CONFIDENTIAL

Kansas Corporation Commission Oil & Gas Conservation Division

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999 Form Must Be Typed

ORIGINAL

Name PINTAL PETROLEUM.LTD Address: 225 N. MARKET, 51200 Contractor: Number Pick Sec. 225 N. MARKET, 51200 Purchaser. PLANS Contractor: Name: PICKNELL DRILLING License: 5123 Contractor: Name: PICKNELL DRILLING License: 5123 New Well Re-Entry Oil SWD SION Dry Other (Core, WSW, Expl. Cathoric, etc) If Workney/Re-entry: Old Well into as follows: Operation Competition Dry Other (Core, WSW, Expl. Cathoric, etc) If Workney/Re-entry: Old Well into as follows: Operation Depending Re-perf. Corn. to Emtr.SWD Plug Back Plug Back Total Depth: Corneling Re-perf. Corneling Re-perf. Corn. to Emtr.SWD Dual Completion Other (SWD or Entr.?) Docket No. Dual Completion Decket No. Dual Completion Decket No. Dual Completion Decket No. Dual Completion Decket No. The Statute, Statute, Statute, Statute, Statute, Confidential for a pared of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply: information of aids two of this form will be held confidential for a pared of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply: information of aids two of this form will be held confidential for a pared of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply: information of aids two of this form will be held confidential for a pared of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply: information of aids two of this form will be held confidential for a pared of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply: information of aids two of this form will be held confidential for a pared of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply: information of aids two of this form will be held confidential for a pared of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply: information of aids two of this form will be held confidential for a pared of 12 months if requested in writing	Operator: License # 5086	API No. 15 - 135-24752-0000
Address 225 N. MARKET, STE 300 Chystactopic, WichTa, Ks 67202 Chystactopic, WichTa, Ks 67202 Protribaser, PLAINS Operator Contact Person: PLP PHILLIPS Phone: (316) 283-2243 Contractor: Name: PICKSELL DRILLING License: 5123 Welliate Geologist: PLP PHILLIPS ConFidence: Jun 2 5 2008 Easing Type of Completion: Jun 2 5 2008 Designate Type of Completion: Jun 2 5 2008 Elevation: Ground: 2236 Kelly Bushing 2241 Total Depth: 4550 Pug Back Total Depth: Marie: Port of Completion Destered to Support Commission: Character Plan (Subsequent	Name: PINTAIL PETROLEUM,LTD	Courty, NESS
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Operator Contact Parson. FLIP PHILLIPS Phone: (316) 263-2283 Contractor: Name. PICKRELL PRILLIPS Wellside Geologist. FLIP PHILLIPS Contractor: JUN 2 5 2008 Wellside Geologist. FLIP PHILLIPS Contractor: JUN 2 5 2008 Easignate Type of Compeletion. JUN 2 5 2008 Wellside Geologist. FLIP PHILLIPS Contractor: Jun 2 5 2008 Well SWD SIGW Doy Other (Core, WSW, Expl., Cathodic, etc) Workover/Re-entry: Old Well Into as follows: Operator: Well Name. Operator: Well Name. Operator: Jun 2 5 2008 Pill Back Pill Stage Cementing Collar Used? Pill Stage Committed from 1508 Feet depth to SURFACE w, 130 sx cmt. Diriting Fluid Management Plan Obat Amust be collected from the Reserve Pill Chhoride content: \$5,500 pm. Fluid volume. 480 bills Devatering method used. EVAPORATION Location of fluid disposal if hauled offsite: Operator Name. Location of fluid disposal if hauled offsite: Operator Name. Location of fluid disposal if hauled offsite: Operator Name. Location of fluid disposal if hauled offsite: Operator Name. Location of fluid disposal if hauled offsite: Operator Name. Location of fluid disposal if hauled offsite: Operator Name. Location of fluid disposal if hauled offsite: Operator Name. Location of fluid disposal if hauled offsite: Operator Name. Location of fluid disposal if hauled offsite: Operator Name. Location of fluid disposal if hauled offsite: Operator Name. Location of fluid disposal if hauled offsite: Operator Name. Location of fluid disposal if hauled offsite: Operator Name. Location of fluid disposal if hauled offsite: Operator Name. Location of fluid disposal if hauled offsite: Operator Name. Location of fluid disposal if hauled offsite: Operator Name. Location of fluid disposal if hauled offsite: Operator Name. Location of fluid disposal if hauled offsite: Operator Name. Location		
Phone: (316) 283-2243 Contractor: Name: PICKRELL DRILLING Contractor: Name: PICKRELL DRILLING Lease Name: PETERSILE-BECHTOLD UNIT Well #: 1-21 Lease Name: PAWNEE VALLEY Producing Formation: CHEROKEE SAND Elevation: Ground 2236 Kelly Bushing: 2241 Total Depth: 4350 Plug Back Total Depth: Na Amount of Surface Pipe Set and Cemented at 207 Feet Multiple Stage Cementing Coler Used? Pres No If yes, show depth set 1506 Feet Multiple Stage Cementing Coler Used? Pres No If yes, show depth set 1506 Feet Multiple Stage Cementing Coler Used? Pres No If yes, show depth set 1506 Feet Multiple Stage Cementing Coler Used? Pres No If yes, show depth set 1506 Feet Multiple Stage Cementing Coler Used? Pres No If yes, show depth set 1506 Feet Multiple Stage Cementing Coler Used? Pres No If yes, show depth set 1506 Feet Multiple Stage Cementing Coler Used? Pres No If yes, show depth set 1506 Feet Multiple Stage Cementing Coler Used? Pres No If yes, show depth set 1506 Feet Multiple Stage Cementing Coler Used? Pres No If yes, show depth set 1506 Feet Multiple Stage Cementing Coler Used? Pres No If yes, show depth set 1506 Feet Multiple Stage Cementing Coler Used? Pres No If yes, show depth set 1506 Feet Multiple Stage Cementing Coler Used 1506 Feet Multiple Stage Cemen		
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Operator Name: Lease Name: License No.:	•	Location of fluid disposal if hauled offsite:
Lease Name:	•	Operator Name:
Date Reached TD Completion Date Completion Date Completion Date County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. It requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements rerein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received RECEIVED Geologist Report Received Wireline Log Received RECEIVED Wireline Log Received RECEIVED UIC Distribution JUN 2 7 2008 CONSERVATION DIVISION WIRPLITA RE WIRPLITA RE SUSAN UTTERBACK		Lease Name: License No.:
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Date: 6/25/2008 Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received RECEIVED Geologist Report Received NSAS CORPORATION COMMIS Date Commission Expires: 9/18/2010 A NOTARY PUBLIC - State of Kansas SUSAN UTTERBACK Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received RECEIVED Geologist Report Received RECEIVED JUN 2 7 2008 CONSERVATION DIVISION WICHTA KO		
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Subscribed and sworn to before me this 25 day of Sune If Denied, Yes Date: O 08	1 -	
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