

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/20/10

Operator: License # 34097

Name: Kansas Wildcatters, Inc.

Address: 1513 Mustang Drive

City/State/Zip: Baldwin City, Ks. 66006

Purchaser: _____

Operator Contact Person: Jim Mietchen

Phone: (785) 594-7100

Contractor: Name: Anderson Drilling RECEIVED

License: 33237 KANSAS CORPORATION COMMISSION

Wellsite Geologist: _____ JUN 30 2008

Designate Type of Completion:

____ New Well ____ Re-Entry ____ Workover CONSERVATION DIVISION WICHITA, KS

____ Oil ____ SWD ____ SIOW ____ Temp. Abd.

____ Gas ____ ENHR ____ SIGW

Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____ CONFIDENTIAL

Well Name: _____ JUN 20 2008

Original Comp. Date: _____ Original Total Depth: _____ KCC

____ Deepening ____ Re-perf. ____ Conv. to Enhr/SWD

____ Plug Back ____ Plug Back Total Depth

____ Commingled ____ Docket No. _____

____ Dual Completion ____ Docket No. _____

____ Other (SWD or Enhr.?) ____ Docket No. _____

6/6/08 6/13/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 109-20810-00-00

County: Logan

SE-NE SE Sec. 26 Twp. 12 S. R. 32 East West

1650 feet from (S) N (circle one) Line of Section

330 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Andersen Well #: 26-1

Field Name: Wildcat

Producing Formation: _____

Elevation: Ground: 3006.4 Kelly Bushing: 311.4

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 277 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim Mietchen

Title: Agent Date: 6/20/08

Subscribed and sworn to before me this 20th day of June

20 08
Notary Public: Deborah L. Mietchen
NOTARY PUBLIC - State of Kansas
DEBORAH L. MIETCHEN
My Comm. Expires: 3/25/09

Date Commission Expires: 3/25/09

KCC Office Use ONLY

Y Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution