

Notice: Fill out COMPLETELY
and return to Conservation Division
at the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Cherokee Wells, LLC
Address: P.O. Box 296, Fredonia, KS 66736
Phone: (620) 378-3650 Operator License #: 33539
Type of Well: Gas OH KCC PKT Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 6/16/08 (Date)
by: Alan Dunning (KCC District Agent's Name)
Is ACO-1 filed? ☐ Yes ☒ No If not, is well log attached? ☐ Yes ☒ No
Producing Formation(s): List All (If needed attach another sheet)
N/A Depth to Top: N/A Bottom: N/A T.D. N/A
N/A Depth to Top: N/A Bottom: N/A T.D. N/A
N/A Depth to Top: N/A Bottom: N/A T.D. N/A

API Number: 15 - 205-27368-00-00
Lease Name: R. Timmons
Well Number: A-7
Spot Location (QQQQ): C - W/2 - SW - SE
660 Feet from ☐ North / ☒ South Section Line
2310 Feet from ☒ East / ☐ West Section Line
Sec. 19 Twp. 27 S. R. 15 ☒ East ☐ West
County: Wilson
Date Well Completed: N/A
Plugging Commenced: 6/17/08
Plugging Completed: 6/17/08

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Driller's Log Attached						

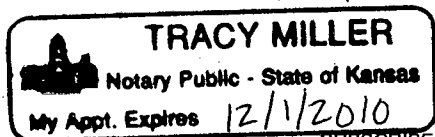
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Well was drilled to 1005' with 6.75" bit. Surface casing parted and leakage occurred around surface. Top joint of 8.625" surface casing was removed. 2.375" tubing was run in with 3 3/4" bit and well circulated clean to 950'. Pumped 226 sacks of 60/40 Poz mix cement with 4% gel after KCC District Office approved.

Name of Plugging Contractor: Consolidated Oil Well Services License #: 33961
Address: P.O. Box 884, Chanute, KS 66720

Name of Party Responsible for Plugging Fees: Cherokee Wells, LLC
State of Kansas County, Wilson, ss.

Jeff L. Morris (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) Jeff L. Morris
(Address) P.O. Box 296, Fredonia, KS 66736


SUBSCRIBED and SWORN TO before me this 25 day of June, 20 08
Tracy Miller My Commission Expires: 12/1/2010
Notary Public

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	2	Lic: 33539					S 19	T27S	R15E		
API #:	15-205-27368-0000						Location:		C,W2,SW,SE		
Operator:	Cherokee Wells, LLC						County:		Wilson		
4916 Camp Bowie Suite 204											
Fort Worth, TX 76107											
			Gas Tests								
Well #:	A-7	Lease Name:	R. Timmons	Depth	Inches	Orifice	flow - MCF				
Location:	660	FSL	Line	100		No Flow					
	2310	FEL	Line	200		No Flow					
Spud Date:	5/2/2008			300		No Flow					
Date Completed:	5/6/2008	TD:	1005'	480	14	3/8"	13.4				
Driller:	Josiah Kephart			500	Gas Check Same						
Casing Record	Surface	Production		605	13	1/2"	22.8				
Hole Size	12 1/4"	6 3/4"		703	9	1/2"	18.8				
Casing Size	8 5/8"			830	5	1/2"	14.1				
Weight	24#			880	3	1/2"	10.9				
Setting Depth	40'			891	8	1 1/4"	124				
Cement Type	Portland			955	6	1 1/4"	107				
Sacks	Service Company			980	Gas Check Same						
Sacks											
Note:											
08LE-050608-R2-048-R Timmons A-7-CWLLC-Abandon											
Well Log											
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation			
0	2	overburden	482	484	blk shale	823	825	blk shale			
2	26	clay	484	490	lime	825	839	shale			
26	30	gravel	490	495	shale	839	856	sand			
30	37	lime	495	517	sand	856	869	lime			
37	38	shale	517	540	lime	860		oil odor			
38	103	lime	540	543	shale	869	871	shale			
103	172	shale	543	545	blk shale	873	874	shale			
172	199	lime	545	563	lime	874	885	lime			
199	394	shale	549		oil odor	885	887	shale			
389		added water	563	590	sand	887	889	blk shale			
394	419	lime	590	654	shale	889	915	sand			
419	434	shale	654	656	blk shale	915	948	shale			
434	452	lime	656	701	lime	948	950	coal			
452	458	shale	701	740	shale	950	953	sand			
458	481	lime	740	823	lime	953	968	sandy lime			
481	482	shale	820		oil odor	968	970	blk shale			

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 30 2008

CONSERVATION DIVISION
WICHITA, KS

