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DEC 13 2001

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 5613  
 Name: Lancer Oil, Inc./  
 Address: P.O. Box 34  
 City/State/Zip: Piqua, KS 66761  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: F.L. Ballard  
 Phone: (620) 468-2885  
 Contractor: Name: Laymon Oil II, Inc.  
 License: 32710  
 Wellsite Geologist: N/A  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

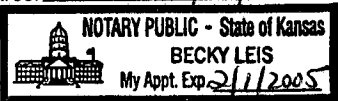
<u>9-18-01</u>	<u>9-21-01</u>	<u>10-30-01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-267440000  
 County: Woodson  
SE SW NE Sec. 21 Twp. 25 S. R. 17  East  West  
3135 feet from (S) N (circle one) Line of Section  
1650 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: Bennett No. 1 Well #: 18  
 Field Name: Humboldt - Chanute  
 Producing Formation: Squirrel  
 Elevation: Ground: 1005 Kelly Bushing: \_\_\_\_\_  
 Total Depth: 875 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 20 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 866  
 feet depth to 0 w/ 125 plus sx cmt.  
2% Gel and 5% salt  
 Drilling Fluid Management Plan ALT II KGR 7/25/07  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: F.L. Ballard  
 Title: Agent Date: December 11, 2001  
 Subscribed and sworn to before me this 11 day of December,  
10 2001  
 Notary Public: Becky Leis  
 Date Commission Expires: February 1, 2005



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

X

Operator Name: Lancer Oil, Inc. Lease Name: Bennett No. 1 Well #: 18  
 Sec. 21 Twp. 25 S. R. 17  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Gamma Ray Neutron

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

See attached logs

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	7"		20"	Portland	6	
Production	5 7/8"	2 7/8"		866	Portland	125	2% Gel, 5% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

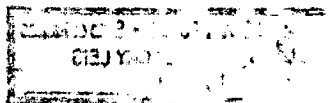
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	815-820	Spot 75 gal. 15% NE Acid at perforations and frac with 15 sks sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
		N/A			
Date of First, Resumed Production, SWD or <u>Enhr.</u>		Producing Method			
When injection authority is received		N/A	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A				

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sum# ACO-10.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Cemented  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_





# Laymon Oil II, LLC

1998 Squirrel Rd  
Neosho Falls, KS 66758  
316-963-2495

# ORIGINAL

September 21, 2001

Lancer Oil, Inc  
PO Box 34  
Piqua, KS 66761

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KCC WICHITA

Bennett No.1 Well No.18  
API # 15-207-26744  
Spudding Date: - 09/18/01  
Completion Date: 09/21/01  
Wo Co, KS  
Sec. 21 Twp. 25S, Rng. 17E

Soil & Clay	0 - 02
Lime	02 - 18
Shale	18 - 138
Lime & Shale	138 - 348
Lime	348 - 435
Big Shale	435 - 608
Lime & Shale	608 - 776
Black Shale	776 - 781
Lime 5'	781 - 785
Black Shale	785 - 788
Shale	788 - 809.5
Cap Rock 1 <sup>st</sup>	809.5 811
Sand	811 - 818
Shale	818 - 875
Total Depth	875

Set 20' of 7" surface pipe.  
Cemented w/6 sks cement.  
Core 813' to 830', recovered 10.6'.  
Seating Nipple @ 803.8  
Ran 866.9 of 2 7/8" 8 rd pipe.



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CONSOLIDATED OIL WELL SERVICES  
KCC WICHITA

OIL WELL SERVICES  
A UNITARY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720  
316/431-9210 • 1-800/467-8676

Sales Ticket

13437

Date 10 16, 20 01

Charge To H Empty

Mailing Address

City & State

Well No. & Farm Bennett 1 II 18 County WIC

5302	Acid Spotter (1) well	295 <sup>00</sup>
3167	1390 HCL Acid (75) gals	67 <sup>50</sup>
		<u>362<sup>50</sup></u>

175364

**BLUE STAR  
ACID SERVICE, INC.**

PO Box 103  
Eureka, Kansas 67045

Cementing Ticket  
and Invoice Number

**ORIGINAL**  
No. 2979

Date 9-21-01	Customer Order No.	Sect.	Twp.	Range	Truck Called Out	On Location 4:30 pm	Job Began 5:00 pm	Job Completed 5:30 pm
Owner Humpty Dumpty		Contractor —			Charge To Humpty Dumpty			
Mailing Address P.O. Box 34		City PIQUA			State KS			
Well No. & Form Bennett # 18		Place Woodson			County KCC WICHITA		State KS	
Depth of Well 867'	Depth of Job 866'	Casing (New) (Used)	Size Weight	Size of Hole Amt. and Kind of Cement 125 SKS		Cement Left in casing by	Request Necessity 0' feet	
Kind of Job Longstring					Drillpipe 2 7/8 Eye	Truck No. #12		

Price Reference No.	# 1
Price of Job	500.00
Second Stage	
Mileage	307 67.50
Other Charges	
Total Charges	567.50

Remarks: Rig up to 2 7/8" Tubing. RAN WITH LINE TAG  
FLOAT SHOE @ 866'. BREAK CIRCULATION w/ FRESH  
WATER. MIX 125 SKS REGULAR CEMENT w/ 2%  
GEL, 5% SALT, 1/4" Flocele per/sk. SHUT DOWN.  
WASH OUT PUMP & LINES. Release Plug. Displace  
w/ 5 BBL FRESH WATER. FINAL PUMPING PRESSURE  
300 PSI. Bump Plug to 900 PSI. CHECK FLOAT.  
FLOAT HELD. SHUT TUBING IN @ 0 PSI.  
GOOD CEMENT RETURNS TO SURFACE.  
Job Complete, Rig down.

Cementer Kevin McCoy  
Helper Steve - Jim - Russ District EUREKA State KS

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.  
Called By F.L. Agent of contractor or operator

THANK YOU

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
125 SKS	Regular CLASS "A" CEMENT	7.75	968.75
235 #	Gel 2%	9.50	22.33
340 #	SALT 5%	5.00	17.00
30 #	Flocele 1/4" per/sk	1.00	30.00
3 Hrs	80 BBL VAC TRUCK	60.00	180.00
1	2 7/8 Top Rubber Plug	15.00	15.00
	125 SKS Handling & Dumping	.50	62.50
Plugs	5.87 TONS Mileage 30	.80	140.88
	Sub Total		2,003.96
	Delivered by Truck No. #3	Discount	
	Delivered from EUREKA	Sales Tax	5.9% 118.23
	Signature of operator <u>Kevin McCoy</u>	Total	2,122.19