

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

115-19117-00-01

Lease Operator: TE-PE OIL & GAS
Address: P.O. BOX 522, CANTON, KANSAS 67428
Phone: (620) 628-4428 Operator License #: 5920
Type of Well: SWD Docket #: D-9700
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 5/19/08 (Date)
by: JEFF KLOCK (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
SWD ARBUCKLE Depth to Top: 2777 Bottom: NR T.D. 2975

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-4014062
Lease Name: SPEIR
Well Number: #1
Spot Location (QQQQ): _____ - NW - NW - NE
3304972 Feet from North / South Section Line
2310 2397 Feet from East / West Section Line
Sec. 17 Twp. 22 S. R. 04 East West
County: MARION
Date Well Completed: 10-1-62
Plugging Commenced: 5-20-08
Plugging Completed: 5-23-08

KCC PPT
GPS FILE

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
ARBUCKLE	WATER	0	131	8-5/8	131	0
		0	2821	5-1/2	2821	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

RUN DRILL BIT AND TUBING TO 2465'. COULDN'T GET ANY DEEPER. PUMP 50 SACKS OF CEMENT TO BOTTOM. PULL TUBING TO 250', CIRCULATE CASING AND PUMP IN 80 SACKS CEMENT. LOST CIRCULATION. LET SET 1 HOUR. CIRCULATE HOLE, FILL 5-1/2" CASING TO TOP WITH CEMENT. PULL TUBING AND TOP WITH CEMENT. RUN 3/4" PIPE DOWN 8-5/8" X 5-1/2" ANNULUS TO TOP OF CEMENT @150'. CIRCL ANNULUS AND PUMP IN 108 SKS OF CMT TO TOP OF CSG. PULL TBG, HOLE FULL. 393 SKS TOTAL

Name of Plugging Contractor: Cyclone Well Service inc. License #: 3038
Address: P.O. BOX 522, CANTON, KANSAS 67428

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KANSAS CORPORATION COMMISSION

Name of Party Responsible for Plugging Fees: TE-PE OIL & GAS
State of KANSAS County, MCPHERSON, ss.

JUN 26 2008

TERRY P. BANDY (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

CONSERVATION DIVISION
WICHITA, KANSAS

(Signature) Terry Bandy
(Address) P.O. BOX 522, CANTON, KANSAS 67428

CYNTHIA G. BEENEKE
NOTARY PUBLIC
STATE OF KANSAS
My Appointment Expires 5/15/2010

SUBSCRIBED and SWORN TO, before me this 25TH day of JUNE 20 08
Cynthia G. Beeneke My Commission Expires: 5/15/2010
Notary Public

[Handwritten signature]



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 222277

Invoice Date: 05/28/2008 Terms:

Page 1

TE-PE OIL & GAS
P.O. BOX 522
CANTON KS 67428
(620)628-4428

SPEAR SWD
17540
05-20-08

*Spear SWD
(Nicklaus)*

Part Number	Description	Qty	Unit Price	Total
1102	CALCIUM CHLORIDE (50#)	600.00	.7000	420.00
1107	FLO-SEAL (25#)	25.00	1.9800	49.50
1118A	S-5 GEL/ BENTONITE (50#)	600.00	.1600	96.00
1131	60/40 POZ MIX	130.00	10.8000	1404.00
1105	COTTONSEED HULLS	50.00	.3700	18.50
1104S	CLASS "A" CEMENT (SALE)	155.00	12.9000	1999.50

Description	Hours	Unit Price	Total
442 MIN. BULK DELIVERY	1.00	300.00	300.00
446 P & A OLD WELL	1.00	575.00	575.00
446 EQUIPMENT MILEAGE (ONE WAY)	24.00	3.45	82.80
491 MIN. BULK DELIVERY	1.00	300.00	300.00

285 sks

OK TO PAY

By _____ Date _____

Charge To _____

Remarks: *Plugging Down CSO*

Accounting Use: *CC*

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JUN 26 2008

CONSERVATION DIVISION
WICHITA, KS

Parts:	3987.50	Freight:	.00	Tax:	251.22	AR	5496.52
Labor:	.00	Misc:	.00	Total:	5496.52		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

McALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLDWIDE, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE Invoice # 222337

Invoice Date: 05/30/2008 Terms: Page 1

TE-PE OIL & GAS
P.O. BOX 522
CANTON KS 67428
(620)628-4428

SPEAR SWD
13731
05-23-08

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	108.00	10.8000	1166.40
1118A	S-5 GEL/ BENTONITE (50#)	216.00	.1600	34.56

Description	Hours	Unit Price	Total
446 P & A OLD WELL	1.00	575.00	575.00
446 EQUIPMENT MILEAGE (ONE WAY)	25.00	3.45	86.25
491 MIN. BULK DELIVERY	1.00	300.00	300.00

108 sks

O.K. TO PAY

By _____

Charge To _____

Remarks: *Come back Plug Annulus Last job*

Account _____

CC _____

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RECEIVED
KANSAS CORPORATION COMMISSION

JUN 26 2008

CONSERVATION DIVISION
WICHITA, KS

Parts:	1200.96	Freight:	.00	Tax:	75.66	AR	2237.87
Labor:	.00	Misc:	.00	Total:	2237.87		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 26 2008

CONSERVATION DIVISION
WICHITA, KS

5-132
AP NO. _____ SEC. 17 TWP. 22S RGE. 4E
Kans COUNTY Marion LOC. NW NW NE
OPERATOR J. E. Morris & L. E. Phillips, Jr. FT. FROM _____ LINE
WELL NO. #1 FARM NAME Speir FT. FROM _____ LINE
POOL Unnamed ELEV. 1447 GR. 1449 DF. 1452 KB
FR. 4/25/62 SPUD 5/1/62 COMP. 5/15/62
CONT. Rex & Morris Drlg. tools /GEOL.

COMPLETION RECORD

NAME PRODUCING INTERVAL	FROM - TO	PERF. W/HOLES	TREATMENT RECORD
a			
b			
c			
d			

a I. P. OIL/DIST. WTR. GAS M.C.F.P.D. CHK. HRS.
b " " " " " "
c " " " " " "
d

D & A

D & A ()

SIPH _____ FI TP # _____ FI CPH _____ SIBHP _____
GOR. _____ GR. _____ PBD TD 2402
CASING - CEMENT RECORD
SIZE DEPTH W/SAX. SIZE DEPTH W/SAX.
10" @ 131 95
858

DEPTH	SUB SEA	ELEC. TOPS	DEPTH	SUB SEA	SAMPLE TOPS
1795	- 343		1795	- 343	BL
1884	- 432		1884	- 432	Lans
2244	- 792		2244	- 792	BKc
2397	- 945		2397	- 945	Cong
2402	- 950		2402	- 950	OTD (Cong)
NEW INFO:					
MIR (No Date)					
DD					
2416	- 964		2416	- 964	Miss
2467	- 1015		2467	- 1015	Kh
2589	- 1137		2589	- 1137	Hunt
2609	- 1157		2609	- 1157	Maq
2615	- 1163		2615	- 1163	VI
2700	- 1248		2700	- 1248	Simp
2777	- 1325		2777	- 1325	Arb
2975	- 1523		2975	- 1523	New RTD(Arb)
OLD INFO: (Was J. E. Morris & L. E. Phillips, Jr. #1 Speir), OTD (Cong) 2402. DST (Cong) 2394-2402; Op 35", R 1400' SW, w/few spks oil, RBHP 628#/30'. Comp as D & A 5/15/62. NEW INFO: MIR (no date) DD. New RTD (Arb) 2975, No Lcg, Ran 5 1/2" @ 2821' w/700 sx, MICT CO 2975 TD, no treatment, no input tests, Comp SWDM in Arb OH 2821-2975 ID, 10/1/62.					
COMPLETED					

OPERATOR J. E. Morris WELL NO. 1 Speir (OWMO) ELEV. 1452 OKB