

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31834
Name: Consolidated Gas & Energy Co
Address C/o James Franklin
3510 San Toro Way
City/State/Zip San Diego, CA 92130
Purchaser: Plains Marketing
Operator Contact Person: J.J. Hanke
Phone (620) 325-5212
Contractor: Name: James D. Lorenz

License: 9313

Wellsite Geologist: Michael L. Ebers

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

12/17/03 12/19/03 1/12/04

Spud Date 12/17/03 Date Reached TD 12/19/03 Completion Date 1/12/04

API NO. 15- 019 -26615-0000
County Chautauqua **ORIGINAL**
SE NE SE SE SE SE SE Sec. 36 Twp. 32 Rge. 10

10 770 Feet from S (circle one) Line of Section

10 65 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Arrington #5# Well # CGEV#1

Field Name Berlin **RECEIVED**

Producing Formation Mulky

Elevation: Ground 1120' KB **MAY 24 2004**

Total Depth 1816 PSTD **KCC WICHITA**

Amount of Surface Pipe Set and Cemented at 65' Fee

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Fee

If Alternate II completion, cement circulated from 1790

feet depth to surface w/ 159 sx cmt

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Asst II within 8-7-07

Chloride content _____ ppm Fluid volume _____ bbl

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Consultant Date 4/12/04

Subscribed and sworn to before me this 12 day of APRIL 2004.

Notary Public Alta M. Michaelis

Date Commission Expires Dec. 6, 2007

ALTA M. MICHAELIS
Notary Public - State of Kansas
My Appt. Expires

K.C.C. OFFICE USE ONLY
F NO Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify)

ORIGINAL

Operator Consolidated Gas & Energy Co Lease Name Arrington "5" Well # CGEV#1
36 Sec. 32 Twp. 10 Rge. 10 East West County Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:
Density
Gamma Ray Neutron

Log Formation (Top), Depth and Datum Sample
Name Top Datum
Oswego 1660

CASING RECORD New Used
Report all strings set-conductor; surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"		65'	Portland	20	
Production	6 3/4"	4 1/2"	10.5	1790'	OWC	159	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1707-11 1766-69	frac w 350 bbl gel & 103	sy

TUBING RECORD Size Set At Packer At Liner Run Yes No
Date of First, Resumed Production, SWD or Inj. 1/25/04 Producing Method Flowing Pumping Gas Lift Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.)
METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Inter _____