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DEC 07 2001

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31725  
Name: Shelby Resources, LLC  
Address: 5893 Saddle Creek Trail  
City/State/Zip: Parker, Colorado 80134  
Purchaser: EOTT  
Operator Contact Person: Jim Waechter  
Phone: ( ) 303-840-2183  
Contractor: Name: Murfin Drilling Company, Inc.  
License: 30606  
Wellsite Geologist: Ron Nelson

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

09/22/01	09/27/01	10/20/01
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25105-0000  
County: Ellis  
E/2 NWSE Sec. 11 Twp. 11 S. R. 18  East  West  
1980 feet from S / N (circle one) Line of Section  
1650 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Carmichael Well #: 3  
Field Name: Bemis Shutts  
Producing Formation: Arbuckle  
Elevation: Ground: 1899' Kelly Bushing: 1904'  
Total Depth: 3460' Plug Back Total Depth: 3460'  
Amount of Surface Pipe Set and Cemented at 219 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1150'  
feet depth to surface w/ 225 sx cmt.

Drilling Fluid Management Plan WFA II KGR 8/07/07  
(Data must be collected from the Reserve Pit)  
Chloride content 5000 ppm Fluid volume 1000 bbls  
Dewatering method used haul free fluids  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Maxwell Operating Company, Inc.  
Lease Name: Jackson License No.: 31560  
Quarter NW Sec. 28 Twp. 9 S. R. 20  East  West  
County: Rooks Docket No.: D-26,337

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: J. Waechter  
Title: GENERAL MANAGER Date: 12/5/01  
Subscribed and sworn to before me this 5 day of December  
19 2001  
Notary Public: Donna L. Cavnar

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Date Commission Expires: 09/02/2004  
**DONNA L. CAVNAR**  
**NOTARY PUBLIC**  
**STATE OF COLORADO**

X

Operator Name: Shelby Resources, LLC Lease Name: Carmichael Well #: 3  
 Sec. 11 Twp. 11 S. R. 18  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  ELI Wireline: Comp Neutron Density; Dual Induction	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Topeka</td> <td>2863</td> <td>-959</td> </tr> <tr> <td>Heebner Shale</td> <td>3084</td> <td>-1180</td> </tr> <tr> <td>Toronto</td> <td>3104</td> <td>-1200</td> </tr> <tr> <td>Lansing/KC</td> <td>3126</td> <td>-1222</td> </tr> <tr> <td>Arbuckle</td> <td>3414</td> <td>-1510</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Topeka	2863	-959	Heebner Shale	3084	-1180	Toronto	3104	-1200	Lansing/KC	3126	-1222	Arbuckle	3414	-1510
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																				
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	24/ft	219'	common	150	2%gel,3%cc
production	7 7/8"	5 1/2"	15.5/ft	3450'	asc	200	2%gel

TOP STAGE ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1150'-surface	60/40& common	200	2%gel, 3% cc

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		200 gals 15% mca	3460'

TUBING RECORD	Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8"	3400'	

Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	8 bopd		300 bopd		28

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

ALLIED CEMENTING CO. INC.

CEMENTING CO. INC.

ORIGINAL

P.O. BOX 31  
RUSSELL, KS 67665  
PH (785) 483-3887  
FAX (785) 483-5566

RECEIVED

DEC 07 2001

KCC WICHITA

\* INVOICE \*  
\* SERVICE \*  
\*\*\*\*\*

Invoice Number: 085415

Invoice Date: 09/27/01

Sold Shelby Resources LLC  
(To: 15893 Saddle Creek Trail)  
Hobbs, NM  
Hobbs, NM 88001

Cust. I.D. # 085415 Shelby  
P.O. Number Carmichael #3  
P.O. Date 09/27/01  
Due Date 10/27/01  
Terms Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	LTx
Common	150.00	SKS	6.6500	997.50	E
Gel	3.00	SKS	10.0000	30.00	E
Chloride	5.00	SKS	-30.0000	150.00	E
Handling	158.00	SKS	1.1000	173.80	E
Mileage (18)	18.00	MILE	6.3200	113.76	E
158 sks @\$ .04 per sk per mi					
Surface	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	18.00	MILE	3.0000	54.00	E
Wood plug	1.00	EACH	45.0000	45.00	E

REMARKS:

