

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

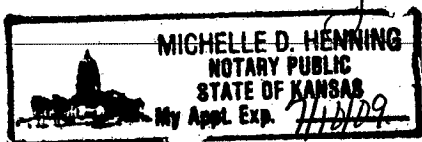
Operator: License # 5030
Name: Vess Oil Corporation
Address: 1700 Waterfront Parkway, Bldg. 500
City/State/Zip: Wichita, KS 67206
Purchaser: _____
Operator Contact Person: W.R. Horgan
Phone: (316) 682-1537 X103
Contractor: Name: L. D. Drilling, Inc.
License: 6039
Wellsite Geologist: Roger Martin
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
1/10/08 1/18/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 163-23673-00-00
County: Rooks
 NW SW SW Sec. 12 Twp. 10 S. R. 20 East West
990 feet from (S) N (circle one) Line of Section
330 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Sutor B Well #: 9
Field Name: Marcotte
Producing Formation: N/A
Elevation: Ground: 2209' Kelly Bushing: 2214'
Total Depth: 3832' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 266
feet depth to surface w/ 185 sks sx cmt.
Alt 2 - Dig 5/20/08
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 3100 ppm Fluid volume 400 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Operations Engineer Date: 3/12/08
Subscribed and sworn to before me this 12th day of March
20 08
Notary Public: [Signature]
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report
_____ UIC Distribution

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KANSAS CORPORATION COMMISSION
MAR 14 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Vess Oil Corporation Lease Name: Sutor B Well #: 9
 Sec. 12 Twp. 10 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Dual Comp Porosity,	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum see attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	23	263		185	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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 WICHITA, KS

ATTACHMENT TO ACO-1

Sutor B #9
NW SW SW
Sec. 12-10S-20W
Rooks County, KS

DST #1 **3459-3564'** **Zone: LKC - A - G zones**
Times: 30-45-45-60
1st open: **Wk 1" blow**
2nd open: Wk surf blow
Rec: 30' VSO & GCM (1% oil, 5% gas, 94% mud)
IFP: 14-21 **FFP:** 21-28
ISIP: 566 **FSIP:** 539
Hyd: 1701/1665 **TEMP:** 97 F

DST #2 3582-3700' **Zone: LKC H - L**
Times: 30-45-45-60
1st open: Strong - BOB 5 min
2nd open: Strong - BOB 15 min
Rec: 80' GIP, 20' FO, 200' VSLOCWM (3% oil, 45% water, 52% mud),
250' VSLOCW (2% oil, 98% water), 190' Water (Cl - 22,000 ppm); TF - 660'
IFP: 32-216 **FFP:** 45-226
ISIP: 553 **FSIP:** 522
Hyd: 1800/1745 **TEMP:** 106 F

DST #3 3681-3771' **Zone: Arbuckle**
Times: 30-45-45-60
1st open: Strong - BOB 3.75 min
2nd open: Strong - BOB 6.5 min
Rec: 390' SLO & WCM (3% oil, 10% water, 87% mud), 250' VSLOCWM (1% oil, 25%
water, 74% mud); 560' Water (Cl - 26,000 ppm - Rw - .32 @60F). TF - 1200'.
IFP: 42-311 **FFP:** 322-567
ISIP: 806 **FSIP:** 804
Hyd: 1862/1807 **TEMP:** 110 F

DST #4 3774-3784' **Zone: Arbuckle**
Times: 30-45-45-60
1st open: Strong - BOB 1.75 min
2nd open: Strong - BOB 3.5 min
Rec: 45' M&WCO (65% oil - 24 grav @60F, 25% water, 10% mud); 60' O&MCW (15% oil,
45% water, 40% mud); 120' O&MCW (10% oil, 65% water, 25% mud); 320' OCW (5%
oil, 95% water); 310' OCW (2% oil, 98% water); 870' Water. Cl - 16,000 ppm. Rw - .48
- 60F
IFP: 72-546 **FFP:** 563-802
ISIP: 928 **FSIP:** 919
Hyd: 1878/1825 **TEMP:** 112F

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

29557

PERMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>1-19-08</u>	SEC. <u>12</u>	TWP. <u>10</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>8:15 am</u>
LEASE <u>Sutor B</u>	WELL # <u>9</u>	LOCATION <u>Palco + Redline 45</u>			COUNTY <u>Rooks</u>	STATE <u>Ks.</u>	
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)			<u>3E Ninto</u>				

CONTRACTOR L.O. Drilling Rig #1

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 3830

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 3765'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT

AMOUNT ORDERED 215 60/40 49 Gel

1/4 # Flo Seal

EQUIPMENT

PUMP TRUCK CEMENTER Shane

366 HELPER Matt

BULK TRUCK

378 DRIVER Chris Beck

BULK TRUCK

_____ DRIVER _____

COMMON	<u>129</u>	@	<u>12.15</u>	<u>1567.35</u>
POZMIX	<u>86</u>	@	<u>6.80</u>	<u>584.80</u>
GEL	<u>7</u>	@	<u>18.25</u>	<u>127.75</u>
CHLORIDE		@		
ASC		@		
	<u>Flo Seal 53 #</u>	@	<u>2.20</u>	<u>116.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>222</u>	@	<u>2.05</u>	<u>455.10</u>
MILEAGE	<u>42</u>		<u>SK/mi/09</u>	<u>839.16</u>
TOTAL				<u>3690.72</u>

REMARKS:

<u>3765'</u>	<u>25 sks</u>
<u>1670'</u>	<u>25 sks</u>
<u>950'</u>	<u>100 sks</u>
<u>300'</u>	<u>40 sks</u>
<u>40'</u>	<u>10 sks</u>
<u>Rgt Hole</u>	<u>15 sks</u>

CHARGE TO: Vess Oil

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 893.00

EXTRA FOOTAGE @ _____

MILEAGE 42 @ 7.00 294.00

MANIFOLD @ _____

@ _____

@ _____

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TOTAL 1187.00

CONSERVATION DIVISION & FLOAT EQUIPMENT
WICHITA, KS

@ _____

@ _____

Dry Hole Plug @ 39.00

@ _____

@ _____

TOTAL 39.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks!

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Bill Owen Bill Owen PRINTED NAME

