CONFIGURAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAS Form ACO-1 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY – DESCRIPTION OF WELL & LEASE

6/30/10

Name: SAMUEL CARY IR. A ASSOCIATES. INC. Address: 1500 BROADWAY, SUITE 2100 DENVER, CO. 800204838 Purchaser: GARY-WILLIAMS ENERGY CORPORATION Operator Contract Person: QLAYTON CAMOZZI Phone: (303) 831-44733 Confractor: Name: SOUTHWIND DRILLING License: 33350 License: 33350 Wellste Geologist: JUSTIN CARTER Designate Type of Completion: X. New Well Re-Entry Workover X. New Well Re-Entry Workover I WorkoverRe-entry: Old Well find as follogist in 3 0 2008 Operator: Organized Type of Completion: Signature of Completion Control (Corp. Date: Completion) Well Name: Original Comp. Date: Original Total Depth: Operator Date: Original Comp. Date: Original Total Depth: Depth: Object No. Disal Completion Docket No. Other (SWD or Earh.?) Docket No. Other (SWD or Earh.?) Docket No. Disal Completion Docket No. Other (SWD or Earh.?) Docket No. National State of Completion Control (Corp. Swall) National State of Completion Control (Corp. Swall) Description of Docket No. Other (SWD or Earh.?) Docket No. Disal Completion Docket No. Other (SWD or Earh.?) Docket No. Disal Completion Control (Corp. Swall) National Corp. Date: Completion Control (Corp. Corp.	Orandar License # 2002	API No. 25- 15-009-25158-0000
Address: 1560 BROADWAY, SUITE 2:00 CRIVSBARE/Zo: DENVER, CO 80202-44388 DENVER, CO 80202-44388 Purchaser: GARY-WILLIAMS ENERGY CORPORATION Coperator Centract Plance: GOOS) 8314-673 Contractor: Name: SOUTH-WIND DRILLING Learnes: 33359 Wellste Geologist: JUSTIN CARTER Designate Type of Completion: ARBUCKLE. Z. New Well Re-Entry Workover X. Oil SWO SIGW Temp Abd. Multiple State Cemented at 371 Feet Producing Formation: ARBUCKLE. Elevation: Ground 1868* Keely Bushing: 1878* Total Despin: 3470* Plug Back Total Despin: 3440* Amount of Surface Pipe Set and Cemented at 371 Feet If WorkoverRe-entry. Old Wall Into as foliotytin 3 0 2068 Original Comp. Date: Original Total Depth: Ground 1868* Keely Bushing: 1878* Despensing Re-perf. Conv. to Entr/SWD Plug Back Committing Despensing Re-perf. Conv. to Entr/SWD Disal Competion Docket No. Docke		
City/States/Ip: DENVER, CO 80202-4538 Purchaser: GART-WILLAMS ENRERY CORPORATION Coerator Contact Perox: CLAYTON CAMOZZI Phone: (303) 831-4673 (203) 831-4674 (203) 831-4674 (203) 831-4674 (203) 831-4674 (203) 831-4674 (203) 831-4674 (203) 831-4674 (203) 831-4674 (203) 831-4674 (203) 831-4674 (203) 831-4674 (203) 831-4674 (203) 831-4674 (203) 831-4674 (203) 831-467		
Purchaser: GARY-WILLIAMS ENERGY CORPORATION Operator Contact Person: CLATTON CANGZZI Phone: (303) 8314673 Contractor: Name: SOUTH-WIND DRULING License: 33350 Weitside Geologist: JUSTIN CARTER Designate Type of Completion: X. New Well Re-Entry Workover X. Oil SWD SIOW Temp Abd. Gas ENHR SIOW JEDNA (Great Depth: Justin More Core. WSA-SASE) (JUSTIN CARTER) Dry Other (Core. WSA-SASE) (JUSTIN CARTER) Dry Other (Core. WSA-SASE) (JUSTIN CARTER) Depending Toward (Great Section Correct) Well Name: Workover Temp Abd. Dry Other (Core. WSA-SASE) (JUSTIN CARTER) Depending Toward (Justin Carter) (
Ponce		
Phone:		
Lease Name: SCHNEWEIS Well #: 1-35		
Welste Geologist: JUSTIN CARTER Designate Type of Completion: X. New Well Re-Entry Workover X. Oil SVO SIGW Temp Abd. Gas ENHR SIGW Dry Other (Core, Workover) Well Name: Will Desprise Type of Completion: If Workover/Re-entry: Old Well Info as follows N 3 0 2008 If Workover/Re-entry: Old Well Info as follows N 3 0 2008 Departor: Well Name: Despaning Re-perf. Conv. to Entr/SWD Plug Back Plug Back Total Depth: Despening Re-perf. Conv. to Entr/SWD Plug Back Depth: Other (Core, Workover) Plug Back Plug Back Total Depth: Other (SWD or Entr/SW) Develor: Other (SWD or Entr/S) Docket No. Other (SWD or Entr/S) Docket No. Data Completion Date Data Reached TD Recompletion Date or Recompletion Date or Recompletion Date or Other Syd of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 823-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a pend of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply. Information on side two of this form will be held confidential for a pend of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply. Information on side two of this form will be held confidential for a pend of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply. Information on side two of this form will be held confidential for a pend of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply. Information on side two of this form will be held confidential for a pend of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply. Information on side two of this form will be held confidential for a pend of 12 months of requested in writing and submitted with the form (see rule 82-3-107 apply. Information on side two of this form will be held confid		
Wellete Geologist: JUSTIN CARTER Designate Type of Completion: X New Well Re-Entry Workover X Oil SWD SIOW Temp Abd. Gas ENHR SIGW Multiple State Cementing Collar Used? Total Depth: 3470' Plug Back Total Depth: 5470' Plug Back Total Depth: 54		,
