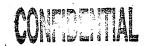
ANITA PETERSON

ANTIA PETETOO.

Notary Public - State of Kansas

My Appt: Expires October 1, 2009;



## ORIGINAL

Kansas Corporation Commission  $\mathcal{U}$ OIL & GAS CONSERVATION DIVISION

September 1999 Form Must Be Typed

CONSERVATION DIVISION WICHITA KS

## **WELL COMPLETION FORM** WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #5447	API No. 15 - <u>081-20423-0800 800 /</u>
Name: OXY USA Inc.	County: Haskell
Address: P.O. Box 2528	<u>C - SE - SW - SW Sec 34 Twp. 27 S. R 34W</u>
City/State/Zip: Liberal, KS 67905	feet from (circle one) Line of Section
Purchaser: NA	
Operator Contact Person: Jarod Powell	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 629-4200	
Contractor: Name: Best Well Service, Inc.	· ·
License: 32564 N/A	
Wellsite Geologist: N/A	Producing Formation: Morrow
Designate Type of Completion:	Elevation: Ground: 3086 Kelly Bushing: 3090
New Well Re-Entry X Worko	ver Total Depth: <u>5675</u> Plug Back Total Depth: <u>5638</u>
X Oil SWD SIOW Temp.	· · · · · · · · · · · · · · · · · · ·
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes☑ No
Dry Other (Core, WSW, Expl. Cathedia Etc.) T	If yes, show depth set
Dry Other (Core, WSW, Expl. Cathedin ENT If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator: Hawkins Oil & Gas, Inc. 111N 2 3 20	feet depth tow/sx cmt.
Well Name: Alexander 1-34	
KCC	Drilling Fluid Management Plan
Original Comp. Date: <u>01/16/87</u> Original Total Depth: <u>567</u>	(Data must be collected from the Reserve Pit)
Deepening X Re-perf Conv. To Ent	nr./SWD Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No.	
03/20/2008 12/20/86 04/18/20	08 Quarter Sec. Twp, S. R. East Wes
Spud Date or Date Reached TD Completion Date  Recompletion Date Recompletion	ate or County: Docket No.:
Kansas 6702, within 120 days of the spud date, recompletion, wor Information of side two of this form will be held confidential for a punity of the confidentiality in excess of 12 months). One copy of all wi	led with the Kansas Corporation Commission, 130 S. Market – Room 2078, Wichita, kover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. eriod of 12 months if requested in writing and submitted with the form (see rule 82-3-reline logs and geologist well report shall be attached with this form. ALL with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated	d to regulate the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	KCC Office Use Only
Signature:	(/
,	Letter of Confidentiality Attached
Title: Capital Assets Date 06/23/2	If Denied, Yes LJ Date:
Subscribed and sworn to before me this $20$ day of $20$	me
$20 \bigcirc 8 \bigcirc $	Wireline Log Received
Inita Leterson	Geologist Report Received
Notary Public: Www. School Public Pate Commission Expires: 0.1. 2009	RECEIVED  UIC Distribution (KANSAS CORPORATION COMMISSION)
Date Commission Expires:	
	II IV Y O ZOOG