

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6137
Name: Donald & Jack Ensminger
Address: 1446-3000 St.
City/State/Zip: Moran, Kansas 66755
Purchaser: Crude Marketing
Operator Contact Person: Don Ensminger
Phone: (316) 496-2300 or 496-7181 Cell
Contractor: Name: Company tools
License: 6137
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to, Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
11-19-00 11-21-00 11-30-00
Spud Date or Date Reached TD Completion Date or Recompletion Date

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 27 2000

API No. 15-001-28882 - 0000
County: Allen
NE-SW-NW Sec. 12 Twp. 25 S. R. 19 East West
3740 feet from S / N (circle one) Line of Section
4180 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Evans Well #: 30

Field Name: Moran
Producing Formation: Bartlesville
Elevation: Ground: Ground Kelly Bushing: _____
Total Depth: 888 Plug Back Total Depth: 871
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 871
feet depth to Surface w/ 100 sx cmt.

Drilling Fluid Management Plan alt #2 KJR 8/9/07
(Data must be collected from the Reserve Pit)
Chloride content 25 ppm Fluid volume 325 bbls
Swabbing method used Air dry backfill & level
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Case Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald Ensminger
Title: Owner Date: 12-22-00
Subscribed and sworn to before me this 22nd day of December
2000
Notary Public: Ginger L. McComas
Date Commission Expires: _____
My Appt. Expires 4-11-2001

GINGER L. McCOMAS
Notary Public - State of Kansas
My Appt. Expires 4-11-2001

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Donald & Jack Ensminger Lease Name: Evans Well #: 30
 Sec. 12 Twp. 25/S R. 19 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Name	Formation (Top), Depth and Datum		<input checked="" type="checkbox"/> Sample
	Top	Datum	
Surface	0	7	
Ls with Sh streaks	7	221	
Sh with Ls streaks	221	808	
Oil sand	808	824	
Sh	824	881	TD

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	10 1/2"	7"	18	20'	Common	5 Sx	None
Production	5 5/8	2 1/2	6.5	888'	common	100 SX	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount and Kind of Material Used	Depth
2	34 shots 806-824	50 gallons acid fracked 30 SX sand 80 bbl. gelled water	806-824

TUBING RECORD		Size	Set At	Packer At	Liner Run
		1"	824		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
12-15-00			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5		15		22

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Ventd Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify)

DRILLING TIME REPORT

ORIGINAL

A.M.
OR
P.M.

COMPANY: Ensminger Oil
LEASE: Evans
NO. 30
TYPE OF INDICATOR: API
15-001-28,882
WEIGHT ON DRILL PIPE _____
R.P.M. ROTARY TABLE _____

DATE: 11/19/00
COUNTY: Allen
TWP. 25 SEC. 12 RANGE 19
Location 3,740' F South
TYPE OF RIG 3,740' F South
MUD WEIGHT 4,180' F East
SPOT MUD VISCOSITY: NE, SW, NW
CONTRACTOR: Company Tools

DEPTH		ACTUAL DRILLING TIME		MINUTES PER	REMARKS	BIT NO.
FROM	TO	BEGAN	ENDED			
	Soil Clay	7			Set 21.3' of 7" Cemented	
8	Shale	15				
7	Lime	22			5 5/8 Hole	
47	Shale	69				
152	Lime	221				
134	Shale	355				
4	Lime	359				T.O. Hole 888
47	Shale	407				T.O. Pipe 871
38	Lime	435				
15	Shale	450				
10	Sand	460			698	
42	Shale	502		2	Shale	700
40	Lime	512		11	Sandy Silt	711
38	Shale	580		4	Shale	715
19	Lime	599		1	Coal	716
3	Shale	602		22	Shale	738
1	Coal	603		5	Oil Sand	743
2	Shale	605		25	Shale	768
6	Lime	611	Ft. Scott	1	Coal	769
2	Shale	613			Shale	808
1	Coal	614		16	Oil Sand	824
3	Shale	617		2	Coal	826
2	Coal	619			Shale	
3	Shale	622				
8	Sandy Silt	630				
55	Shale	685				
1	Coal	686				
1	Shale	687				
4	Lime	691				
5	Shale	694				
2	Coal	698				

RECORD TIME TOUR IS CHANGED UNDER REMARKS.

ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH, SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS, ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.

Payless Concrete
 802 N. INDUSTRIAL RD.
 P.O. BOX 664
 IOOLA, KANSAS 66749

Invoice

Invoice Number:

5925

Invoice Date:

Nov 21, 2000

Page:

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ORIGINAL

Voice:

Fax:

Duplicate

Sold To:

ENSMINGER OIL
 1446 3000 ST.
 MORAN, KS 66755

Ship to:

ENSMINGER OIL
 2800 ST., 2.25MI.S., E.SD.
 LAHARPE, KS 66751

Customer ID		Customer PO		Payment Terms	
EN001		EVANS #30		Net 10th of Next Month	
Sales Rep ID		Shipping Method		Ship Date	Due Date
					12/10/00
Quantity	Item	Description	Unit Price	Extension	
100.00	CEM/WAT	PER BAG CEMENT AND WATER MIX	6.00	600.00	
1.25	TRUCKING #2	TRUCKING CHARGES-PER HOUR	35.00	43.75	
		CEMENT CIRCULATED TO SURFACE			

Subtotal 643.75

Sales Tax 37.98

Total Invoice Amount 681.73

Payment Received 0.00

TOTAL 681.73

Check No: