

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/26/10

Operator: License # 31021  
Name: Castelli Exploration, Inc.  
Address: 6908 N.W. 112th St.  
City/State/Zip: Oklahoma City, OK 73162  
Purchaser: Semcrude  
Operator Contact Person: Tom Castelli  
Phone: (405) 722-5511  
Contractor: Name: Murfin Drilling Co., Inc.  
License: 30606  
Wellsite Geologist: Geodynamic

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: 7  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

4/16/08 4/21/08 5/04/08  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date


API No. 15-065-23425-00-00  
County: Graham  
N2 NW NE Sec. 32 Twp. 9 S. R. 22  East  West  
330 feet from S N (circle one) Line of Section  
1980 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Sturgeon Well #: 1-32  
Field Name: Red Line Pool  
Producing Formation: Lansing Kansas City  
Elevation: Ground: 2380 Kelly Bushing: 2385  
Total Depth: 4115 Plug Back Total Depth: 4057  
Amount of Surface Pipe Set and Cemented at 210 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set Port collar at 1946' Feet  
If Alternate II completion, cement circulated from 1946  
feet depth to surface w/ 230 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 18,000 ppm Fluid volume 10 bbls  
Dewatering method used Hauled Free Fluids as needed  
Location of fluid disposal if hauled offsite:  
Operator Name: Castelli Exploration, Inc.  
Lease Name: Dinkel License No.: 31021  
Quarter NE Sec. 28 Twp. 14 S. R. 17  East  West  
County: Ellis Docket No.: D21206

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Tom Castelli  
Title: President Date: \_\_\_\_\_  
Subscribed and sworn to before me this 26 day of June  
2008  
Notary Public: Tisha L. Love  
Date Commission Expires: 1/28/12

 TISHA L. LOVE  
Notary Public  
State of Oklahoma  
Commission # 08001005 Expires 01/28/12

KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
JUN 30 2008  
CONSERVATION DIVISION  
WICHITA, KS