

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 31725  
 Name: Shelby Resources, LLC  
 Address: P.O. Box 1213  
 City/State/Zip: Hays, Kansas 67601  
 Purchaser: Plains Marketing, L.P.  
 Operator Contact Person: Brian Karlin  
 Phone: (785) 623-3290  
 Contractor: Name: Sterling Drilling Company  
 License: 5142  
 Wellsite Geologist: Keith Reavis  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

1-30-200	2-08-2008	2-28-2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

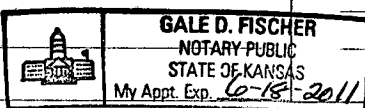
API No. 15 - 009-25162-0000  
 County: Barton  
 app. C SW NE Sec. 19 Twp. 17 S. R. 13  East  West  
1820' feet from S / N (circle one) Line of Section  
2970' feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Brack Family Farms Well #: 1-19  
 Field Name: Wildcat  
 Producing Formation: LKC  
 Elevation: Ground: 1896 Kelly Bushing: 1905  
 Total Depth: 3800' Plug Back Total Depth: 3603'  
 Amount of Surface Pipe Set and Cemented at 906' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 906'  
 feet depth to surface 425 sx cmt.  
Alt - Dig - 5/20/08

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 6000 ppm Fluid volume 350 bbls  
 Dewatering method used allowed to evaporate and then backfilled.  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brian Karlin  
 Title: Operations Manager Date: 3-21-2008  
 Subscribed and sworn to before me this 21 day of March,  
20 08.  
 Notary Public: Gale D. Fischer  
 Date Commission Expires: 6-18-2011



**KCC Office Use ONLY**

N Letter of Confidentiality Received  
 If Denied, Yes  Date: RECEIVED  
 Wireline Log Received **KANSAS CORPORATION COMMISSION**  
 Geologist Report Received **MAR 25 2008**  
 UIC Distribution **CONSERVATION DIVISION WICHITA, KS**

Operator Name: Shelby Resources, LLC Lease Name: Brack Family Farms Well #: 1-19  
 Sec. 19 Twp. 17 S. R. 13  East  West County: Barton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density Neutron PE, Micro, Sonic,                  Dual Induction, Dual Receiver Cement Bond Logs</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>2842</td> <td>-937</td> </tr> <tr> <td>Heebner Shale</td> <td>3075</td> <td>-1170</td> </tr> <tr> <td>Toronto</td> <td>3091</td> <td>-1186</td> </tr> <tr> <td>Brown Lime</td> <td>3158</td> <td>-1253</td> </tr> <tr> <td>Lansing</td> <td>3171</td> <td>-1266</td> </tr> <tr> <td>Base KC</td> <td>3367</td> <td>-1462</td> </tr> <tr> <td>Arbuckle</td> <td>3394</td> <td>-1489</td> </tr> <tr> <td>Granite Wash</td> <td>3732</td> <td>-1827</td> </tr> </table>	Name	Top	Datum	Topeka	2842	-937	Heebner Shale	3075	-1170	Toronto	3091	-1186	Brown Lime	3158	-1253	Lansing	3171	-1266	Base KC	3367	-1462	Arbuckle	3394	-1489	Granite Wash	3732	-1827
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	906'	Common	425	3% CC, 2% gel
Production	7-7/8"	5-1/2"	15.5#	3628'	EA-2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3352-58'	} 500 gal. 20% Mud	
2	3213-16'		
2	3193-97'		

TUBING RECORD	Size <b>2-3/8"</b>	Set At <b>3577'</b>	Packer At <b>none</b>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>3-04-2008</b>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <b>35</b>	Gas Mcf	Water Bbls. <b>7</b>	Gas-Oil Ratio Gravity <b>36</b>

Disposition of Gas      METHOD OF COMPLETION      Production Interval      **RECEIVED**

Vented    Sold    Used on Lease     
  Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Submit ACO-18.)*     
  Other (Specify) \_\_\_\_\_

**MAR 25 2008**

# ALLIED CEMENTING CO., INC.

25577

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Great Bend*

DATE <i>1.31.08</i>	SEC. <i>19</i>	TWP. <i>17</i>	RANGE <i>13</i>	CALLED OUT <i>6:00PM</i>	ON LOCATION <i>7:30PM</i>	JOB START <i>11:00PM</i>	JOB FINISH <i>12:00AM</i>
LEASE <i>Brack Family Farm</i>		WELL# <i>1-19</i>		LOCATION <i>Hoisington west to 20 road</i>		COUNTY <i>Barton</i>	STATE <i>Ka</i>
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)				<i>2 1/2 north, east into</i>			

