, so help me God.



(Signature) Diana Thompson 7/2/08  
(Address) 3817 NW EXPRESSWAY, SUITE 500, OKLA. CITY, OKLA. 73112

SUBSCRIBED and SWORN TO before me this 2nd day of July, 2008  
Therese Foster My Commission Expires: 6/26/2012  
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

*Handwritten notes:*  
Well Aler. Plugged - KCC - Men  
Dist. 1

*The Road to Excellence Starts with Safety*

Sold To #: 348223	Ship To #: 2651664	Quote #:	Sales Order #: 5892490
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Brock, Gary	
Well Name: Lambert	Well #: 21-1	API/UWI #:	
Field:	City (SAP): LIBERAL	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 5 5		
Job Purpose: Plug to Abandon Service			
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055	

**Job Personnel**

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARCHULETA, MIGUEL A	9.5	226381	EVANS, JOSHUA Allen	9.5	427571	OLIPHANT, CHESTER C	9.5	243055

**Equipment**

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10704310	50 mile	10744298C	50 mile	10897801	50 mile	10988832	50 mile
6612	50 mile						

**Job Hours**

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
<b>TOTAL</b>								

*Total is the sum of each column separately*

**Job**

**Job Times**

Formation Name	Formation Depth (MD) Top	Bottom	Form Type	Job depth MD	Water Depth	Perforation Depth (MD) From	To	Called Out	Date	Time	Time Zone
			BHST	1662. ft				15 - May - 2008	22:30	CST	
								16 - May - 2008	02:00	CST	
								16 - May - 2008	06:00	CST	
								16 - May - 2008	10:30	CST	
								16 - May - 2008	11:30	CST	

**Well Data**

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Cement Plug									60.		
Cement Plug								500.	500.		
Cement Plug								1640.	1640.		
Production Open Hole				7.875				1550.	6000.		
Surface	Unknown		8.625	7.825	24.		J-55		1550.		

**Tools and Accessories**

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

**Miscellaneous Materials**

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

REGULATORY DESK

MAY 27 2008

Summit Version IV-20130

Friday, May 16, 2008 10:56:00

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 03 2008

CONSERVATION DIVISION  
WICHITA, KS

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gall/sk
1	PLUG AT 1650	POZ PREMIUM 40/60 - SBM (15075)	100.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							
2	PLUG AT 530	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							
3	PLUG AT 60	POZ PREMIUM 40/60 - SBM (15075)	20.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							
4	PLUG RAT HOLE	POZ PREMIUM 40/60 - SBM (15075)	15.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							
5	PLUG MOUSE HOLE	POZ PREMIUM 40/60 - SBM (15075)	15.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							
Calculated Values		Pressures			Volumes				
Displacement		Shut In: Instant			Lost Returns		Cement Slurry		Pad
Top Of Cement		5 Min			Cement Returns		Actual Displacement		Treatment
Frac Gradient		15 Min			Spacers		Load and Breakdown		Total Job
Rates									
Circulating		Mixing			Displacement			Avg. Job	
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 03 2008

CONSERVATION DIVISION  
WICHITA, KS

JUL 03 2008

CONSERVATION DIVISION  
WICHITA, KS

# Cementing Job Log

# HALLIBURTON

*The Road to Excellence Starts with Safety*

Sold To #: 348223	Ship To #: 2651664	Quote #:	Sales Order #: 5892490
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Brock, Gary	
Well Name: Lambert	Well #: 21-1	API/UWI #:	
Field:	City (SAP): LIBERAL	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5 5	
Job Purpose: Plug to Abandon Service			Ticket Amount:
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055

Activity Description	Date/Time	Cnt #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	05/15/2008 22:30							
Safety Meeting	05/16/2008 00:00							
Arrive at Location from Service Center	05/16/2008 02:00							
Assessment Of Location Safety Meeting	05/16/2008 02:05							
Safety Meeting - Pre Rig-Up	05/16/2008 02:10							
Rig-Up Equipment	05/16/2008 02:15							
Wait on Customer or Customer Sub-Contractor Equip	05/16/2008 02:30							RIG LAYING DOWN DRILL PIPE
Wait on Customer or Customer Sub-Contractor Equipm	05/16/2008 05:00							DRILL PIPE SET @ 1662 FT / RIG UP HALLIBURTON
Safety Meeting - Pre Job	05/16/2008 05:45							
Start Job	05/16/2008 06:00							
Test Lines	05/16/2008 06:10						2000.0	
Pump Spacer 1	05/16/2008 06:12		5	10	0		105.0	FRESH WATER
Pump Cement	05/16/2008 06:15		5	26	10		200.0	100 SK CMT @ 13.5 PPG
Pump Spacer 1	05/16/2008 06:20		5	3	36		85.0	FRESH WATER TO BALANCE
Pump Displacement	05/16/2008 06:21		5	13	39		65.0	DRILL MUD TO BALANCE
Shutdown	05/16/2008 06:24				52		100.0	PLUG SPOTTED AND BALANCED

Sold To #: 348223

Ship To #: 2651664

Quote #:

Sales Order #: 5892490

SUMMIT Version: 7.20.130

Friday, May 16, 2008 10:56:00

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Other	05/16/2008 06:30							RIG LAY DOWN DRILL PIPE
Pump Spacer 1	05/16/2008 07:18		5	10	0		35.0	DRILL PIPE SET @ 563 FT / FRESH WATER TO LOAD HOLE
Pump Cement	05/16/2008 07:22		5	13	10		145.0	50 SK @ 13.5 PPG
Pump Displacement	05/16/2008 07:24		5	4	23		75.0	FRESH WATER DISPLACEMENT
Shutdown	05/16/2008 07:26				27		100.0	PLUG SPOTTED AND BALANCED
Clean Lines	05/16/2008 07:28							
Other	05/16/2008 07:30							RIG LAY DOWN DRILL PIPE / NIPPLE DOWN BOP
Other	05/16/2008 10:00							DRILL PIPE @ 60 FT
Pump Spacer 1	05/16/2008 10:15		3	10	0		35.0	FRESH WATER TO LOAD HOLE
Pump Cement	05/16/2008 10:18		3	7	10		35.0	20 SK CMT @ 13.5 TO TOP OUT WELL BORE
Pump Cement	05/16/2008 10:25		3	5	17		35.0	15 SK CMT @ 13.5 TO PLUG RAT HOLE
Pump Cement	05/16/2008 10:33		3	5	22		35.0	15 SK CMY @ 13.5 TO PLUG MOUSE HOLE
Shutdown	05/16/2008 10:36				27		35.0	FINISHED PLUGGING WELL
Clean Lines	05/16/2008 10:40							
Safety Meeting - Pre Rig-Down	05/16/2008 10:50							
Rig-Down Equipment	05/16/2008 10:55							
Rig-Down Completed	05/16/2008 11:25							THANK YOU FOR CALLING HALLIBURTON
End Job	05/16/2008 11:30							CHESTER AND CREW

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 03 2008

CONSERVATION DIVISION  
WICHITA, KS

Sold To # : 348223

Ship To # : 2651664

Quote # :

Sales Order # :

5892490

SUMMIT Version: 7.20.130

Friday, May 16, 2008 10:56:00