

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4549
Name: Anadarko Petroleum Corporation
Address: 1201 Lake Robbins Drive
City/State/Zip: The Woodlands, TX 77380
Purchaser: Anadarko Energy Services Company
Operator Contact Person: Diana Smart
Phone (832) 636-8380
Contractor: Name: Best Well Service, Inc.
License: 32564

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: Anadarko Petroleum Corporation
Well Name: Beavers D1
Original Comp. Date 05/01/1989 Original Total Depth 6870'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. C-164
 Dual Completion Docket No. _____
 Other (SWD or Enhr?) Docket No. _____
01/29/2008 02/12/2008
Spud Date or Completion Date or
Recompletion Date Date Reached TD Recompletion Date

API NO. 15- 189-21129 -00-01
County Stevens
N2 - SW Sec. 36 Twp. 34 S. R. 38 E W
1980 NS Feet from S/N (circle one) Line of Section
4030 NE Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name Beavers Well # D1
Field Name Hugoton/Panoma

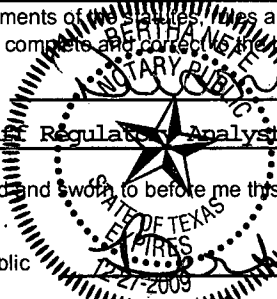
Producing Formation Chase/Council Grove
Elevation: Ground 3186' Kelley Bushing 3190'
Total Depth 6870' Plug Back Total Depth _____
Amount of Surface Pipe Set and Cemented at 1686 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to AKK - Dig 5/20/08 _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S R. _____ E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct, to the best of my knowledge.

Signature Diana Smart
Title Staff Regulatory Analyst Date 02/25/2008
Subscribed and sworn to before me this 25th day of February, 2008
Notary Public Arthur Neffe
Date Commission Expires 12-27-09



KCC Office Use ONLY
N Letter of Confidentiality Attached **RECEIVED**
If Denied, Yes Date: _____ **KANSAS CORPORATION COMMISSION**
Wireline Log Received **MAR 06 2008**
Geologist Report Received
UIC Distribution
Copy to Jim **CONSERVATION DIVISION WICHITA, KS**

Operator Name Anadarko Petroleum Corporation

Lease Name Beavers Well # D1

Sec. 36 Twp. 34 S.R. 38 East West

County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No

Log Formation (Top), Depth and Datums Sample

Name Top Datum

List All E.Logs Run:
 No new logs

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8"	24	1686'		850	
Production		5-1/2"	14	3140'		245	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2980'-3018' existing perfs	Acidize w/1000 gals 15% HCL acid	2804-2867
3	2804'-2810' & 2860'-2867' new perfs	Frac w/144,253 gals X-Ink Borate & 300,220 # 12/20 brown sand.	2804-2867
	Set CIBP @ 2910' while working. Knocked	out to 3026' 02/09/08.	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	2976'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
02/03/2008	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	248	47	N/A	

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled 2804' - 3018'
 (If vented, submit ACO-18.) Other (Specify)