CONTRACTOR *Sterling*  
 TYPE OF JOB *Surface*  
 HOLE SIZE *12 1/4* T.D. *906'*  
 CASING SIZE *8 3/8* DEPTH *906'*  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. *40'*  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT  *55.1 BBLs H<sup>20</sup>*

OWNER *Shelby Resources L.L.C.*

CEMENT  
 AMOUNT ORDERED *425 cu Common*  
*3% CC 2% GEL*

COMMON	<i>425 cu</i>	@	<i>12.15</i>	<i>5163.75</i>
POZMIX		@		
GEL	<i>8 cu</i>	@	<i>18.25</i>	<i>146.00</i>
CHLORIDE	<i>13 cu</i>	@	<i>51.00</i>	<i>663.00</i>
ASC		@		

EQUIPMENT

*Y.B.*  
 PUMP TRUCK CEMENTER *J.P. Sterling*  
 # *120* HELPER *Steve Turley*  
 BULK TRUCK  
 # *344* DRIVER *Gailen Davis*  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

HANDLING	<i>446 cu</i>	@	<i>2.05</i>	<i>914.30</i>
MILEAGE	<i>446 mi</i>	<i>09</i>	<i>14</i>	<i>561.96</i>
				TOTAL <i>7449.01</i>

REMARKS:

*Ran new 8 3/8 casing to Bottom  
 Break circulation. Hook up to  
 pump truck & mixed 425 cu Common  
 3% cc 2% Gel. Shut down, change  
 valves over & release 8 3/8 rubber plug.  
 Displace with 55.1 BBLs H<sup>20</sup>  
 Cement did circulate.  
 Shut in manifold.*

SERVICE

DEPTH OF JOB	<i>906'</i>			
PUMP TRUCK CHARGE				<i>893.00</i>
EXTRA FOOTAGE	<i>606'</i>	@	<i>70</i>	<i>424.20</i>
MILEAGE	<i>14</i>	@	<i>7.00</i>	<i>98.00</i>
MANIFOLD		@		
Head Rental		@	<i>110.00</i>	<i>110.00</i>

TOTAL *1525.20*

CHARGE TO: *Shelby Resources L.L.C.*  
 STREET *P.O. Box 1213*  
 CITY *Hays* STATE *Kansas* ZIP *67601*

PLUG & FLOAT EQUIPMENT

<i>1. 8 3/8 Rubber plug</i>	@	<i>110.00</i>	<i>110.00</i>
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RECEIVED  
 KANSAS CORPORATION COMMISSION  
 MAR 25 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

**JOB LOG**

**SWIFT Services, Inc.**

DATE **2-8-08** PAGE NO. **1**

CUSTOMER: **SHELBY RESOURCES**

WELL NO. **1-19**

LEASE **BORDEY KANDY FARMS**

JOB TYPE **5 1/2" LOGSTRING**

TICKET NO. **13380**

CHART NO.	TIME	RATE (BPM)	VOLUME (BB) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2300							ON LOCATION
	0030							START 5 1/2" CASING IN WELL
								TD-3800 SET= 3628
								TP-3628 5 1/2" / FT 15.5
								ST-21
								CENTRALISERS - 4, 8, 10, 11, 13, 15
								CMT BSKTS - 1, 6
	0200							BREAK CONNECTION
	0215				✓		1200	DROP BALL - SET PACKERSHOE
	0250	6 1/2	12		✓		500	PUMP 500 GAL MUDFLUSH
	0252	6 1/2	20		✓		500	PUMP 20 BBL KCL-FLUSH
	0300		4					PLUG RH
	0305	5	42		✓		350	MIX COMST - 175 SKS EA-2 e 15.5 PAG
	0320							WASH OUT PUMP - LEVER
	0322							RELEASE CATCH DOWN PLUG
	0325	7	0		✓			DISPLACE PLUG
		6 1/2	85				700	
	0337	6 1/2	85.8				1500	PLUG DOWN - PSE UP CATCH IN PLUG
	0340						OK	RELEASE PSE - HELD
								WASH TRUCK
	0500							JOB COMPLETE

RECEIVED  
KANSAS CORPORATION COMMISSION

MAR 25 2008

CONSERVATION DIVISION  
WICHITA, KS

THANK YOU  
L. JAMES NORTON AND