Designate Type of Completion: X New Well Re-Entry Workover A Oil SWD SIOW Temp Abd. Gas ENNR SIGW Dry Other (Core, WSACH) Lethod By If Workover(Re-entry: Old Well Info as follows N 3 0 2008 Dry Other (Core, WSACH) Lethod By If Workover(Re-entry: Old Well Info as follows N 3 0 2008 If Well Name: Completion		
Amount of Surface Pipe Set and Cemented at 371 Feet Multiple State Cementing Collar Used? Yes No If yes, show depth set Feet If Alternate II completion, cement circulated from Feet If Alternate II completion, cement circulated from Sx cmt.		
Amount of Surface Pipe Set and Cemented at 371 Feet Multiple State Cementing Collar Used? Yes St No If yes, show depth set Feet If Allemate II completion, cement circulated from Feet If Allemate II completion, cement circulated from Sx cmt. Well Name:	X New Well Re-Entry Workover	Total Depth: 3470' Plug Back Total Depth: 3440'
Gas		
If Attemate II completion, cement circulated from feet depth to		
If Attemate II completion, cement circulated from feet depth to	Dry Other (Core, WSW-201, eethodic, etc)	If yes, show depth set Feet
Operator: Get depth to W/ sx cmt.		
Well Name: Original Comp. Date: Original Comp. Date Reached To Docket No. Original Completion Docket No. Operator Name: Lease Name: Lease Name: Lease Name: Lease Name: License No.: 37/12008 3/14/2008 Ouriter Sec. Twp. S. R. East West County: Docket No.: INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wilchita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and some to be set of my knowledge. KCC Office Use ONLY Letter of Confidentiality Attached RECEIVED Subscribed and swom to before me this 30 TH day of July Getbejist Report Received KANSAS CCRPCRATION COMM (SSI		
Original Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth: Original Total Depth: Original Management Plan (Data must be collected from the Reserve Pit) Depening	Well Name:	
Deepening		Drilling Fluid Management Plan
Double Commingled Docket No. Dewatering method used Location of fluid disposal if hauled offsite: Other (SWD or Enhr.?) Docket No. Operator Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.: INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and or to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Attached Title: GEOLOGIST Bafe: 6/30/2008 Notary Public: All penied Yes Date: Completion Date County: Docket No.: Docket No.		(Data must be collected from the Reserve Pit)
Dual Completion	Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume bbls
Other (SWD or Enhr.?)	Commingled Docket No.	Dewatering method used
Other (SWD or Enhr.?) Docket No. Operator Name: Lease Name: License No.: 3/7/2008 3/14/2008 4/16/2008 Completion Date or Recompletion Date Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if require did with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and office use ONLY Letter of Confidentiality Attached KCC Office Use ONLY Letter of Confidentiality Attached RECEIVED Notary Public: WANSAS CORPORATION COMMISSI	Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Lease Name:License No.:		Operator Name:
Spud Date or Recompletion Date County: Docket No.:		Lease Name: License No.:
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Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete anticorrect to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Attached Title: GEOLOGIST Dafe: 6/30/2008 The day of JUN COMMISSION C	Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
Signature: Signature: Subscribed and sworn to before me this 30 TH day of JUN 14 Subscribed and sworn to before me this 30 TH day of JUN 14 Subscribed and sworn to before me this 30 TH day of JUN 14 Subscribed and sworn to before me this 30 TH day of Subscribed a	Kansas 67202, within 120 days of the spud date, recompletion, workov Information on side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3- gs and geologist well report shall be attached with this form. ALL CEMENTING
Signature: Letter of Confidentiality Attached Title: GEOLOGIST Date: 6/30/2008 TOL TAIL of Denied, Yes Date: Subscribed and sworn to before me this 30 TH day of JUN ANSAS CORPORATION COMMISSION (ANSAS CORPORATION COMMISSION) Notary Public: UIC Distribution KANSAS CORPORATION COMMISSION		ate the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this 30 TH day of JUN 12 Property Complete Log Received 20 <u>08</u> Notary Public: UIG istribution KANSAS CORPORATION COMMISSION COMM	Signature:	
Subscribed and sworn to before me this 30 TH day of JUN 12 Property Complete Log Received 20 <u>08</u> Notary Public: UIG istribution KANSAS CORPORATION COMMISSION COMM	Title: GEOLOGIST Daffe: 6/30/2008	Ol 74 MIf Denied. Yes 🗆 Date:
20 <u>08</u> Notary Public: Georgist Report Received RECEIVED Notary Public: UIS Distribution KANSAS CORPORATION COMMISSION C		ATS:
Notary Public: MID WANSAS CORPORATION COMMISSI	 g	Gedagist Report Received
	$\overline{}$	KANSAS CORPORATION COMMISSI
	Date Commission Expires:	JUL 0 1 2008

My Commission Expires 5/05/2009