

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WICHITA, KS

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344	API No. 35 - 15-133-27405-0000
Name: Quest Cherokee, LLC	County: Neosho
Address: 211 W. 14th Street	N/2_ NW Sec. 17 Twp. 29 S. R. 20
City/State/Zip: Chanute, KS 66720	660 feet from S N (circle one) Line of Section
Purchaser: Bluestem Pipeline, LLC	1320 feet from E (W) (circle one) Line of Section
Operator Contact Person: Jennifer R. Smith	Footages Calculated from Nearest Outside Section Corner:
Phone: (_620) _431-9500	
Contractor: Name: TXD/FOXXE	(circle one) NE SE NW SW Lease Name: Hines, Richard L. Well #: 17-1
22627	Field Name: Cherokee Basin CBM
Wellsite Geologist: Ken Recoy	Producing Formation: Not Yet Complete
	Elevation: Ground: 875 Kelly Bushing: n/a
Designate Type of Completion:	
New Well Re-Entry Workover	Total Depth: 878 Plug Back Total Depth: 863
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 38 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic etc.)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 863
	feet depth to surface w/ 135 sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
3-11-08 3-16-08 3-18-08	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec Twp S. R East West County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workown information of side two of this form will be held confidential for a period of	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-130) and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulations are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Junific of Smith	KCC Office Use ONLY
Fitle: New Well Development Coordinator Date: 6/26/08	Letter of Confidentiality Received
7/th	If Denied, Yes Date:
Subscribed and sworn to before me this all day of	Wireline Log Received RECEIVED
20_0\(\)	Geologist Report Received ANSAS CORPORATION COMMI
Notary Public: Dorco Klauman	UIC Distribution
	RA KLAUMAN JUN 2 7 2008
Notary Pu	CONSERVATION DIVISION