

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33434
 Name: Ringneck Resources, LLC
 Address: 100 S. Main, Ste 420
 City/State/Zip: Wichita, KS 67202
 Purchaser: _____
 Operator Contact Person: Doyle Lyon
 Phone: (316) 260-1945
 Contractor: Name: Forrest Energy LLC
 License: 33436
 Wellsite Geologist: None
 Designate Type of Completion:
 _____ New Well _____ Re-Entry Workover
 _____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
 Gas _____ ENHR _____ SIGW
 _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: Aztec Royalty, Inc
 Well Name: #1-13 Reed
 Original Comp. Date: 3/14/78 Original Total Depth: 2530
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____
 11/23/04 _____ 3-1-2005 _____
 Spud Date or _____ Date Reached TD _____ Completion Date or _____
 Recompletion Date _____ Recompletion Date _____

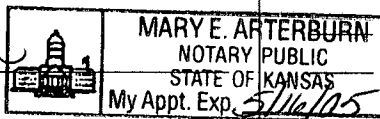
API No. 15 - 159-20808-00-01
 County: Rice
C E/2 NW Sec. 13 Twp. 19 S. R. 9 East West
1320' feet from S N (circle one) Line of Section
1980' feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Reed Well #: 1-13
 Field Name: Wildcat
 Producing Formation: None
 Elevation: Ground: 1741 Kelly Bushing: unknown
 Total Depth: 2530 Plug Back Total Depth: 2393
 Amount of Surface Pipe Set and Cemented at 227 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT I N Hm
 (Data must be collected from the Reserve Pit) 7-24-07
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: **RECEIVED**
KANSAS CORPORATION COMMISSION
 Operator Name: _____ **MAR 18 2005**
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. **CONSERVATION DIVISION** West
WICHITA, KS
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Agent Date: 3/10/2005
 Subscribed and sworn to before me this 10 day of March
 20 05
 Notary Public: [Signature]
 Date Commission Expires: May 16, 2005



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

ORIGINAL

Operator Name: Ringneck Resources, LLC Lease Name: Reed Well #: 1-13
 Sec. 13 Twp. 19 S. R. 9 East West County: Rice

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Cased hole log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Wab</td> <td>2041</td> <td>-300</td> </tr> <tr> <td>Stotler</td> <td>2162</td> <td>-421</td> </tr> <tr> <td>Tarkio</td> <td>2224</td> <td>-483</td> </tr> <tr> <td>Bern</td> <td>2307</td> <td>-1511</td> </tr> </table>	Name	Top	Datum	Wab	2041	-300	Stotler	2162	-421	Tarkio	2224	-483	Bern	2307	-1511
Name	Top	Datum														
Wab	2041	-300														
Stotler	2162	-421														
Tarkio	2224	-483														
Bern	2307	-1511														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	227'		125	unknown
Production	7 7/8"	4 1/2"	unknown	2349'		unknown	unknown

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

RECEIVED
 KANSAS CORPORATION COMMISSION
MAR 18 2005
 CONSERVATION DIVISION
 WICHITA, KS

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	original perms unknown		
	Found old well abandoned on lease: Rig up Forrest Energy		
	Set CIBP @ 2338', perf 2162-2266	Acid 2500 15% HCL, Swb sl show gas & water	2162-66
		Frac w/ 40,500# + N2	
		Flow back gas & water : Shut in to check pressures	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	none			

Date of First, Resumerd Production, SWD or Enhr. Wait on orders	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	0	0	0	

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____