

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Ritchie Exploration, Inc. Lease Name: Penka 17C Well #: 1
Sec. 17 Twp. 17 S. R. 28 [] East [x] West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [x] Yes [] No
Samples Sent to Geological Survey [x] Yes [] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No

[] Log Formation (Top), Depth and Datum [x] Sample
Name Top Datum

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List All E. Logs Run:
Dual Induction Log

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production data.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Includes production packer release note.

Table with 5 columns: Tubing Record (Size, Set At, Packer At, Liner Run), Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours (Oil, Gas, Water), Gas-Oil Ratio, Gravity.

Disposition of Gas [] Vented [] Sold [] Used on Lease
METHOD OF COMPLETION [] Open Hole [x] Perf. [] Dually Comp. [] Commingled
Production Interval [] Other (Specify)

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RITCHIE

EXPLORATION, INC.
Wichita, Kansas

ORIGINAL

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#1 Penka 17C
1980' FSL & 2013' FWL
Section 17-17S-28W
Lane County, Kansas
API# 15-101-21851-00-00
Murfin Drilling, Inc. #22
Field: Mike Engelbrecht
2770' GL: 2782' KB

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Sample Tops

Anhydrite	2159	+623
B/Anhydrite	2188	+594
Heebner	3930	-1148
Lansing	3970	-1188
Muncie Shale	4127	-1345
Stark Shale	4221	-1439
Marmaton	4322	-1540
Altamont	4344	-1562
Fort Scott	4471	-1689
Cherokee	4493	-1711
Mississippian	4558	-1776
RTD	4620	-1838