

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33503
Name: Paxton Grant, L.L.C.
Address: 132 N. Otsego Ave.
City/State/Zip: Gaylord, MI 49735
Purchaser: _____
Operator Contact Person: David Fleming
Phone: (620) 252-9985
Contractor: Name: Mokat Drilling
License: 5831
Wellsite Geologist: None

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total-Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

<u>January 13, 2005</u>	<u>January 13, 2005</u>	<u>February 10, 2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26269-00-00
County: Neosho
NE SE NE Sec. 22 Twp. 27 S. R. 21 East West
1833 feet from S / (N) (circle one) Line of Section
352 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Inman Well #: 22-2D
Field Name: Wildcat
Producing Formation: Summit, Mulky, Bevier, Crowberg, Mineral, Tebo, Rowe, Riverton
Elevation: Ground: 997' Kelly Bushing: _____
Total Depth: 856' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 854
feet depth to surface w/ 95 sx cmt.

Drilling Fluid Management Plan *ALTI WITH 7-24-07*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mark Bailey
Title: Operations Manager Date: 3/10/05
Subscribed and sworn to before me this 10th day of March
20 05
Notary Public: Wanda Zaleski
Date Commission Expires: 11/26/2005

WANDA ZALESKI, NOTARY PUBLIC
State of Michigan, County of Otsego
Acting in the County of Otsego
My Commission Expires: 11/26/2005

KCC Office Use ONLY

____ Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received **RECEIVED**
____ UIC Distribution **MAR 14 2005**
KCC WICHITA

Operator Name: Paxton Grant, L.L.C. Lease Name: Inman Well #: 22-2D
 Sec. 22 Twp. 27 S. R. 21 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 see attached drilling report

List All E. Logs Run:

High Resolution Compensated Density/Neutron
 Log
 Bong Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	11"	8-5/8"	20	21'	Portland	4	None
Long String	6-3/4"	4-1/2"	11.6	854'	Thick Set	95	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	354' - 357' / 365' - 368'	500 gal 15% FE acid 6,000 lbs 20/40 sand	
4	450' - 452' / 479' - 481'	588 gal 15% FE acid 5,700 lbs 20/40 sand	
4	519' - 521' / 555' - 557'	714 gal 15% FE acid 6,300 lbs 20/40 sand	
4	694' - 696' / 700' - 702' / 754' - 756'	714 gal 15% FE acid 6,000 lbs 20/40 sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	830'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. Awaiting pipeline hook up			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	50	80		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

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Drilling Report

Created by Dave Fleming Consultant
cell # 620-252-9985

Name and Number:		Date:	Elevation:	Section:	Township:	Range:	County:	State:
Inmah 22-2D		11-13-05	997	22	27	21	Neosho	Kansas
160-170	Alt. Lime				512-	Gas Test		
170-172	Bl. Shale	No show				Same		
178-192	Wisor Sand	No show			559-560	Tebó Coal		
187-	Gas Test					Tight, few gas bubbles		
238-286	Pawnee Lime				562-	Gas Test		
246-247	Mulberry Coal	No Show				slight more blow		
262-	Gas Test	no show				went to water		
312-328	Sand	No Show			563-589	Sand no Show		
330-331	Lexington Coal	Few Bubbles			599-600	Weir coal		
333-	Oswego Lime				629-630	Blue Jacket Coal		
337-	Gas Test	Slight Blow			662-	Test 4# on 1/4=18.5MCF		
		Not enough to gauge			696-697	Rowe Coal		
354-361	Summit	few Gas bubbles			700-701	Rowe Coal		
362-	Test 1#	on 1/4 =8.95 MCF				few gas bubbles		
365-368	Mulky Shale and Coal				712-	Gas Test		
		Few Gas bubbles				5# on 1/4= 20.7 MCF		
363-368	Squirrel Sand				715-716	Neutral Coal		
		Light oil order			754-756	Riverton		
387-	Gas Test 2	1/2 # on 1/4= 14.3 MCF			Good Gas	Bubbles & Pyrite		
452-453	Bevier Coal				762-	Test 5# on 1/4= 20.7 MCF		
		Few Gas bubbles			762-768	Burgess Sand		
472-474	Verdigris Lime					No Show		
482-483	Crowberg Coal				768-	Mississippi light oil show		
487-	Test 2	1/2 # on 1/4= 14.3MCF				at top of Miss.		
502-503	Fleming Coal				787-	Gas Test	Same	
508-510	Mineral Coal				856-	T.D.		
		Good Gas Bubbles				Gas Test Same		

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211 W. 14TH STREET, CHANUTE, KS. 66720

LOCATION **Eureka**

620-431-9210 OR 800-467-8676

FOREMAN **Russell McCoy**

TREATMENT REPORT & FIELD TICKET

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-21-05	6045	INMAN 22-2 D	22	27	21	Neosho
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Paxton Grant L.L.C.			446	Rick		
MAILING ADDRESS			434	Anthony		
132 N. Olsego				Jim		
CITY	STATE	ZIP CODE				
Gaylord	MI	49735				

JOB TYPE **Logging** HOLE SIZE **6 3/4** HOLE DEPTH **360** CASING SIZE & WEIGHT **New 4 1/2 11.6 #**
 CASING DEPTH **850** DRILL PIPE TUBING OTHER

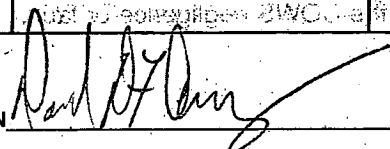
SLURRY WEIGHT **13.8 #** SLURRY VOL **28 Bbl** WATER gal/sk **7.8** CEMENT LEFT in CASING **0**

DISPLACEMENT **13 1/2** DISPLACEMENT PSI **200** MIX PSI **200** RATE **4 Bpm**

REMARKS: **Safety meeting Rig up to 4 1/2 casing, wash down 50' 4 1/2 TO CASING DEPTH OF 850, MIX 95 SKS Gel Bring Gel to SURFACE w/ lots of cuttings RETURN WATER TRUCK DUMP IN 861 DYE WATER MIX 95 SKS THICK SET CEMENT w/ 14 FLOCLOR AT 13.8 # SHUT DOWN, WASH OUT PUMP + HANG RELEASE Plug Displace w/ 13 Bbl water Final Pump PST was 410 # Bump Plug to 1000 # check FLAT, FLAT Held GOOD cement Returns to SURFACE / 5 Bbl (SLURRY) CLOSE CASING TO AT 0 PST Job complete Tear Down**

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	50 miles	MILEAGE	2.35	117.50
1118	95 SKS	Thick set cement	11.85	1125.75
1118	2 SKS	Gel Ahead	12.40	24.80
1118	1 SK	Floclor	40.00	40.00
4404	1	4 1/2 TOP Rubber Plug	35.00	35.00
5506	3 hr	80 Bbl VAC TRUCK	130.00	390.00
5407	5.25	TOWNSHIP 50 miles	85	223.75
4111	1	4 1/2 A.F.V. FLUOR SHOE	130.00	130.00
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Subtotal				2,796.18
SALES TAX				85.40
ESTIMATED TOTAL				2,881.58

AUTHORIZATION  TITLE **195203** DATE