SERVICE

All Prices Are Net, Payable 30 Days Following Subtotal: 2084.06  
 Date of Invoice 1 1/2% Charged Thereafter. Tax: 0.00  
 If Account CURRENT take Discount of \$ 208.40 Payments: 0.00  
 ONLY if paid within 30 days from Invoice Date Total: 2084.06

TOTAL 2084.06

EQUIPMENT

# ALLIED CEMENTING CO., INC.

09880

FEDERAL TAX I.D.# [REDACTED] SERVICE POINT: RUSSELL, KANSAS 67665

ORIGINAL

DATE	9-22-01	SECRETARY	TWP	RANGE	SECTION	CALLLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE	Amended	WELL #	3	LOCATION	Hwy N to River Rd		4:00pm	7:15pm	4:30pm
OLD OR (NEW)	(Circle one)								
CONTRACTOR	M. Griffin #16	OWNER							
TYPE OF JOB	Surface								
HOLE SIZE	12 1/4	T.D.	220	CEMENT					
CASING SIZE	8 7/8	DEPTH	220	AMOUNT ORDERED	150 con 3% cc				
TUBING SIZE		DEPTH							
DRILL PIPE		DEPTH							
TOOL		DEPTH							
PRES. MAX		MINIMUM		COMMON	150 @ 665			997.50	
MEAS. LINE		SHOE JOINT		POZ MIX					
CEMENT LEFT IN CSG	10-15			GEL	3 @ 10			30.00	
PERFS.				CHLORIDE	5 @ 30			150.00	
DISPLACEMENT	1300								
EQUIPMENT									
PUMP TRUCK #	345	CEMENTER	Mark	HANDLING	158 @ 145			22810.00	
		HELPER	Joe	MILEAGE	44 1/2 @ 1.15			51.06	
BULK TRUCK #	213	DRIVER	John						
BULK TRUCK #		DRIVER							

REMARKS:  
Cement test  
[Signature]

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NCC WICHITA

TOTAL 2465.00

DEPTH OF JOB  
PUMP TRUCK CHARGE 520.00  
EXTRA FOOTAGE @  
MILEAGE 18 @ 3.00 54.00  
PLUG 8 7/8 wood @ 45.00

TOTAL 629.00

CHARGE TO: Stacy Remick Inc  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc. or its agent or representative, you are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE: [Signature] PRINTED NAME: Bill Wynn

ALLIED CEMENTING CO., INC. ORIGINAL

P.O. BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566

FEDERAL TAX ID NO. 0727860

INVOICE

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DEC 07 2001  
 KCC WICHITA

Invoice Number: 085478

Invoice Date: 09/30/01

Sold Shelby Resources LLC  
 To: 5893 Saddle Creek Trail  
 Parker, CO  
 80134

OWNER: [unclear]

WELL PIPE DEPTH  
 TOOL DEPTH  
 FEES MAX MINIMUM  
 Due Date: 10/30/01  
 Terms: Net 30  
 Cust. I.D. Shells  
 P.O. Number: Carmichael #3  
 P.O. Date: 09/30/01

Item No/Desc	Qty	Used	Unit	Price	Net	TX
ASC	200	00	SKS	8.5000	1700.00	E
Gel	4	00	SKS	10.0000	40.00	E
WER-2	500	00	GAL	1.0000	500.00	E
Handling	204	00	SKS	1.1000	224.40	E
Mileage (18)	18	00	MILE	8.1600	146.88	E
204 sks @ \$0.04 per sk per mi						
Production String	1	00	JOB	1130.0000	1130.00	E
Rubber plug	1	00	EACH	50.0000	50.00	E
Mileage pmp trk	18	00	MILE	3.0000	54.00	E
Centralizers	5	00	EACH	50.0000	250.00	E
Basket	1	00	EACH	128.0000	128.00	E
Latch Down Plug	1	00	EACH	350.0000	350.00	E
Packer Shoe	1	00	EACH	1325.0000	1325.00	E
TOTAL 1130.00						

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1-1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$589.83 ONLY if paid within 30 days from Invoice Date

Subtotal: 5898.28  
 Tax: 0.00  
 Payments: 0.00  
 Total: 5898.28

10/8  
 pay \$5308.45  
 9308

# ALLIED CEMENTING CO., INC. 09997

ORIGINAL

Federal Tax I.D.# \_\_\_\_\_ SERVICE POINT: Russell  
 REMIT TO: P.O. BOX 31, RUSSELL, KANSAS 67665

