

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED Form ACO-1
September 1999
KANSAS CORPORATION COMMISSION
Typing

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

MAR 21 2005

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Operator: License # 32016
Name: Pioneer Resources
Address: 177 W. Limestone Rd.
City/State/Zip: Phillipsburg, Kansas 67661
Purchaser: NCRA
Operator Contact Person: Rodger D. Wells
Phone: (785) 543-5556
Contractor: Name: Murfin Drilling Co.
License: 30606
Wellsite Geologist: Randy Kilian
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
12-22-04 1-2-05 2-1-05
Spud Date or Date Reached TD Completion Date or Recompletion Date

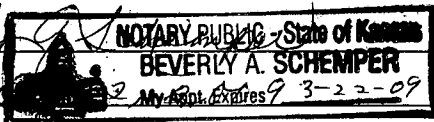
API No. 15 - 065-23025-00-00
County: Graham Apprx. 100'S + 100'W of C
C NW -SE- Sec 30 Twp. 9 S. R. 21 East West
1880 feet from (S) / N (circle one) Line of Section
2080 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: McKenna Well #: 1
Field Name: Harold West
Producing Formation: Arbuckle
Elevation: Ground: 2350 Kelly Bushing: 2355
Total Depth: 3973 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 227 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1868 Feet
If Alternate II completion, cement circulated from 1868
feet depth to Surface w/ 375 sx cmt.

Drilling Fluid Management Plan ALT II WITH
(Data must be collected from the Reserve Pit) 7-24-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: No fluids were removed and allowed to airdry.
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rodger D. Wells
Title: Owner Date: 3-18-05
Subscribed and sworn to before me this 18th day of March
2005
Notary Public: Beverly A. Schemper
Date Commission Expires: 3-22-09



KCC Office Use ONLY

NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Pioneer Resources Lease Name: McKenna Well #: 1

Sec. 30 Twp. 9 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Radiation Guard log
cement Bond log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anh.	1800	+540
Base	1835	+505
Topeka	3371	-977
Heeb.	3525	-1185
Tor.	3547	-1207
Lansing	3563	-1223
BKC	3789	-1449
Arbuckle	3921	-1581
T.D.	3973	-1633

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4	85/8	7.875	227'	60/40Poz	175	2%Gel 3%CC
Production		5 1/2	20#Ft	3976	ASC	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Sur-1782	60/40 Poz	375	2% Gel. 500 Gal. WFR-2

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3911-3914	1.2 BBLS Acid	
4	3902 - 3904	0	
4	3768 -3770	7 BBL Acid	
4	3672-3674	5 1/2 BBl Acid	
4	3660-3664	300 Gal. Acid - 1500 Gal.NE	

TUBING RECORD Size 2 7/8 " Set At 3976 Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. March 4, 2005 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	25		130		19

Disposition of Gas **METHOD OF COMPLETION** Vented Sold Used on Lease (If vented, Sumit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify)

ALLIED CEMENTING CO., INC.

PO. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566

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***** ORIGINAL *****
* INVOICE *

Invoice Number: 095474

Invoice Date: 12/28/04

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 21 2005

CONSERVATION DIVISION
WICHITA, KS

Sold Pioneer Resources
To: 177 W. Limestone Rd.
Phillipsburg, KS
67661-9622

Cust I.D.....: PioRes
P.O. Number...: McKenna #1
P.O. Date.....: 12/28/04

Due Date.: 01/27/05

Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	160.00	SKS	7.8500	1256.00	T
Gel	3.00	SKS	11.0000	33.00	T
Chloride	5.00	SKS	33.0000	165.00	T
Handling	168.00	SKS	1.3500	226.80	E
Mileage (65)	65.00	MILE	8.4000	546.00	E
168 sks @\$.05 per sk per mi					
Surface	1.00	JOB	570.0000	570.00	E
Mileage pmp trk	65.00	MILE	4.0000	260.00	E
Surface Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 311.18
ONLY if paid within 30 days from Invoice Date

Subtotal: 3111.80
Tax.....: 83.75
Payments: 0.00
Total....: 3195.55

Pd
2884.37
12-30-04

\$ 2884.37

ALLIED CEMENTING CO., INC.

PO. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566

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ORIGINAL

* INVOICE *

Invoice Number: 095701

Invoice Date: 01/20/05

Sold Pioneer Resources
To: 177 W. Limestone Rd.
Phillipsburg, KS
67661-9622

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 21 2005

CONSERVATION DIVISION
WICHITA, KS

Cust I.D.....: PioRes
P.O. Number...: McKenna #1
P.O. Date.....: 01/20/05

Due Date.: 02/19/05

Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Gel	3.00	SKS	11.0000	33.00	T
ASC	175.00	SKS	9.8000	1715.00	T
WFR-2	500.00	GAL	1.0000	500.00	T
Handling	178.00	SKS	1.3500	240.30	E
Mileage (65)	65.00	MILE	8.9000	578.50	E
178 sks @4.05 per sk per mi					
Prod. Casing	1.00	JOB	1180.0000	1180.00	E
Mileage pmp trk	65.00	MILE	4.0000	260.00	E
Centralizers	8.00	EACH	50.0000	400.00	T
Insert	1.00	EACH	235.0000	235.00	T
G. Shoe	1.00	EACH	150.0000	150.00	T
Baskets	2.00	EACH	128.0000	256.00	T
Port Collar	1.00	EACH	1500.0000	1500.00	T
Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$710.78
ONLY if paid within 30 days from Invoice Date

Subtotal: 7107.80
Tax.....: 269.12
Payments: 0.00
Total....: 7376.92

*1-22-05
6666, 14*

ALLIED CEMENTING CO., INC.
 P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

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ORIGINAL

* * * * *
 * I N V O I C E *
 * * * * *

Invoice Number: 095927

Invoice Date: 02/16/05

Sold Pioneer Resources
 To: 177 W. Limestone Rd.
 Phillipsburg, KS
 67661-9622

RECEIVED
 KANSAS CORPORATION COMMISSION

MAR 21 2005

CONSERVATION DIVISION
 WICHITA, KS

Cust I.D.....: PioRes
 P.O. Number...: McKinnin #1
 P.O. Date.....: 02/16/05

Due Date.: 03/18/05
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	216.00	SKS	8.3000	1792.80	T
Pozmix	144.00	SKS	4.5000	648.00	T
Gel	18.00	SKS	13.0000	234.00	T
FloSeal	90.00	LBS	1.6000	144.00	T
Handling	394.00	SKS	1.5000	591.00	E
Mileage (65)	65.00	MILE	21.6700	1408.55	E
394 sks @\$.05.5 per sk per mi					
Port Collar	1.00	JOB	750.0000	750.00	E
Mileage pmp trk	65.00	MILE	4.5000	292.50	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$586.08
 ONLY if paid within 30 days from Invoice Date

Subtotal: 5860.85
 Tax.....: 156.45
 Payments: 0.00
 Total....: 6017.30

PQ
3,6,05

\$ PQ
5431.22