

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33503
 Name: Paxton Grant, L.L.C.
 Address: 132 N. Otsego Ave.
 City/State/Zip: Gaylord, MI 49735
 Purchaser: _____
 Operator Contact Person: David Fleming
 Phone: (620) 252-9985
 Contractor: Name: Mokat Drilling
 License: 5831
 Wellsite Geologist: None
 Designate Type of Completion:
 _____ New Well _____ Re-Entry _____ Workover
 _____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
 Gas _____ ENHR _____ SIGW
 _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____

<u>January 18, 2005</u>	<u>January 18, 2005</u>	<u>February 2, 2005</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 037-21663-00-00
 County: Crawford
 E/2 NE ~~NE~~ Sec. 13 Twp. 28 S. R. 21 East West
760 feet from S 1 N (circle one) Line of Section
397 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Smith Family Trust Well #: 13-1D
 Field Name: St. Paul Walnut
 Producing Formation: Summit, Mulky, Bevier, Fleming, Unknown Shale, Rowe
 Elevation: Ground: 936' Kelly Bushing: _____
 Total Depth: 761' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 758
 feet depth to surface w/ 85 sx cmt.
ALT II WITHIN 7-24-07

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used air dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mark Bentley
 Title: Operations Manager Date: 3/10/05
 Subscribed and sworn to before me this 10th day of March,
 20 05.
 Notary Public: Wanda Zaleski
 Date Commission Expires: 11/26/2005

WANDA ZALESKI, NOTARY PUBLIC
 State of Michigan, County of Otsego
 Acting in the County of Otsego
 My Commission Expires: 11/26/2005

KCC Office Use ONLY

_____ Letter of Confidentiality Received
 If Denied, Yes Date: _____ **RECEIVED**
 _____ Wireline Log Received
MAR 14 2005
 _____ Geologist Report Received
KCC WICHITA
 _____ UIC Distribution

Operator Name: Paxton Grant, L.L.C. Lease Name: Smith Family Trust Well #: 13-1D
 Sec. 13 Twp. 28 S. R. 21 East West County: Crawford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 see attached drilling report

List All E. Logs Run:

High Resolution Compensated Density/Neutron
 Log
 Bond Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	11"	8-5/8"	20	20	Portland	4	None
Long String	6-3/4"	4-1/2"	11.6	758	Thick set	85	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
4	243' - 247' / 256' - 259'	714 gal 15% FE acid	6,000 lbs 20/40 sand	
4	334' - 336' / 390' - 393' / 448' - 456'	1,000 gal 15% FE acid	3,900 lbs 20/40 sand	
4	592' - 593' / 598' - 599'	500 gal 15% FE acid	4,800 lbs 20/40 sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	700'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. Awaiting pipeline hook up			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	50	80		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



Drilling Report

Created by Dave Fleming Consultant
cell # 620-252-9985

Name and Number:	Date:	Elevation:	Section:	Township:	Range:	County:	State:
Smith Family Trust 13-1D	Jan. 18, 2005	936	13	28		21 Crawford	Kansas
18-32	Alt. Lime			437-			Gas Test
32-34	Bl. Shale	No show					Same
39-52	Wisor Sand	No show		458-459			Tebo Coal
62-	Gas Test						Tight, few gas bubbles
115-161	Pawnee Lime			462-			Gas Test
118-119	Mulberry Coal	No Show					slight more blow
137-	Gas Test	no show					but tested same 1# on 1/4
185-215	Peru sand oil show	205-209-211-215		462-524			B'ville sand, sand and sandy shale no show
215-216	Lexington Coal	Few Bubbles		524-525			Drywood Coal
224-243	Oswego Lime						no show
237-	Gas Test	Slight Blow		537-			Test 1# on 1/4=8.95 mcf
		Not enough to gauge		591-594			Rowe Coal gas bubbles
243-251	Summit	few Gas bubbles		598-600			Rowe Coal gas bubbles
253-	Test 1# on 1/4	=8.95 MCF					good looking coal
259-260	Mulky Shale and Coal			612-			Gas Test
		Few Gas bubbles					1# on 1/4=8.95 mcf
260-265	Squirrel Sand			612-613			Neutrel Coal
		no odor		659-661			Riverton Coal
262-	Gas test 1# on 1/4	=8.95 mcf					didn't look very good
333-334	Bevier Coal			662-			Test 1# on 1/4=8.95 mcf
		Few Gas bubbles		670-672			Burgess sand
354-366	Verdigris Lime						No Show
360-362	Crowberg Coal			672-761			Mississippi light gas odor
362-	Test 1# on 1/4	=8.95 MCF					at top of Miss.
388-391	Fleming Coal	gas bubbles (good looking coal)		687-			Test 1# on 1/4=8.95 mcf
402-403	Mineral Coal			761-			T.D.
420-421	Scammon Coal						Test 1# on 1/4=8.95 mcf
							After pulling pipe next morning, well was making gas.
							Put on a 8 5/8 swedge and well tested 20-30 mcf after blowing well down several times.

RECEIVED

MAR 14 2005

KCC WICHITA

211 W-14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

LOCATION Evick
FOREMAN Russell McLoey

TREATMENT REPORT & FIELD TICKET

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-21-05	0295	Smith Family Trust	13	28	21	Crawford
CUSTOMER	13-1D		TRUCK #	DRIVER	TRUCK #	DRIVER
Paxton Grant L.L.C.			446	Rick		
MAILING ADDRESS			442	Anthony		
132 N. O. Seago Ave			434	Sam		
CITY	STATE	ZIP CODE				
Gaylor	MI	49935				
JOB TYPE	Longstr. wg	HOLE SIZE	6 3/4	HOLE DEPTH	761	CASING SIZE & WEIGHT
						4 1/2 11.6 New
CASING DEPTH	754	DRILL PIPE		TUBING		OTHER
SLURRY WEIGHT	13.8 #	SLURRY VOLUME	24 Bbl	WATER gal/sk	7.8	CEMENT LEFT in CASING
						0
DISPLACEMENT	11 3/4	DISPLACEMENT PSI	400	MIX PSI	200	RATE
						4 BPM
REMARKS:	Safety meeting. Rig up to 4 1/2 casing. Drop Ball For AFU Float.					
	Cement. B. & WOC reduction in 10 Bbl water. mix 2 SKs gel, Pump 5 Bbl					
	Dye water mix 85 SKs Thick set cement at 13.8 # per gallon. Shot					
	Down wash out - Pump to lower Release Plug. Displace w/ 11 3/4 Bbl water					
	Final Pump PSI was 350 #. Pump Plug to 80 # check Float. Float Held					
	Good cement Returns to surface. (5 Bbl Slurry) Close casing in at 0 PSI					
	Job complete. Tear Down.					

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 hr	PUMP CHARGE	710.00	710.00
5406	50 mls	MILEAGE	2.35	117.50
1126 A	85 SKs	Thick set cement	11.85	1007.25
1118	2 SKs	gel	12.40	24.80
1107	1 SK	Floccer 1/4 # per SK	40.00	40.00
4481	1	TOP Rubber Plug	35.00	35.00
5520	5 RT	80 Bbl UAC TRUCK	78.00	390.00
1123	3000 gallon	City water	11.50	34.50
5407	176.8 hrs	50 miles	1.12	198.90
4161	1	4 1/2 A.F.U. Float shoe	130.00	130.00
		Sub Total		2,688.95
		6.3 %		80.10
		SALES TAX		80.10
		ESTIMATED TOTAL		2,769.05

RECEIVED
MAR 14 2005

[Signature]

195204