

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL  
Form Must Be Typed

Operator: License # 9951  
Name: Kirby Krier Oil, Inc.  
Address: 1043 NE 80th. Rd.  
City/State/Zip: Clafin, Kansas 67525  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Kirby Krier  
Phone: (620) 587-3810  
Contractor: Name: Vonfeldt Drilling, Inc.  
License: 9431  
Wellsite Geologist: Jim Musgrove

API No. 15 - 009-24854-00-00  
County: Barton  
NW-SE-NW Sec. 25 Twp. 16 S. R. 12  East  West  
3630 feet from  N (circle one) Line of Section  
3630 feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Remmers Well #: A-1

Field Name: Kraft-Prusa

Producing Formation: \_\_\_\_\_

Elevation: Ground: 1928' Kelly Bushing: 1933'

Total Depth: 3368' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 392 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Designate Type of Completion:

New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

8/3/2005 8/8/2005 8/8/2005  
Spud Date or 8/3/2005 Date Reached TD 8/8/2005 Completion Date or  
Recompletion Date 8/8/2005 Recompletion Date

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

*ACT II NW 8-7-07*

Chloride content 56000 ppm Fluid volume 400 bbls

Dewatering method used Allow to dry and backfill

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: president Date: 8/1/07

Subscribed and sworn to before me this 1st day of August

Notary Public: [Signature]

Date Commission Expires: 4-12-2010

KCC Office Use ONLY

Letter of Confidentiality Received

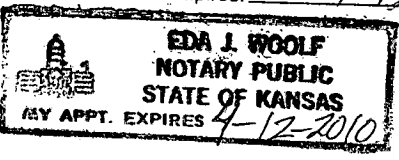
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
AUG 02 2007



CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Kirby Krier Oil, Inc. Lease Name: Remmers A Well #: A-1  
 Sec. 25 Twp. 16 S. R. 12  East  West County: Barton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

ORIGINAL

List All E. Logs Run:

Bond log and Dual induction log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface pipe	12.5 in.	8 5/8	20	392 feet	common	210	3%cc, 2%gel
production pipe	7 7/8 in.	5 1/2 in.	15.5#	3363	asc	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2/ foot	3016 to 3025	500 gal acid, frac zone	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8	3360	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 8/19/2005	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 102	Gas Mcf	Water Bbls. 0	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)  
 Production Interval

RECEIVED 40  
 KANSAS CORPORATION COMMISSION

AUG 02 2007

CONSERVATION DIVISION  
 WICHITA, KS

# ALLIED CEMENTING CO., INC.

Federal Tax I.D.#

TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

DATE 8-3-05	SEC. 15	TWP. 16s	RANGE 12w	CALLED OUT 9 AM	ON LOCATION 11 AM	JOB START 11 AM	JOB FINISH 1:30 PM
LEASE Rimmer	WELL # A 1	LOCATION Cedar + Bear Bl. SE 1/4 S13			COUNTY Barton	STATE K.C.	
OLD OR NEW (Circle one) <u>well</u>							

CONTRACTOR Von F. Ltd Rig #1

TYPE OF JOB Surface Pipe

HOLE SIZE 12 1/2" T.D. 392 ft

CASING SIZE 8 1/2" 20" DEPTH 392 ft

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15 ft

PERFS. \_\_\_\_\_

DISPLACEMENT 2 ft

OWNER same

CEMENT

AMOUNT ORDERED 210 Common

3700 22 gal

COMMON \_\_\_\_\_ @ \_\_\_\_\_

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL \_\_\_\_\_ @ \_\_\_\_\_

CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

ASC \_\_\_\_\_ @ \_\_\_\_\_

**EQUIPMENT**

PUMP TRUCK # 181 CEMENTER Mike Munsch

HELPER Don Dimitt

BULK TRUCK # 3-11 DRIVER Don Degan

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

RECEIVED

KANSAS CORPORATION COMMISSION

AUG 02 2007

CONSERVATION DIVISION

WICHITA, KS

HANDLING \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

**REMARKS:**

run 8 1/2" #20 Pipe Circulate Hole

with Rig mud Pump mud

Mix Cement + Displace it Down

Plug Down Cement to circulate

to 20

**SERVICE**

DEPTH OF JOB 392 ft

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

CHARGE TO: Kirby Krier oil inc

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

1-8 1/2 woodin Plug @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

[Signature]

PRINTED NAME

# ALLIED CEMENTING CO., INC.

17685

Federal Tax I.D.#

TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Creston*

DATE <i>8-9-05</i>	SEC. <i>25</i>	TWP. <i>16</i>	RANGE <i>1300</i>	CALLED OUT <i>1:00 pm</i>	ON LOCATION <i>3:30 pm</i>	JOB START <i>1:30 pm</i>	JOB FINISH <i>9:00 am</i>
LEASE <i>Remains</i>		WELL # <i>#1</i>	LOCATION <i>Odin Concrete Blk Tap</i>		COUNTY <i>Wagoner</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one) <u>OLD</u>			<i>1/2 Foot South into</i>				

CONTRACTOR *Unity Well Drilling*

TYPE OF JOB *hangstring 5 1/2" casing*

HOLE SIZE *7 1/8"* T.D. *3268'*

CASING SIZE *5 1/2"* DEPTH *3363'*

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX *1000 lbs* MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT *11'*

CEMENT LEFT IN CSG. *- 11'*

PERFS. \_\_\_\_\_

DISPLACEMENT *91 RRTs*

OWNER *Birby Kriss*

CEMENT

AMOUNT ORDERED *175 - y RSC 4*

*500 gal of cement flush*

COMMON \_\_\_\_\_ @ \_\_\_\_\_

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL \_\_\_\_\_ @ \_\_\_\_\_

CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

ASC \_\_\_\_\_ @ \_\_\_\_\_

**EQUIPMENT**

PUMP TRUCK CEMENTER *Tack*

# *130* HELPER *T.W.*

BULK TRUCK

# *312* DRIVER *Steve*

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

RECEIVED

KANSAS CORPORATION COMMISSION

AUG 02 2007

CONSERVATION DIVISION

WICHITA, KS

HANDLING \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

**REMARKS:**

*Run 80 ft of 5 1/2" casing down hole  
ground - Run 500 gal cement flush - plug  
mouse hole - 1039 cement - 130 hole - 1539  
cement - Run 150 y cement down casing &  
dig down plug with 131 RRTs & flush  
water.*

*Thanks*

CHARGE TO: *Birby Kriss*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

*customer had spec already with*

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

*1-5 1/2" insert* \_\_\_\_\_ @ \_\_\_\_\_

*8-5 1/2" center liners* \_\_\_\_\_ @ \_\_\_\_\_

*1-5 1/2" Rubber plug* \_\_\_\_\_ @ \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment  
and furnish cementer and helper to assist owner or  
contractor to do work as is listed. The above work was