

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 073-23901-0000

County Greenwood

C - N2 - NW - NW Sec. 5 Twp. 23S Rge. 11 X E/W

330 Feet from S/N (circle one) Line of Section

660 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Seeley Well #: 3

Field Name Seeley-Wick

Producing Formation Bartlesville

Elevation: Ground 1214 KB NA

Total Depth 2035' PBDT 2017'

Amount of Surface Pipe Set and Cemented at 100 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____ feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan OH I RGR: 8/07/07
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume NA bbls

Dewatering method used Vacuum Truck

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 6470

Name: Schankie Well Service, Inc.

Address 1006 SW Boulevard
P O Box 397

City/State/Zip Madison, Ks 66860

Purchaser: Equiva Trading Co.

Operator Contact Person: Randall Schankie

Phone 816, 437-2595

Contractor: Name: Rig 6 Drilling Co.

License: 30567

Wellsite Geologist: William Stout

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening _____ Re-perf. _____ Conv. to Inj/SW
Plug Back _____ PBDT _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

9-11-00 9-15-00 9-15-00
Spud Date Date Reached TD Completion Date

RECEIVED
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WICHITA, KANSAS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Handwritten Signature]

Title Secretary Date 11-16-00

Subscribed and sworn to before me this 16 day of November 2000

Notary Public Gina M. Audiss

Date Commission Expires 3-4-02

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached

Wireline Log Received

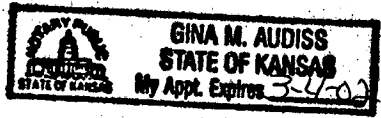
Geologist Report Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other

(Specify)



Operator Name Schankie Well Service, Inc. Lease Name Seeley Well # 3

Sec. 5 Twp. 23S Rge. 11 East West
 County Greenwood

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>Peru</td> <td>1640</td> <td>-426</td> </tr> <tr> <td>Fort Scott</td> <td>1690</td> <td>-476</td> </tr> <tr> <td>Cherokee</td> <td>1760</td> <td>-546</td> </tr> <tr> <td>Ardmore</td> <td>1835</td> <td>-621</td> </tr> <tr> <td>Bartlesville</td> <td>1946</td> <td>-732</td> </tr> <tr> <td>RTD</td> <td>2035</td> <td>-821</td> </tr> </tbody> </table>	Name	Top	Datum	Peru	1640	-426	Fort Scott	1690	-476	Cherokee	1760	-546	Ardmore	1835	-621	Bartlesville	1946	-732	RTD	2035	-821
Name	Top		Datum																				
Peru	1640		-426																				
Fort Scott	1690		-476																				
Cherokee	1760		-546																				
Ardmore	1835	-621																					
Bartlesville	1946	-732																					
RTD	2035	-821																					
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																						
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																						
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																						
List All E.Logs Run: Gamma-Ray Neutron																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	NA	8 5/8"	NA	100'	Common	30	NA
Production	7 7/8"	4 1/2"	11.6#	2017'	Common	225	6% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

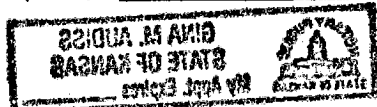
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1/2'	1953-1969, 1974-1984 15shots	500 gal 15% HCL Acid	
		20,000# Sand Frac	

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>1986'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
9/29/00				
Estimated Production Per 24 Hours	Oil Bbls. <u>35</u>	Gas Mcf <u>0</u>	Water Bbls. <u>35</u>	Gas-Oil Ratio <u>NA</u>
				Gravity <u>40</u>

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



**BLUE STAR
ACID SERVICE, INC.**

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

ORIGINAL
No. **2382**

Date 9-15-00	Customer Order No.	Seci.	Twp.	Range	Truck Called Out	On Location pm 6.30	Job Began pm 8.00	Job Completed pm 8.30
Owner Shankie Well Service		Contractor Rig 6 Dalg			Charge To Shankie Well Service			
Mailing Address P.O. Box 1397		City MADISON			State Ks 66860			
Well No. & Form Seeley # 3		Place Greenwood			State KANSAS			
Depth of Well 2035	Depth of Job 2029	Casing (New) (Used)	Size 4 1/2	Weight 11.6	Size of Hole Amt. and Kind of Cement 63/4 225 SKS	Cement Left in casing by	Request Necessity 6.8 feet	
Kind of Job Longstring					Drillpipe	(Rotary) Cable	Truck No. # 2	

Remarks: Rig up to 4 1/2 casing, Break circulation w/ 10 Bbl Fresh water. Mix 125 SKS 60/40 Pozmix w/ 6% Gel 1/4 lb Flocele per SK. Follow w/ 100 SKS Reg cement 2% Gel 4 lbs Gilsonite 1% CALZ per sack. hole w/ trying to bridge off during mixing tail in cement. Shut down w/ all 225 SKS mixed. wash out pump & lines. Release plug. Displace w/ 29 Bbl water. Final pump PSI was 800 PSI. Bump plug to 1500 lbs check float float held good cement returns. Tear down. Plug bumped.

Price Reference No. # 1

Price of Job 665.00

Second Stage

Mileage 20) 42.00

Other Charges

Total Charges 707.00

Cementer Russell McCoy

Helper Steve - Brad - Kevin

District EUREKA

State KANSAS

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

(Signature)
Agent of contractor or operator

Thank You

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	
125	SKS 60/40 Pozmix	
650 #	Gel 6%	
30	Flocele 1/4 lb per SK	
100	SKS Regular cement	
400 #	4 lbs per sack (Gilsonite)	
100 #	2% CALZ	
175 #	Gel 2%	
1	4 1/2 TOP Rubber Plug	
		150 SKS Handl
Plugs		10 TON Mileag
		Sub T
Delivered by Truck No. 3 & 4		Discou
Delivered from Eureka		Sales
Signature of operator Russell McCoy		Total