DATE: <u>9-26-01</u>	SEC: <u>11</u>	TWP: <u>11</u>	RANGE: <u>18</u>	CO: <u>8</u>	ON LOCATION: <u>8:40 AM</u>	JOB START: <u>9:30 PM</u>	JOB FINISH: <u>2:00 AM</u>
LEASE: <u>Carmichael</u>	WELL #: <u>3</u>	LOCATION: <u>HAYS 14 N 18 N 4 N</u>	COUNTY: <u>Ellis</u>	STATE: <u>Ka</u>			
TYPE OF JOB: <u>St. Paul Road Strains</u>	OWNER: <u>Same</u>						
HOSE SIZE: <u>7 1/2</u>	TD: <u>3460</u>	CEMENT:					
CASING SIZE: <u>8 1/2</u>	DEPTH:	AMOUNT ORDERED:					
TUBING SIZE:	DEPTH:	<u>2000 lb ASC 29' bel</u>					
DRILL PIPE:	DEPTH:	<u>500 gals Flush</u>					
TOOL:	DEPTH:						
PRES. MAX:	MINIMUM:	COMMON:	<u>2.00 ASC</u>	<u>8.50</u>	<u>1700</u>		
MEAS. LINE:	SHOE JOINT:	POZ MIX:	<u>4</u>	<u>10</u>	<u>40</u>		
CEMENT LEFT IN CSG: <u>22</u>	GEL:	CHLORIDE:	<u>Wfr</u>	<u>500 gals</u>	<u>1</u>	<u>500</u>	
DISPLACEMENT: <u>83 1/2</u>	EQUIPMENT:						
PUMP TRUCK: <u>Cement</u>	CEMENTER: <u>Bill</u>						
# <u>153</u>	HELPER: <u>Rad</u>						
BULK TRUCK: <u>160</u>	DRIVER: <u>Darin</u>	HANDLING: <u>244</u>	MILEAGE: <u>44.5</u>	CHARGE: <u>146.00</u>			

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REMARKS: Service

Pipe at 3448  
Shoelt 22  
Insert e. 3426 PSI to open shoe  
Pump 500 gals Flush Cmt W  
17.50 lb ASC, pump plus w 83 1/2 bel  
Land plus e 15.00 PSI plug die latch  
15 lb Rod e  
10 lb Mouse hole

DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE 1130.00  
 EXTRA FOOTAGE \_\_\_\_\_  
 MILEAGE 18 @ 3.00 = 54.00  
 PLUG 5 1/2 Rubber @ 1.50 = 8.25

CHARGE TO: Shelby Res

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

5 - Centralizer @ 50.00 = 250.00  
 1 - Base @ 128.00 = 128.00  
 1 - Insert @ 350.00 = 350.00  
 1 - Packen shoe @ 325.00 = 325.00

TOTAL 2053.00

CONDITIONS listed on the reverse side.

SIGNATURE: [Signature] PRINTED NAME: Shelby Res

DISCOUNT IF PAID IN 30 DAYS

ALLIED CEMENTING CO., INC.

PO BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566

ORIGINAL

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KCC WICHITA

Invoice Number: 085718

Invoice Date: 10/25/01

Sold Shelby Resources LLC  
 To: 5893 Saddle Creek Trail  
 Parkersburg CO  
 80134

Cust. I.D. #: ShelRe  
 P.O. Number: Carmichael #3  
 P.O. Date: 10/25/01  
 Due Date: 11/24/01  
 Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	Tax
Common	140.00	SKS	6.6500	931.00	E
Pozmix	60.00	SKS	3.5500	213.00	E
Gel	8.00	SKS	10.0000	80.00	E
Chloride	2.00	SKS	30.0000	60.00	E
Sand	2.00	SKS	5.6000	11.20	E
Handling	369.00	SKS	1.1000	405.90	E
Mileage (18)	18.00	MILE	14.7600	265.68	E
369 sks @ \$.04 per sk per mi					
Top Stage	1.00	JOB	630.0000	630.00	E
Mileage pmp trk	18.00	MILE	3.0000	54.00	E

All Prices Are Net, Payable 30 Days Following Subtotal: 2650.78  
 Date of Invoice. 1 1/2% Charged Thereafter. Tax: 0.00  
 If Account CURRENT take Discount of \$ 265.08 Payments: 0.00  
 ONLY if paid within 30 days from Invoice Date Total: ~~2650.78~~

pay \$ 2385.70

