

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 3293  
Name: Russell Oil, Inc.  
Address: PO Box 1469  
City/State/Zip: Plainfield, IL 60544  
Purchaser: na  
Operator Contact Person: LeRoy Holt II  
Phone: (815) 609-7000  
Contractor: Name: Shields Oil Producers, Inc.  
License: 5184  
Wellsite Geologist: Todd Morgenstern

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
4-28-2006    5-5-2006  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 065-23169-00-00  
County: Graham  
Approx. NW SE SW Sec. 19 Twp. 10 S. R. 22  East  West  
770 feet from (S) N (circle one) Line of Section  
1670 feet from (W) E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Windholz C Well #: 419-2-19  
Field Name: Chalk Creek  
Producing Formation: na  
Elevation: Ground: 2302' Kelly Bushing: 2307'  
Total Depth: 3850' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 218 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT II P&A with  
(Data must be collected from the Reserve Pit) 8-13-07  
Chloride content 31,000 ppm Fluid volume 975 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: KANSAS CORPORATION COMMISSION  
Operator Name: \_\_\_\_\_ AUG 11 2006  
Lease Name: \_\_\_\_\_ License No. CONSERVATION DIVISION  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. WICHEA, KS West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: President Date: 8-9-2006

Subscribed and sworn to before me this 9th day of AUGUST

20 Do

Notary Public: Patti Holt

Date Commission Expires: 7/23/2008



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

2-19 AUG 09 2006

Operator Name: Russell Oil, Inc. Lease Name: Windholz C Well #: 4-19  
 Sec. 19 Twp. 10 S. R. 22  East  West County: Graham

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**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

See attached sheet

Radiation Guard, Borehole Comp. Sonic

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	218'	common	165	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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**CONSERVATION DIVISION**  
**WICHITA, KS**

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

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**AUG 09 2006**  
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Russell Oil, Inc.  
Windholz C #2-19  
2312' K.B.  
770' FSL; 1670' FEL Sec. 19

	<u>Depth</u>	<u>Datum (log)</u>
Anhydrite	1830'	+482
Base Anhydrite	1873'	+439
Topeka	3331'	-1019
Heebner	3551'	-1239
Toronto	3573'	-1261
Lansing	3588'	-1276
Muncie Creek	3716'	-1404
Stark Shale	3779'	-1467
BKC	3813'	-1501
Conglomerate	NR	NR
Simpson	NR	NR
Arbuckle	NR	NR
RTD	3850'	-1538
LTD		

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**CONSERVATION DIVISION**  
**WICHITA, KS**

# ALLIED CEMENTING CO., INC. 25549

Federal Tax I.D.# ~~XXXXXXXXXX~~

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

KCC  
AUG 09 2006  
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DATE <u>8/29/06</u>	SEC. <u>19</u>	TWP. <u>10</u>	RANGE <u>22</u>	CALLED OUT	ON LOCATION <u>3:15 pm</u>	JOB START <u>5:00 am</u>	JOB FINISH <u>8:30 am</u>
LEASE <u>Walditz</u>	WELL# <u>C-219</u>	LOCATION <u>Walkenney 9 N 2 E</u>			COUNTY <u>Graham</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				Einf			

CONTRACTOR Shields Oil Producers  
 TYPE OF JOB Surface Sub  
 HOLE SIZE 12 1/4 T.D. 221  
 CASING SIZE 8 5/8 200 DEPTH 221  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 13 1/4  
 EQUIPMENT \_\_\_\_\_

PUMP TRUCK CEMENTER Shane  
 # 409 HELPER Jody  
 BULK TRUCK \_\_\_\_\_  
 # 410 DRIVER Robert  
 BULK TRUCK \_\_\_\_\_  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER \_\_\_\_\_  
 CEMENT AMOUNT ORDERED 165 Com 3% CC  
29.001

COMMON	<u>115</u>	@	<u>960</u>	<u>153400</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>1500</u>	<u>4500</u>
CHLORIDE	<u>5</u>	@	<u>4200</u>	<u>21000</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>173</u>	@	<u>170</u>	<u>29410</u>
MILEAGE	<u>74/sk</u>	@	<u>mile</u>	<u>78715</u>
TOTAL				<u>292025</u>

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 WICHITA, KS

REMARKS:

Cement Circ

SERVICE

DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE \_\_\_\_\_ 73500  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 65 @ 500 32500  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 TOTAL 106000

CHARGE TO: Russell Oil Inc  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

	@		
	@		
<u>5 1/2 wood ply</u>	@		<u>5500</u>
	@		
	@		
TOTAL <u>5500</u>			

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

Thanks!  
 SIGNATURE Burton Beery

Burton Beery  
 PRINTED NAME

Customer <i>Russell Oil</i>	Lease No.	Date
Lease <i>Windholz "C"</i>	Well # <i>2-19</i>	<i>5-5-06</i>
Field Order # <i>13204</i>	Station <i>Pratt</i>	Casing
Type Job <i>PTA New well</i>	Formation	Depth
		County <i>Graham</i>
		State <i>Ks.</i>
		Legal Description <i>19-105-22w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Agid	RATE	PRESS	ISIP	
			<i>Cont.</i>	<i>200 sks. 12/4082</i>				5 Min.
Depth	Depth	From	To	Pre Pad	Max			10 Min.
Volume	Volume	From	To	Pad	Min			15 Min.
Max Press	Max Press	From	To	Frac	Avg			HHP Used
Well Connection	Annulus Vol.	From	To					Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <i>Burt Beery</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
Service Units <i>123</i>	<i>305</i>	<i>402</i>
Driver Names <i>Drake</i>	<i>Rose</i>	<i>Blawton</i>
	<i>1340</i>	<i>572</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>5:30</i>					<i>On location - Safety Meeting</i>
					<i>1st Plug - 1850' w/ 25 sks.</i>
<i>6:44</i>	<i>100</i>		<i>10</i>	<i>4.3</i>	<i>H2O Ahead</i>
<i>6:46</i>	<i>150</i>		<i>8</i>	<i>4.3</i>	<i>Mix Cont. @ 13.8#/gal</i>
<i>6:48</i>	<i>50</i>		<i>20</i>	<i>4.3</i>	<i>Disp.</i>
					<i>2nd Plug - 982' w/ 100 sks.</i>
<i>7:33</i>	<i>100</i>		<i>5</i>	<i>4.4</i>	<i>H2O Ahead</i>
<i>7:34</i>	<i>100</i>		<i>29</i>	<i>4.4</i>	<i>Mix Cont. @ 13.3#/gal</i>
<i>7:42</i>	<i>50</i>		<i>5</i>	<i>4.4</i>	<i>Disp.</i>
					<i>3rd Plug - 268' w/ 40 sks.</i>
<i>8:10</i>			<i>5</i>	<i>4.4</i>	<i>H2O Ahead</i>
<i>8:11</i>			<i>11</i>	<i>4.4</i>	<i>Mix Cont. @ 13.3#/gal</i>
<i>8:14</i>			<i>1</i>	<i>4.4</i>	<i>Disp.</i>
					<i>4th Plug - 40' w/ 10 sks.</i>
<i>9:00</i>			<i>4</i>		<i>Mix Cont. @ 13.3#/gal</i>
<i>9:03</i>			<i>3</i>		<i>Rat Hole</i>
<i>9:06</i>			<i>3</i>		<i>Mouse Hole</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

DENIED  
 AUG 11 2006  
 CONSERVATION DIVISION  
 MICHIGAN, KS  
 KANSAS CORPORATION COMMISSION