



Operator Name: Donald & Jack Ensminger Lease Name: McFadden Well #: W-12-A  
 Sec. 12 Twp. 25 S. R. 19  East  West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Surface	0	4
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Ls with Sh streaks	4	249
List All E. Logs Run:		Sh with Ls streaks	249	733
		Oil sand	733	750
		Sh	750	777
		Oil Sand	777	789
		Sh	789	850
		Oil sand	850	867
		Sh	867	918 TD

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	10 1/2"		18	20'	Common	5 Sx	None
Production	5 5/8	2 1/2	6.5		common		None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	2	34 shots	842-863	50 gallons acid fractured	
			5 Sx sand 60 bbl gelled		
			water		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enh.		Producing Method		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
When approved for injection		Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.
Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Sumit ACO-18.)		<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled			
		<input type="checkbox"/> Other (Specify)			

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# DRILLING TIME REPORT

# ORIGINAL

DATE 10-13-60

A.M.  
OR  
P.M.

COMPANY: Ensminger Oil

COUNTY: Allen

LEASE: McFadden

TWP. 25 SEC. 12 RANGE 19

NO. W-12 A

Location 4830' P South

TYPE OF INDICATOR API 15-001-28868

Location 2190' P East

WEIGHT ON DRILL PIPE \_\_\_\_\_

MUD VISCOSITY: SPOT NW, NW, NE

R.P.M. ROTARY TABLE \_\_\_\_\_

CONTRACTOR Company Tools

DEPTH		ACTUAL DRILLING TIME		MINUTES PER	REMARKS	BIT NO.
FROM	TO	BEGAN	ENDED			
	Soil & Clay	4			Set 20' of 8 5/8 surface Cemented	
17	Lime	21				
25	Shale	46				
6	Lime	52				5 5/8 Hole
47	Shale	99				
150	Lime	249				
24	Shale	273				T.O. Hole 918'
4	Lime	277				T.O. 2 1/8 908.5
102	Shale	379				
5	Lime	384				
40	Shale	424			733	
20	Lime	444		7	Broken Sand 740	
10	Shale	454		10	Oil Sand 750	
4	Lime	458		10	Shale 760	
68	Shale	524		1	Coal 761	
3	Lime	529		16	Shale 777	
4	Shale	533		12	Oil Sand 789	
33	Lime	566		61	Shale 850	
34	shale	600		17	Oil Sand 867	
20	Lime	620		1	Coal 868	
1	Shale	621			Shale	
3	Coal	624				
2	shak	625				
4	Lime	630				
1	Shale	631				
1	Coal	632				
85	Shak	717				
1	Lime	718				
4	Shale	724				
2	Coal	726				
7	Shak	733				

RECORD TIME TOUR IS CHANGED UNDER REMARKS.

ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH. SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS, ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.

PAYLESS CONCRETE  
 802 NORTH INDUSTRIAL ROAD  
 P. O. BOX 664  
 IOLA, KS 66749

# ORIGINAL Invoice

Invoice Number:  
 5821

Invoice Date:  
 Oct 17, 2000

Voice: 316-365-5588  
 Fax: 316-365-5588

Page:  
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Duplicate

Sold To:  
 ENSMINGER OIL  
 1446 3000 ST.  
 MORAN, KS 66755

Ship to:

Customer ID	Customer PO	Payment Terms	
EN001	MCFADDEN W-12A	Net 10th of Next Month	
Sales Rep ID	Shipping Method	Ship Date	Due Date
			11/10/00

Quantity	Item	Description	Unit Price	Extension
110.00	CEM/WAT	PER BAG CEMENT AND WATER MIX	6.00	660.00
1.25	TRUCKING #2	TRUCKING CHARGES-PER HOUR	35.00	43.75
		CEMENT CIRCULATED TO SURFACE		

Subtotal	703.75
Sales Tax	41.52
Total Invoice Amount	745.27
Payment Received	0.00
<b>TOTAL</b>	<b>745.27</b>

Check No: