

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-163-30015-00-00
Spot: CNESENE Sec/Twnshp/Rge: 6-9S-17W
3630 feet from S Section Line, 330 feet from E Section Line
Lease/Unit Name: GARVERT Well Number: 5
County: ROOKS Total Vertical Depth: 3409 feet

Operator License No.: 30606
Op Name: MURFIN DRILLING CO., INC.
Address: 250 N. WATER, STE 300
WICHITA, KS 67202

Production Casing Size: 5.5 feet: 3406 w/100 sxs cmt
Surface Casing Size: 8.625 feet: 218 w/130 sxs cmt

\$135.04

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 04/15/2003 9:00 AM
Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.
Proposal Rcvd. from: JOHN GERSTNER Company: MURFIN DRILLING CO., INC. Phone: (785) 421-2103

Proposed Plugging Method: Ordered out 225 sxs Swift Multi-Density Cement.
Squeezes are as follows: 12/1969 - 833' w/200 sxs. Re-squeezed w/150 sxs. Re-squeezed w/75 sxs.
06/1985 - 2566' w/20 sxs and 2852' w/20 sxs.
08/1987 - 2406'-2438' and 2253'-2283' w/185 sxs.
03/1993 - 2815'-2784' w/50 sxs.
PBTD 3357'. Top of AD-1 Packer 3058'.

Plugging Proposal Received By: RICHARD WILLIAMS Witness Type: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 04/15/2003 12:30 PM KCC Agent: RICHARD WILLIAMS

Actual Plugging Report:

Backed off safety collar on AD-1 Packer at 3058'.
Ran tubing to 2933'. Swift pumped 35 sxs cement, followed with 55 sxs cement with 400# hulls.
Pulled tubing to 1300'. Swift pumped 75 sxs cement with 100# hulls - cwc.
PTOH. Squeezed with 10 sxs cement.
Max. P.S.I. 300#. S.I.P. 300#.
Hooked up to backside and pumped 35 sxs cement.
Max. P.S.I. 250#. S.I.P. 100#.

RECEIVED
APR 18 2003
KCC WICHITA
4/15/03

Remarks: SWIFT SERVICES, INC.

Plugged through: TBG

District: 04

Signed Richard Williams
(TECHNICIAN)

INVOICED

Form CP-2/3

DATE 4-21-03
INV. NO. 2003061424

APR 15 2003

3-6

MAP NO.

SEC. 6-9S-17W

STATE Kansas COUNTY RooksLOC. NE SE NEOPER. Murfin Drilling Co., et al - Wichita, Kansas

FT/FR _____ LINE _____

WELL #5 FARM Garvert

FT/FR _____ LINE _____

FOGL Dopita (LKc & Arb oil) ELEV. 1996 GR. 1998 OF 2001 KBCONT. Murfin Drlg. GEOL. R. LounsburyCO. INT. Est. Co P 25 BOPD & wtr from Tor & LansF.R. 1-22-65 SPUD 1-24-65 COMP. 3-4-65TD 3412 F.M. Arb PETD. 3400Tor 3111-3113 8 200ALans 3292-3335 36 1000A

(Commingle oil) 8" @218' w/160 Sx - 5 1/2" @3406' w/100 Sx

(KB Log Tops:)	DST #1 (Lans) 3127-60, Op 60", R 40' M,
Top 2873 - 882	ISIP NA, FP's NA, FSIP NA
Hb 3093 - 1102	DST #2 (Lans) 3186-3235, Op 5", SI 30",
Tor 3111 - 1120	Op 60", SI 30", St blow, R 600' SW, ISIP
Lans 3133 - 1142	432#/30", IFP 39#, FFP 290#, FSIP 390#/30"
BKc 3363 - 1372	DST #3 (Lans) 3325-65, misrun
Arb 3405 - 1414	DST #4 (Lans) 3336-65, misrun
LTD 3405 - 1414	DST #5 (Arb) 3400-12, Op 1 hr, R 20' OCM
(KB Spl Tops:)	/ 2' FO, ISIP 722#/30", IFP 20#, FFP 31#,

Anh 1294 / 697	FSIP 122#/30", RTD 3412, Ran Log, 5 1/2" @3406
Top 2876 -	w/100 Sx., CO 3409, FU 1150' F/12 hrs, 240'
Hb 3096	oil, LWP 3400', 12/3333-35 (Lans) 1000A
Tor 3115	(15%) \$ on ld, FU 900' F/12 hrs, (300' oil
Lans 3135	& 600' wtr) 24/3292-96 (Lans) BP 3307, 200
RTD 3412 - 1421	Ret A, FU 1200' F/12 hrs, (no BD), CO 3400
	FU 950' F/12 hrs, (850' oil & 100' W), 8/
	3111-3113 (Tor) BP set 3125 (est) 1000A, \$ dn FU 900' F/12 hrs,
	(35' oil) Rest was W) CO 3400, FL 925' FIH/OB (700' oil / 225'
	W) POP (Tor & Lans open) Est Pump 25 BOPD / wtr, Tor 3111-3113
	& Lans 3292-3335, (Commingle oil) - COMPLETED 2-26-65.

