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DEC 10 2001

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32821
Name: TRI-EX Petroleum L.P.
Address: 6051 N. Brookline, Suite 111B
City/State/Zip: Oklahoma City, OK 73112
Purchaser: _____
Operator Contact Person: Gary Wurdeman
Phone: (405) 767-0785
Contractor: Name: Summit Drilling
License: 30141
Wellsite Geologist: Rod Anderson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7/23/01 7/30/01 8/26/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 191-22362-0000
County: Sumner
C NE Sec. 5 Twp. 33 S. R. 4 East West
1320 feet from S N (circle one) Line of Section
1320 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Tracy Well #: 1

Field Name: Wildcat
Producing Formation: Dry

Elevation: Ground: 1273 Kelly Bushing: 1283
Total Depth: 2475 Plug Back Total Depth: 1263

Amount of Surface Pipe Set and Cemented at 292 Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A JKR 7/25/07
(Data must be collected from the Reserve Pit)

Chloride content fresh mud ppm Fluid volume _____ bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite:
Operator Name: _____

Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: MANAGER Date: 12/7/01
Subscribed and sworn to before me this 7 day of December

Notary Public: [Signature]

MY COMMISSION EXPIRES JANUARY 26, 2003

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: TRI-EX Petroleum L.P. Lease Name: Tracy Well #: 1

Sec. 5 Twp. 33 S. R. 4 East West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: GR-DILL GR-FDC-CNL	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>-Top</td> <td>Datum</td> </tr> <tr> <td>Herrington</td> <td>1052</td> <td>+231</td> </tr> <tr> <td>Towanda</td> <td>1184</td> <td>+99</td> </tr> <tr> <td>Wabunsee</td> <td>1914</td> <td>-631</td> </tr> <tr> <td>Upper Howard</td> <td>2310</td> <td>-1027</td> </tr> <tr> <td>Middle Howard</td> <td>2362</td> <td>-1079</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	-Top	Datum	Herrington	1052	+231	Towanda	1184	+99	Wabunsee	1914	-631	Upper Howard	2310	-1027	Middle Howard	2362	-1079
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	23.00	292	60/40 Poz	190	2%gel,3%CaCl
Production	7 7/8"	4 1/2"	9.5#,10.5#	1310	Class A	100	10%salt,2%gel
							6% cal seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 JSPF	1197-1203'	500 gals 15% HCL	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1210'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
attempt completion-dry-temp abandon			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (if vented, Sumit ACO-18.) Other (Specify) _____

API# 15-191-22362-0000

RECEIVED

ORIGINAL¹

Tracy #1
C - NE
Sec 5-33S-4W
Sumner Co., Kansas

DEC 10 2001

NCC WICHITA

Ran DST # 1, 2261-2328', (Upper Howard), Times: 30-60-45-90, IFP 23-123#, FFP 127-203#, ISIP 1005#, FSIP, 999#. Rec. 400' MCSW. BHT=106°F

Ran Hookwall DST #2, 1189-1206', (Towanda). Could not get hook to hold—misrun.

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NCC WICHITA



Ricketts Testing, Inc.

ORIGINAL

Company TRI-EX PETROLEUM, LP Lease & Well No. TRACY #1
 Elevation 1283 K.B. Formation HOWARD Ticket No. 2014
 Date 7-28-01 Sec. 5 Twp. 33S Range 4W County SUMNER State KS
 Test Approved by ROD ANDERSON Ricketts Representative JIM RICKETTS

Formation Test No. 1 Interval Tested from 2261 ft. to 2328 ft. Total Depth 2328 ft.
 Packer Depth 2261 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Packer Depth 2258 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 2266 ft. Recorder Number 13306 Cap. 4625
 Bottom Recorder Depth (Outside) 2269 ft. Recorder Number 243 Cap. 6000
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor SUMMIT DRILLING RIG #1 Drill Collar Length 277 I.D. 2.25 in.
 Mud Type CHEMICAL Viscosity 45 Weight Pipe Length _____ I.D. _____ in.
 Weight 8.7 Water Loss 10.8 cc. Drill Pipe Length 1957 I.D. 3.25 in.
 Chlorides 3000 P.P.M. Test Tool Length 27 ft. Tool Size 5 1/2 in.
 Jars: Make STERLING Serial Number 404 Anchor Length 67 ft. Size 5 1/2 in.
 Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Gravity Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 3 1/2 XH in.

Blow: WEAK BLOW BUILDING TO A STRONG BLOW IN 30 MINUTES INITIAL FLOW PERIOD.
WEAK BLOW BUILDING TO A STRONG BLOW IN 30 MINUTES FINAL FLOW PERIOD.

Recovered 400 ft. of MUD CUT SALT WATER.
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

Remarks: DST FLUID CHLORIDES 72,000 PPM

Time Set Packer (s) 8:43 P.M. Time Started Off Bottom 12:23 A.M. Maximum Temperature 106°
 Initial Hydrostatic Pressure.....(A) 1036 P.S.I.
 Initial Flow PeriodMinutes 30 (B) 23 P.S.I. to
 (C) 122 P.S.I.
 Initial Closed In PeriodMinutes 60 (D) 1005 P.S.I.
 Final Flow PeriodMinutes 45 (E) 127 P.S.I. to
 (F) 203 P.S.I.
 Final Closed In PeriodMinutes 90 (G) 999 P.S.I.
 Final Hydrostatic Pressure(H) 1035 P.S.I.

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SERVICE TICKET

DEC 10 2001

UNITED CEMENTING & ACID CO., INC. ORIGINAL 2230

KCC WICHITA

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

BOX 712

DATE 7-30-01 COUNTY Sumner
 CHG. TO: TRP - Ev Petco L.P. ADDRESS 6051 W Brookline Ste 1118
 CITY DKIA City STATE DKIA ZIP 73112
 LEASE & WELL NO. Tracy #1 SEC. S TWP. 333 RNG. 4W
 CONTRACTOR Sumner Well #1 TIME ON LOCATION 12:35 PM
 KIND OF JOB Long string
 SERVICE CHARGE: Pump Change 1310

QUANTITY	MATERIAL USED	TYPE
100	sls USC	
500	gals Mud Chem	
1	1/2" WFLU	
1	1/2" CURVE	
2	1/2" Buckets	
6	1/2" Couplers	
	BULK CHARGE	
85	BULK TRK. MILES	
85	PUMP TRK. MILES	
1	gals KCL	
1	PLUGS 1/2" TRP	
	SALES TAX	
	TOTAL	

10% salt seal
 6% gel
 2% gel

T.D. 2475 CSG. SET AT 1310 VOLUME _____
 SIZE HOLE 7 7/8 TBG SET AT _____ VOLUME _____
 MAX. PRESS. _____ SIZE PIPE 4 1/2 X
 PLUG DEPTH 1276 PKER DEPTH _____
 PLUG USED 1-1/2 TRP TIME FINISHED 2:00 PM

REMARKS: Drilled 1276' with 7 7/8" bit. 10 bbls KCL added. 100 sls USC cement. Mixed pump and times. Displaced 2000 bbls. Final test pressure 3000. Pumping log to bottom. 10/10/01

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Tarred</u>			
<u>Greg</u>			
<u>Walter Storm</u>			

CEMENTER OR TREATER

OWNER'S REP.



ORIGINAL
03770

FIELD ORDER

INVOICE NO.		Subject to Correction	
Date	7-23-01	Lease	TRACY
Customer ID		County	SUMNER
		Well #	1
		Legal	5-335-4W
		State	Ks
		Station	PRATT
Depth		Formation	
TRI-EX Petroleum RECEIVED		Shoe Joint	15' Custom Reel
Casing	8 5/8	Casing Depth	305'
TD	310'	Job Type	SURFACE New Well
DEC 10 2001	Customer Representative	Treater	T. SEBA
	HAROLD Beck		

CHARGE

AFE Number	PO Number	Materials Received by	X Harold Beck
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
J-202	190 SKS	60/40 Pz CEMENT ✓				
S-195	41 lbs	CELLFLAKE ✓				
S-310	486 lbs	CALCIUM CHLORIDE ✓				
E-143	1 EA	WOODEN PLUG 8 5/8 ✓				
E-701	1 EA	CEMENT HEAD RENTAL				
E-107	190 SKS	CEMENT SERV. CHARGE				
E-100	75 MG	UNITS / WAY MILES				
E-104	608 TM	TONS MILES				
E-200	1 EA	EA. 305' PUMP CHARGE				
DISCOUNTED PRICE =				3,139.25		
≠ TAXES						

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TREATMENT REPORT

ORIGINAL

03564



SEBRON OIL & GAS CO. LLC

Customer ID		Date	
Customer TRI - Ex Petroleum		7-23-01	
Lease TRACEY		Lease No.	Well #

Field Order # 83770	Station PRATT	Casing 8 5/8	Depth 305'	County SUMNER	State KS
Type Job SURFACE NEW WELL			Formation	Legal Description S-33S-4W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Rate		RATE	PRESS	ISIP
8 5/8				190 SKS 60/40 Pbz				5 Min.
Depth	Depth	From	To	Pre Pad 14.7 #/GAL 125 ft ³		Max		10 Min.
Volume	Volume	From	To	Pad		Min		15 Min.
Max Press	Max Press	From	To	Frac		Avg		HHP Used
Well Connection	Annulus Vol.	From	To	Flush		Gas Volume		Annulus Pressure
Plug Depth	Packer Depth	From	To					Total Load

Customer Representative HAROLD Beck	Station Manager D. AULRY	Treater T. SEBA
--	-----------------------------	--------------------

Service Units	108	23	38	70
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:30					CALLING OUT
4:00					ON LOC W/ TRKS
					RUN 7 JTS 23" 8 5/8 CSG
8:30					START CSG
9:55					CSG ON BOTTOM
10:00					HOOK UP TO CSG
10:06	100				BREAK CIRC W/ PUMP TRK
				5	START PUMPING H ₂ O
10:13	125		15		START MIXING CMT 14.7 #/GAL
10:22					FINISH H ₂ O MIXING CMT
10:24			42.29		SHUT DOWN RELEASE PLUG
10:25	200			5	START OJSP
10:29			18.5		PLUG DOWN
10:30	200				CLOSE VALVE ON CSG
					GOOD GEE THEN JDS
					CIRC ISSUES OUT TO BIT
					JDS COMPLETE
					THANKS (JDS)