

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL** Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 30076  
Name: Andy Anderson dba A & A Production  
Address: Box 100  
City/State/Zip: Hill City, Ks 67642  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Andy Anderson  
Phone: (785) 421-6626  
Contractor: Name: ANDERSON DRILLING  
License: 33237  
Wellsite Geologist: Chris Alan Bean

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

06-29-06    7-11-06    7-11-06  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 065-23191-00-00

County: Graham

SE SW NE SW Sec. 27 Twp. 7 S. R. 24  East  West

1430 feet from (S) / N (circle one) Line of Section

1810 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Brown Well #: 2

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: 2413 Kelly Bushing: \_\_\_\_\_

Total Depth: 3962 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 218 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *ALT II P#1 w/ H<sub>2</sub>O*  
(Data must be collected from the Reserve Pit) *7-19-07*

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Andy Anderson

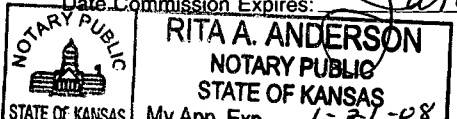
Title: Owner Date: 7-18-06

Subscribed and sworn to before me this 18<sup>th</sup> day of July

2006

Notary Public: Rita A. Anderson

Date Commission Expires: January 21, 2008



**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**RECEIVED**  
**JUL 19 2006**

**KCC WICHITA**

Operator Name: Andy Anderson dba A & A Production Lease Name: Brown Well #: 2  
 Sec. 27 Twp. 7 S. R. 24  East  West County: Graham

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>MICRORESISTIVITY LOG</b> <b>RADIATION GUARD LOG</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>2099</td> <td>+ 318</td> </tr> <tr> <td>ANHYDRITE BASE</td> <td>2129</td> <td>+288</td> </tr> <tr> <td>LOWER WAHAUNSEE</td> <td>3348</td> <td>-931</td> </tr> <tr> <td>TOPEKA</td> <td>3458</td> <td>-1041</td> </tr> <tr> <td>HEEBNER</td> <td>3680</td> <td>-1263</td> </tr> <tr> <td>TORONTO</td> <td>3704</td> <td>-1287</td> </tr> <tr> <td>LANSING</td> <td>3722</td> <td>-1305</td> </tr> <tr> <td>BASE KANSAS CITY</td> <td>3924</td> <td>-1507</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	2099	+ 318	ANHYDRITE BASE	2129	+288	LOWER WAHAUNSEE	3348	-931	TOPEKA	3458	-1041	HEEBNER	3680	-1263	TORONTO	3704	-1287	LANSING	3722	-1305	BASE KANSAS CITY	3924	-1507
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<b>SURFACE</b>	12 1/4"	8 5/8"		228	COM	150	3% CC 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**RECEIVED**

**JUL 19 2006**

**KCC WICHITA**

Allied Cementing Co., Inc  
P.O. Box 31  
Russell, KS 67665

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\* \* \* \* \*  
\* I N V O I C E \*  
\* \* \* \* \*  
\*\*\*\*\*

Invoice Number: 103243

Invoice Date: 06/30/06

**KCC**  
**JUL 18 2006**  
**CONFIDENTIAL**

Sold A & A Production  
To: P. O. Box 100  
Hill City, KS  
67642

Cust I.D.....: A&APro  
P.O. Number...: Brown #2  
P.O. Date.....: 06/30/06

Due Date.: 07/30/06  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	10.6500	1597.50	T
Sel	3.00	SKS	16.6500	49.95	T
Chloride	5.00	SKS	46.6000	233.00	T
Handling	158.00	SKS	1.9000	300.20	E
Mileage	90.00	MILE	12.6400	1137.60	E
158 sks @ >08 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	90.00	MILE	5.0000	450.00	E
Wood Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following	Subtotal:	4643.25
Date of Invoice. 1 1/2% Charged Thereafter.	Tax.....:	107.69
If Account CURRENT take Discount of \$ <u>464.32</u>	Payments:	0.00
ONLY if paid within 30 days from Invoice Date	Total....:	4750.94

*Ad*  
*7-6-06*  
*CK 9626*

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**JUL 19 2006**  
**KCC WICHITA**

*\$ 4,286.62*

Allied Cementing Co., Inc  
 P.O. Box 31  
 Russell, KS 67665

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 \* \* \* \* \*  
 \* I N V O I C E \*  
 \* \* \* \* \*  
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Invoice Number: 100910

Invoice Date: 02/21/06

**KCC**  
**JUL 18 2006**  
**CONFIDENTIAL**

Sold A & A Production  
 To: P. O. Box 100  
 Hill City, KS  
 67642

Cust. I.D. ....: A&APro  
 P.O. Number...: Beiker SWD  
 P.O. Date.....: 02/21/06

Due Date.: 03/23/06  
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	30.00	SKS	9.6000	288.00	T
Pozmix	20.00	SKS	5.2000	104.00	T
Gel	4.00	SKS	15.0000	60.00	T
Handling	107.00	SKS	1.7000	181.90	T
Mileage	70.00	MILE	7.4900	524.30	T
107 sks @.07 per sk per mi					
Plug	1.00	JOB	650.0000	650.00	T
Mileage pmp trk	70.00	MILE	5.0000	350.00	T

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$ 215.82  
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2158.20  
 Tax.....: 125.17  
 Payments: 0.00  
 Total....: 2283.37

*\$ 2067.55*

*Od 7-24-06 CK8894*

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**JUL 19 2006**  
**KCC WICHITA**