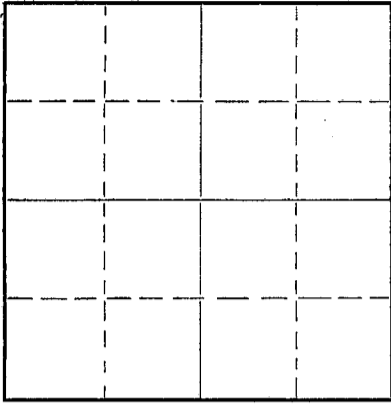


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Rooks

County. Sec. 13 Twp. 9S. Rge. 18 (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 330' N & 330' E of S/4 cor.
Lease Owner Continental Oil Company
Lease Name Daisy Burton Well No. 1
Office Address Drawer 1267, Ponca City, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry hole
Date well completed March 11, 19 50
Application for plugging filed March 17, 19 50
Application for plugging approved March 14, 19 50
Plugging commenced March 22, 19 50
Plugging completed March 22, 19 50
Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Eldon Petty, Hays, Kansas
Producing formation Arbuckle Depth to top 3618' Bottom 3668' Total Depth of Well 3668' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	Dry	3618'	3668'	10 3/4"	200'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled hole with heavy mud to 200'; set plug at 200' and cemented with 20 sacks cement; filled hole with heavy mud to 20'; set plug at 20' and cemented with 10 sacks cement. Plugged and abandoned 3-22-50.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to F. L. Dunn
Address R. F. D. #4
Lyons, Kansas

STATE OF KANSAS, COUNTY OF RICE, ss.
F. L. Dunn (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

FLD-AEA (Signature) F. L. Dunn 4-13-50
State Corp. Comm. R. F. D. #4, Lyons, Kansas
LPC (Address)
FLD

SUBSCRIBED AND SWORN to before me this 7th day of April, 19 50

My commission expires December 30, 1953

J. E. Fitzgerald
Notary Public.

PLUGGING
FILE SEC 13 T 9 R 130
BOOK PAGE 40 LINE 37



15-103-00305-00-00

NEW WELL COMPLETION AND/OR ABANDONMENT RECORD

A. F. E. No.

1 Dist. West Kansas Field N. Plainville Lease Daisy Burton Well No. 1
 2 Co. Hooks State Kansas Contractor Lohmann-Johnson Dril. T.D. 3668 P.D. _____ ft.
 3 Landing Flange Elev. 2074 ft. Depth Measured From DF Height of Measuring Point from Landing Flange 2 ft.
 4 Date: Spudded 2-23-50 Drilling Completed 3-11-50 Rig Released 3-22-50

CASING, LINER AND TUBING RECORD

SIZE O. D. IN.	WT. LB./FT.	THREADS NO. & TYPE	GRADE AND MAKE	NEW OR S. H.	E. L. L. W. SMLS.	DEPTH SET FT.	MEASUREMENTS INC. THREADS			TOP OF LINER	NO. OF JOINTS	HOLE SIZE
							QUANTITY SET	QUANTITY PULLED	QUANTITY LEFT IN HOLE			
10 3/4	29		Arnco	N	SM	204'	200'	None	200'		5	

CEMENTING RECORD

METHOD	MAKE AND TYPE CEMENT	SACKS USED	SQUEEZED AWAY	NO. OF BATCHES	FINAL PRESSURE	SLURRY WT. LB./GAL.	HOURS SET	DEPTH		REMARKS: TEMP. CALIPER. OTHER LOGS.
								FROM	TO	
Howco	Portland	125		1		15	24	-	204'	Surface casing
Dump	Portland	20		1		-	-	-	200'	Plugging
Dump	Portland	10		1		1	-	-	20'	Plugging

ACIDIZATION AND SHOT RECORD

DATE	PRODUCTION OR P. I.		HOW TEST MADE	GAL. ACID	SHOT QTS.	DEPTH		NAME OF ZONE	TYPE FORMATION	REMARKS
	BEFORE	AFTER				FROM	TO			
None										

SECTION PERFORATED

NAME OF PAY	DEPTH		SIZE OF HOLE	HOLES PER FOOT	DATE	SERVICE CO. OR TYPE SLOTS	REMARKS
	FROM	TO					
None							

PRODUCING EQUIPMENT

29 RODS: Number None Size _____ in., Number _____ Size _____ in., Total Singles _____ Length _____ ft.
 30 PUMP: Size None Plunger Diam. _____ Make _____ Type _____
 31 PUMPING UNIT: Make None Type _____ Stroke _____ in. @ _____ SPM; Beam Capacity _____ lb.
 32 Torque @ 20 SPM _____ in. lbs.; Gear Box _____ H.P., Prime Mover Make _____
 33 H.P. @ _____ RPM. Other Remarks _____
 34 GAS ANCHOR None
 35 OTHER LIFT EQUIPMENT None
 36 _____ { ALSO SEE SKETCH }
 37 PACKER: Set at None ft. Make _____ { ON REVERSE SIDE }

PRODUCING STRATA

NAME	TOP	BASE	POROSITY %	PERM. md.	NET THICKNESS ft.	REMARKS: STATE CONTENTS OF ALL PRODUCING STRATA. O. G & W., GIVING FLUID CONTACTS. D. S. T., ETC.
Arbuckle	3618'	3668'				Dry

REMARKS: Drilled to a depth of 3683'; took drill stem test from 3483' to 3697'; tool opened one-half hour; recovered 4' of drilling mud; deepened to 3668'; ran schlumberger survey; no show of oil was encountered; filled hole with heavy mud to 200'; set plug at 200' and cemented with 20 sacks; filled hole with heavy mud to 20'; set plug at 20' and capped with 10 sacks cement. Plugged and abandoned 3-22-50.

Located: 330'N and 330'E of the 5/4 corner of Sec. 13, T9S, R18E, Hooks County, Kansas.

Material left in hole cleared on MT 691296

56 Estimate Total Cost \$ 14,595.00 Conoco Interest 100 % Operated by Continental Oil Company
 57 Potential Dry b/d-Mcf/d @ _____ #TP and #CP on _____ Hr. Test Meas. Est. Allowable Dry b/d

58 Other Production or Well Test Results _____

59
 60 Signed [Signature] District Superintendent
 61 Signed _____ Division Superintendent
 62 Signed _____ Region Manager
 63 Signed [Signature] District Engineer
 64 Prepared by A. E. Anglenyer Date 3-28-50

DISTRIBUTED TO
 Mgr. P. & D. RJM Acct'g EHL
 Region LPC District FLD
 Others State Corp. Comm.
LCP

FORMATION LOG

0	215	Surface soil and shale
215	955	Shale and shells
955	970	Shale
970	1150	Sand
1150	1445	Shale and shells
1445	1680	Anhydrite
1680	1947	Shale and shells
1947	2598	Broken lime
2398	2528	Shale and lime
2528	3013	Broken lime
3013	3045	Shale
3045	3540	Shale
3540	3597	Chert and lime
3597	3644	Conglomerate
3644	3668	Lime
3668	T.D.	

PLUGGINGFILE SEC 12 T 9 R 186BOOK PAGE 148 LINE 37