

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten initials and date: 6/23/10

6/23/10

Operator: License # 33979  
Name: Clipper Energy, LLC  
Address: 3838 Oak Lawn Ste 1310  
City/State/Zip: Dallas, TX. 75219  
Purchaser: sem-crude  
Operator Contact Person: Bill Robinson  
Phone: (214) 220-1080  
Contractor: Name: Warren Drig.LLC  
License: 33346 33724  
Wellsite Geologist: Bill Robinson

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

4-17-08	4-24-08	5-30-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23713-0500  
County: Rooks  
se sw se AR Sec. 7 Twp. 8 S. R. 20  East  West  
2550 feet from S / N (circle one) Line of Section  
700 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Bobeck Well #: 1  
Field Name: Wildcat  
Producing Formation: Lansing/Kansas City  
Elevation: Ground: 1947 Kelly Bushing: 1955  
Total Depth: 3528 Plug Back Total Depth: 3526  
Amount of Surface Pipe Set and Cemented at 210 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1479 Feet  
If Alternate II completion, cement circulated from 1479  
feet depth to surface w/ 475 sx cmt.

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KCO

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Clipper Energy, LLC  
Lease Name: Copeland License No.: 33979  
Quarter sw Sec. 19 Twp. 9s S. R. 20  East  West  
County: Rooks Docket No.: D-27993

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

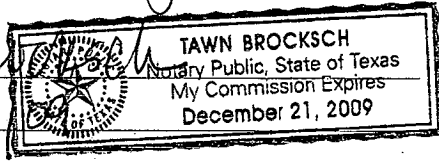
Signature: \_\_\_\_\_

Title: Geologist Date: 6-5-08

Subscribed and sworn to before me this 5<sup>th</sup> day of June

Notary Public: \_\_\_\_\_

Date Commission Expires: 12/21



KCC Office Use ONLY

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 26 2008

CONSERVATION DIVISION  
WICHITA, KS