

ORIGINAL

Form must be Typed

MAR 07 2008

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 4549
Name: Anadarko Petroleum Corporation
Address 1201 Lake Robbins Drive
City/State/Zip The Woodlands, TX 77380
Purchaser: Anadarko Energy Services Company
Operator Contact Person: Diana Smart
Phone (832) 636-8380
Contractor: Name: Best Well Service, Inc.
License: 32564

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: Anadarko Petroleum Corporation

Well Name: Mantzke A #1

Original Comp. Date 02/03/1976 Original Total Depth 3055'

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. C-164
 Dual Completion Docket No. _____
 Other (SWD or Enhr?) Docket No. _____

02/13/2008 02/27/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 189-20296 -00-01
County Stevens

NW - NW - SE - SE Sec. 13 Twp. 34 S. R. 39 E W

1250 S Feet from S (circle one) Line of Section

1250 E Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name Mantzke A Well # 1

Field Name Hugoton/Panoma

Producing Formation Chase/Council Grove

Elevation: Ground 3284' Kelley Bushing _____

Total Depth 3055' Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at 527 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to 11 1/2 - 11 5/8 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Diana Smart

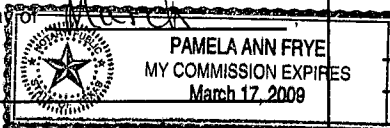
Title Staff Regulatory Analyst Date 03/04/2008

Subscribed and sworn to before me this 4th day of March

20 08

Notary Public Pamela Ann Frye

Date Commission Expires 3/17/09



KCC Office Use ONLY
N
Letter of Confidentiality Attached
If Denied, Yes Date: _____
Wireline Log Received _____
Geologist Report Received _____
UIC Distribution _____
Copy to Jim

Operator Name Anadarko Petroleum Corporation

Lease Name Mantzke A

Well # 1 **ORIGINAL**

Sec. 13 Twp. 34 S.R. 39 East West

County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

No new logs

Log Formation (Top), Depth and Datums Sample

Name Top Datum

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8"	20	527'		550	
Production		5-1/2"	14	3054'		650	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	2977'- 3035' existing perfs	Acidize w/1500 gals 15% HCL acid	2767-2877
2	2866'- 2877' New Perfs	Frac w/209,302 gals 25# XLink bor.	2767-2877
2	2809'-2812' & 2828'-2832' New perfs	& 507,880 # 12/20 sand	
2	2767'-2770' New Perfs	CIBP @ 2920'; Will be KO'd later.	

TUBING RECORD	Size 2-3/8"	Set At 2873'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 02/27/2008	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 91	Water Bbls. 3	Gas-Oil Ratio N/A	Gravity N/A
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Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled 2767'-2877'
 (If vented, submit ACO-18.) Other (Specify)